



STRACHAN CONSULTING

**Project
Management
Environmental
Permitting
Compliance**

PO Box 1049
Davis, CA 95617
530-757-7038 o
530-220-7038 c
530-759-9070 f
susan@strachanconsult.com

A2PP2011-090

November 21, 2011

Ms. Christine Stora, CPM
(09-AFC-2C)
California Energy Commission
1516 Ninth Street
Sacramento, CA 95814

SUBJECT: TID A2PP (09-AFC-2C) COM-6 SUBMITTAL OF MONTHLY
COMPLIANCE REPORT #8 FOR THE OCTOBER 2011 REPORTING PERIOD

Dear Ms. Stora:

Pursuant to Condition of Certification COM-6, please find attached the hard copy original and one electronic copy of Monthly Compliance Report (MCR) #8 for the Turlock Irrigation District Almond 2 Power Plant. This MCR covers the period from October 1 through October 31, 2011.

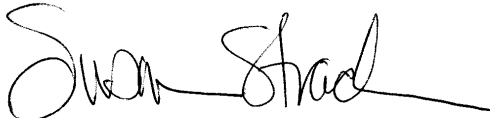
Included in this report and as required by the Conditions of Certification are the following documents and/or information:

- Project Summary Schedule (COM-6)
- Key Events List (COM-6)
- Air Quality Construction Mitigation Manager's Report (AQ-SC3 and AQ-SC5)
- Biological Resources Monitoring Report (BIO-2)
- WEAP Acknowledgement Forms (BIO-5, CUL-8, and PAL-4)
- Paleontological Resources Monitoring Report (PAL-5)
- Summary of erosion, sedimentation, and control measures and monitoring and maintenance activities (Soil & Water-2)
- Construction Safety Supervisor and CBO Safety Monitors' monthly reports (Worker Safety-3)
- Updated Master Drawing List/Master Specification List (GEN-2)
- CBO's approval of any special inspectors (GEN-6)
- CBO's approval of STRUC-1 drawings (STRUC-1)
- Transmission system engineering Master Drawing List/Master Specification List (TSE-1)

- Transmission system engineering update (TSE-4)
- Compliance Matrix (COM-6)

Should you have any questions regarding this submittal, please do not hesitate to contact me at 530-757-7038. Thank you.

Sincerely,

A handwritten signature in black ink, appearing to read "Susan Strachan". The signature is fluid and cursive, with a long horizontal line extending from the end.

Susan Strachan
Strachan Consulting

Attachment

cc: TID, w/attachment (3 copies)

TURLOCK IRRIGATION DISTRICT ALMOND 2 POWER PLANT PROJECT (09-AFC-2C)

**Monthly Compliance Report #8
October 2011 Reporting Period**



Submitted By:



With Assistance From:



Table of Contents

Monthly Compliance Report.....	Page 3
--------------------------------	--------

Exhibits

Project Summary Schedule.....	Exhibit 1
Key Events List.....	Exhibit 2
Construction Photographs.....	Exhibit 3
AQCMM Monthly Report.....	Exhibit 4
Biological Resources Monitoring Report.....	Exhibit 5
WEAP Acknowledgement Forms.....	Exhibit 6
Paleontologic Resources Monitoring Report.....	Exhibit 7
Safety Supervisor Monthly Reports.....	Exhibit 8
Compliance Matrix.....	Exhibit 9

Monthly Compliance Report #8

1.0 Introduction

On December 15, 2010, the California Energy Commission approved the Turlock Irrigation District's (TID) Almond 2 Power Plant. A letter from the CEC approving the commencement of construction for the plant and linears was received on February 25, 2011. This Monthly Compliance Report (MCR) was prepared pursuant to Condition of Certification COM-6 and contains the information specified in the condition. This MCR covers project compliance activities, which occurred during the month of October 2011.

2.0 Current Project Status

This section provides a summary of the engineering, procurement, and construction activities during the month of October 2011. TID contracted with CH2MHill to provide the engineering for the project. CH2MHill and TID procured the equipment. Power Engineering designed the A2PP transmission generation tie line, which is now being built by TID. Performance Mechanical, Inc. (PMI) is the site construction contractor. Lastly, PG&E will design, construct, own, and operate the natural gas pipeline, which will reinforce PG&E's existing gas transmission system, serving the greater Modesto area, as well as the A2PP.

The table below provides the percent complete for project engineering, procurement, and construction of the A2PP site. .

**Project Percent Completion
October 31, 2011**

ACTIVITY	% COMPLETE
Engineering	100%
Procurement	100%
Construction	70%

A Project Summary Schedule is included in **Exhibit 1**. The Key Events list is included in **Exhibit 2**. Mechanical completion of the A2PP is scheduled to be complete on March 7, 2012. Commercial operation is estimated to occur in second quarter of 2012.

2.1 Engineering and Procurement

CH2MHill began engineering and procurement activities for the A2PP in January 2009. Engineering and procurement are 100 percent complete.

2.2 Construction

This section provides a summary of construction activities that occurred during the month of October for the A2PP site and PG&E gas pipeline, which will serve in part, the A2PP project.

A2PP Site

Below is a list of A2PP site construction activities that occurred during the month of October:

- Commenced construction of the 115-kV transmission line
- Started installing permanent exterior Security Fence
- Hydro seeded the WinCo (laydown area) and A2PP stormwater ponds
- Continued installing GRS conduit risers at grade
- Continued installing 4/0 bare copper ground cable
- Completed installing conduit duct bank to future PG&E fuel gas yard, south side of A1PP, sharing common trench with the fuel gas pipe
- Modified base of PDC for 5kV cable entry
- Completed electrical duct bank D from CTG #4 to generator breaker #4
- Continued above ground conduit at CTG #2, 3 and 4 packages
- Continued pulling feeder cables from PDC to PCM #2, 3 and 4
- Started/completed pulling 5kV feeder cables from PDC to fuel gas compressor motors
- Started pulling cable between PCM #2 and CTG #2 package
- Set remaining portion of anti-icing skid
- Started setting stack ladders and platforms
- Started final alignment of CTG #2, 3 and 4 components
- Completed installing underground pipe in north-south pipe trench west side of CTG #2, 3 and 4
- Continued excavating and installing pipe into A1PP tie points
- Completed adding nozzles to existing A1PP tanks for A2PP pipe connections
- Completed installing fuel gas pipe into PG&E gas yard
- Continued installing fuel gas pipe and instrument air pipe to PG&E fuel gas yard
- Continued aboveground piping to CTG #2, 3 and 4
- Hotline Construction completed repair of A2PP 115kV Switchyard structure
- Hart High Voltage Testing continued relay testing and breaker testing

As of October 31, 2011, all major equipment has been set into position.

PG&E Natural Gas Pipeline

During the month of October, construction of PG&E's natural gas pipeline continued. The table below provides PG&E's gas pipeline construction percent complete for the 16-inch, 11.6-mile pipeline and the 24-inch, 1.8-mile reinforcement segment.

**Construction Percent Completion
16-Inch, 11.6 Mile Gas Pipeline and
24-Inch Reinforcement Segment
October 31, 2011**

ACTIVITY	16" PIPELINE PERCENT COMPLETE	24" PIPELINE PERCENT COMPLETE
Stringing	99%	98%
Welding	94%	93%
Lowering/Backfilling	84%	93%

As of October 31, 2011, dewatering of the 11.6 mile, 16-inch pipeline was complete and the dewatering wells and filtration systems were removed. In addition, restoration of the right-of-way commenced where pipeline construction was completed.

Exhibit 3 contains TID's construction photos of the A2PP site and photos of PG&E's off-site gas pipeline activities taken during the month of October.

3.0 Project Compliance Activities

Pursuant to Condition of Certification COM-6, this section includes a description of the Conditions of Certification, which have reporting requirements to be addressed in the Monthly Compliance Report. The specific documents required by the Conditions are attached as exhibits.

AQ-SC3 and AQ-SC5: Sam Comstock is the designated Air Quality Construction Mitigation Manager for the A2PP. The Air Quality Mitigation Monthly Report prepared by Mr. Comstock pursuant to Conditions AQ-SC3 and AQ-SC5 is included in **Exhibit 4**. Specifically, this report consists of the following:

- Mr. Comstock's daily log;
- Summary of fugitive dust control measures conducted during the reporting period to maintain compliance with Condition AQ-SC3 (Construction Fugitive Dust Control). The information consists of the completed dust control forms required by the San Joaquin Valley Air Pollution Control District (SJVAPCD);
- Ultra-low sulfur diesel fuel purchase ledger and receipt (AQ-SC5); and
- Information on the off-road construction equipment brought on site during the reporting period (highlighted in yellow in the equipment ledger) which includes 1) an equipment ledger; 2) equipment mitigation determinations; 3) engine data summary; and 4) engine certification information for each engine (AQ-SC5)

AQ-72 and AQ-73: These SJVAPCD conditions pertain to fugitive dust control. AQ-72 references the SJVAPCD's fugitive dust rule. AQ-73 requires that TID (and PG&E for

the gas pipeline) prepare a Dust Control Plan to ensure compliance with the SJVAPCD's fugitive dust rule. Ongoing compliance with these conditions is addressed in the Air Quality Mitigation Monthly Report required pursuant to Condition AQ-SC3 and included in **Exhibit 4**.

BIO-2: Todd Ellwood is the Designated Biologist for the A2PP. His monthly compliance report is included in **Exhibit 5**. His report addresses reporting requirements in several biology conditions. Specifically, these include:

- **BIO-6:** Implementation of the Biological Resources Mitigation and Implementation Monitoring Plan measures;
- **BIO-7:** Implementation of Impact Avoidance Mitigation Measures;
- **BIO-9:** Implementation of measures to protect San Joaquin Kit Fox; and
- **BIO-13:** An update on construction activities occurring in Giant Garter Snake habitat.

BIO-5, CUL-8, and PAL-4: These conditions require that information be included in the Monthly Compliance Report regarding the number of people who completed the Worker Environmental Awareness Program (WEAP) training during the reporting period and a running total of the people trained during construction. Workers are trained through the use of a CEC approved WEAP video and handbook. At the A2PP site, the PMI Safety Supervisor conducts the training. PG&E conducts the training for the gas pipeline construction. During the month of October, forty-nine people were trained: twenty-three A2PP site personnel and twenty-six natural gas pipeline personnel. A total of six hundred four people have been trained as of October 31, 2011. Copies of the WEAP training acknowledgement forms for the people trained during this reporting period are included **Exhibit 6**.

CUL-9: Pursuant to Condition CUL-9, cultural resources construction monitoring is only required for the PG&E natural gas pipeline reinforcement segment. The Cultural Resources Specialist's monthly summary report will be provided once construction within this area of the reinforcement segment commences.

PAL-5: The Paleontologic Resources Monitoring Report for this reporting period is included in **Exhibit 7**.

Soil & Water-2: Condition of Certification Soil & Water-2 requires that during construction, the project owner provide an analysis in the Monthly Compliance Report on the effectiveness of the drainage, erosion, and sedimentation control measures and the results of monitoring and maintenance activities. TID prepared a combined Stormwater Pollution Prevention Plan (SWPPP)/Drainage Erosion Sedimentation Control Plan (DESCP) to address the requirements of Conditions Soil & Water-1 and Soil & Water-2, respectively. PG&E also prepared a SWPPP/DESCP for its natural gas pipeline. Below is the information required by Condition Soil & Water-2 for the Monthly Compliance Report for both the A2PP site and the PG&E natural gas pipeline.

A2PP Site

The Best Management Practices (BMPs) identified in the SWPPP/DESCP were effective in controlling storm water, erosion, and sedimentation during the reporting period. Silt fence has been installed around the perimeter of most of the project site and construction laydown area. The silt fence has been effective in controlling stormwater run-on and run-off. It also helps in keeping small animals outside of the project site and preventing garbage from blowing on-site. Other BMPs employed during the month include:

- Use of water suppression for dust control;
- Street sweeping and cleaning of paved site access road
- Use of graveled entrance/exit to the A2PP site.
- Daily checking of equipment for oil drips and spills;
- Keeping site free of trash and debris; and
- Covering of trash bins after hours;

During the reporting period there was adequate water application to control dust. Street sweeping was done twice a day to clean up any track-out on the paved access road. In addition, hydroseed was applied to the Winco stormwater pond located in the construction laydown area and the A2PP stormwater pond.

PG&E Natural Gas Pipeline

During the reporting period, TID understands PG&E continued installing BMPs along the gas pipeline construction right-of-way. However, rumble plates to control track-out and silt fence were removed in areas where right-of-way restoration was completed.

TID understands that a street sweeper is being utilized to remove track out on roads affected by pipeline construction. PG&E reports that street sweeping occurs throughout the day and at the end of each workday. PG&E is also using four watering trucks for dust suppression. During the reporting period the Biological Monitor and Air Quality Construction Mitigation Monitor worked with the PG&E construction supervisor to improve dust suppression efforts along the gas pipeline right-of-way. Equipment is checked daily for oil drips and spills and the pipeline right-of-way is kept free of trash and debris.

SWPPP/DESCP Monitoring and Maintenance Activities

Regarding monitoring and maintenance activities for the A2PP site and PG&E gas pipeline, there are ongoing inspections of the existing BMPs by the Qualified SWPPP practitioner or trained delegates, as required by the General Construction Permit. In addition, inspections were conducted prior to rain events with a greater than 50% probability as indicated on the NOAA website. Inspections are also conducted during and after the rain events. These inspections are all documented and included into both the A2PP site and PG&E gas pipeline on-site SWPPP/DESCPs, as required by the General Construction Permit.

Specific information regarding use of water suppression for dust control and street sweeping and cleaning for the A2PP site and PG&E gas pipeline is included in the Air Quality Construction Mitigation Managers monthly report included in **Exhibit 4**.

VIS-1: No lighting complaints were received during this reporting period.

WORKER SAFETY-3: The construction contractor's Construction Safety Supervisor's Monthly Safety Inspection Report is included in **Exhibit 8**. Also included is the Chief Building Official's (CBO) Safety Monitor's monthly report and inspection log. To reduce the size of the exhibit, only the inspection log entries for this reporting period have been included.

FACILITY DESIGN/TRANSMISSION SYSTEM ENGINEERING

GEN-2: An updated Master Drawing List/Master Specification list is available on the A2PP CBO website.

GEN-6: There were no Special Inspectors approved by the CBO during the reporting period.

GEN-7: No corrective action was taken during this reporting period in response to a discrepancy in design and/ or construction in any engineering work that has undergone CBO review.

CIVIL-1: The CIVIL-1 drawings have been approved or conditionally approved by the CBO.

CIVIL-3: No non-conformance reports were prepared during the reporting period.

STRUC-1: The STRUC-1 drawings that have been approved by the CBO can be viewed by accessing the CBO's website established for the A2PP project.

STRUC-2: No non-conformance reports were prepared during the reporting period.

STRUC-4: There are no tanks and vessels for hazardous materials to be constructed as part of the A2PP. Therefore, no engineering drawings were submitted to the CBO in compliance with this condition.

MECH-1: **Exhibit 8** contains the inspection approvals pursuant to Condition MECH-1.

MECH-2: No CBO and/or CAL-OSHA inspections pursuant to Condition MECH-2 (pressure vessels) were conducted during this reporting period.

ELEC-1: The remaining major electrical equipment was received during the September reporting period. Relay and breaker testing continued during the October period. No major electrical equipment was energized during the reporting period.

TSE-1: A current Transmission System Engineering Master Drawing List/Master Specification List can be found on the CBO's website. Relay and breaker testing continued during the reporting period. No major electrical equipment was energized during the reporting period.

TSE-3: No corrective action was taken during this reporting period in response a discrepancy in design and/or construction in any transmission system engineering work that has undergone CBO review.

TSE-4: The remaining major electrical equipment was received during the September reporting period. Information on the number of electrical drawings approved and submitted for approval can be found on the CBO's website.

4.0 Compliance Matrix

Condition of Certification COM-6 requires that a compliance matrix, which shows the status of all Conditions of Certification, be included in the Monthly Compliance Report. Included as **Exhibit 9**, is an updated compliance matrix. Please note, given the size of the matrix, only those conditions pertaining to construction were included. A complete matrix was provided in Monthly Compliance Report #1.

5.0 Conditions Satisfied During Reporting Period

TID did not receive any information from the CEC regarding conditions satisfied during the reporting period:

6.0 Missed Submittal Deadlines

There were no submittal deadlines missed during this reporting period.

7.0 Approved Changes to Conditions of Certification

No changes have been made to the Conditions of Certification since the Final Decision was issued.

8.0 Filings or Other Permits To/ From Other Agencies

During the reporting period, the following filings were made to other agencies:

- **AQ-3:** Title V Permit Administrative Amendment was submitted to the SJVAPCD
- **AQ-65 through AQ-70:** Surrendered ERC certificates were submitted to the SJVAPCD
- **MECH-2:** Pressure vessel code certification papers were submitted to Cal-OSHA

9.0 Projection of Project Compliance Activities Scheduled for November/December 2011

The following compliance documents are anticipated to be submitted or available for review during the November /December 2011 reporting period:

- **BIO-9, BIO-11, BIO-12:** Ongoing Survey results for biological pre-construction surveys for kit fox, burrowing owl, giant garter snake, and western pond turtle, respectively.
- **COM-12:** Facility Closure Plan
- **HAZ-7:** Operations Security Plan
- **PAL-1:** Revised resume of James Verdoff
- **WASTE-6:** Operations Waste Management Plan

10.0 Additions To On-Site Compliance File

The WEAP signed acknowledgement forms for the reporting period and the compliance documents submitted during the reporting period were added to the site compliance files.

11.0 Request to Dispose of Items Required to be Maintained in Project Files

There are no items in the project compliance files of which TID is requesting to dispose.

12.0 Complaints, Violations, Warnings, Citations

There were no complaints, violations, warnings, or citations issued during the reporting period.

EXHIBIT 1

PROJECT SUMMARY SCHEDULE

Activity ID		Activity Description	OD	RD	CUR ES	CUR EF	R/C % Complete	2011												2012				
								F	M	A	M	J	J	A	S	O	N	D	J	F	M	A		
TID - A2PP - CPES DD=30OCT11																								
WINCO POND AND LAYDOWN AREA																								
+ GRADING & EXCAVATION																								
			254	4	01MAR11A	06MAR12	7																	
CTG-2 AREA																								
+ PROCUREMENT																								
			124	0	13APR11A	10OCT11A	100																	
+ SHOP FABRICATION																								
			41	0	22JUN11A	19AUG11A	100																	
+ GRADING & EXCAVATION																								
			198	31	07MAR11A	19DEC11	45																	
+ UNDERGROUND ELECTRICAL																								
			30	0	25MAR11A	05MAY11A	100																	
+ UNDERGROUND PIPING																								
			83	0	08JUN11A	05OCT11A	100																	
+ FOUNDATIONS																								
			160	3	28MAR11A	14NOV11	98																	
+ EQUIPMENT SETTING																								
			117	24	17JUN11A	06DEC11	94																	
+ ABOVE GROUND PIPING																								
			119	50	25JUL11A	16JAN12	57																	
+ ABOVE GROUND ELECTRICAL																								
			140	71	25JUL11A	14FEB12	43																	
+ INSTRUMENTATION & CONTROLS																								
			10	10	27DEC11	10JAN12	0																	
+ CENTERLINE ERECTION																								
			123	16	26MAY11A	22NOV11	99																	
+ SCR ERECTION																								
			102	11	21JUN11A	15NOV11	94																	
CTG-3 AREA																								
+ PROCUREMENT																								
			124	0	13APR11A	10OCT11A	100																	
+ SHOP FABRICATION																								
			81	0	29JUN11A	24OCT11A	100																	
+ GRADING & EXCAVATION																								
			213	39	07MAR11A	12JAN12	44																	
+ UNDERGROUND ELECTRICAL																								
			72	0	01APR11A	15JUL11A	100																	
+ UNDERGROUND PIPING																								
			68	0	29JUN11A	05OCT11A	100																	
+ FOUNDATIONS																								
			164	5	01APR11A	28NOV11	98																	
+ EQUIPMENT SETTING																								
			162	44	11MAY11A	06JAN12	93																	
+ ABOVE GROUND PIPING																								
			134	67	27JUL11A	08FEB12	42																	
+ ABOVE GROUND ELECTRICAL																								
			139	73	28JUL11A	16FEB12	47																	
+ INSTRUMENTATION & CONTROLS																								
			10	10	20JAN12	02FEB12	0																	
+ CENTERLINE ERECTION																								
			125	2	01JUN11A	30NOV11	97																	
+ SCR ERECTION																								
			99	8	24JUN11A	15NOV11	85																	
CTG-4 AREA																								
+ PROCUREMENT																								
			124	0	13APR11A	10OCT11A	100																	
+ SHOP FABRICATION																								
			78	0	06JUL11A	24OCT11A	100																	
+ GRADING & EXCAVATION																								
			228	55	07MAR11A	02FEB12	42																	
+ UNDERGROUND ELECTRICAL																								
			99	0	10MAY11A	30SEP11A	100																	
+ UNDERGROUND PIPING																								
			67	0	06JUL11A	07OCT11A	100																	
+ FOUNDATIONS																								
			151	4	12APR11A	16NOV11	98																	
+ EQUIPMENT SETTING																								
			112	43	25JUL11A	05JAN12	91																	
+ ABOVE GROUND PIPING																								
			130	66	01AUG11A	07FEB12	30																	
+ ABOVE GROUND ELECTRICAL																								
			135	72	02AUG11A	15FEB12	47																	
+ INSTRUMENTATION & CONTROLS																								
			10	10	19JAN12	01FEB12	0																	
+ CENTERLINE ERECTION																								
			122	32	22JUN11A	16DEC11	96																	
+ SCR ERECTION																								
			110	5	13JUN11A	17NOV11	83																	
Start Date		01FEB11																						
Finish Date		13MAR12																						
Data Date		30OCT11																						
Run Date		04NOV11 09:54																						

Activity ID	Activity Description	OD	RD	CUR ES	CUR EF	R/C % Complete	2011												2012							
							F	M	A	M	J	J	A	S	O	N	D	J	F	M	A					
STEP UP TRANSFORMERS AND SWITCH YARD AREA																										
+ PROCUREMENT																										
		97	0	13APR11A	31AUG11A	100																				
+ SHOP FABRICATION																										
		21	0	26SEP11A	24OCT11A	100																				
+ GRADING & EXCAVATION																										
		170	5	07MAR11A	04NOV11	96																				
+ UNDERGROUND ELECTRICAL																										
		162	11	25MAR11A	15NOV11	91																				
+ UNDERGROUND PIPING																										
		121	0	04MAY11A	26OCT11A	100																				
+ FOUNDATIONS																										
		157	4	08APR11A	22NOV11	100																				
+ EQUIPMENT SETTING																										
		75	2	25JUL11A	07NOV11	99																				
+ ABOVE GROUND PIPING																										
		24	11	12OCT11A	15NOV11	13																				
+ ABOVE GROUND ELECTRICAL																										
		134	62	20JUL11A	01FEB12	53																				
+ INSTRUMENTATION & CONTROLS																										
		10	10	01NOV11	15NOV11	0																				
+ SWITCHYARD (HOT LINE SUB)																										
		103	29	18JUL11A	13DEC11	95																				
+ FENCING																										
		20	20	02NOV11	02DEC11																					
EAST-WEST PIPE WAY AND BUILDING AREA																										
+ PROCUREMENT																										
		91	0	01APR11A	11AUG11A	100																				
+ SHOP FABRICATION																										
		1	0	19OCT11A	19OCT11A	100																				
+ GRADING & EXCAVATION																										
		147	6	13APR11A	10NOV11	98																				
+ UNDERGROUND ELECTRICAL																										
		4	2	28APR11A	01NOV11	60																				
+ UNDERGROUND PIPING																										
		142	4	13APR11A	03NOV11	100																				
+ FOUNDATIONS																										
		5	0	15AUG11A	19AUG11A	100																				
+ ABOVE GROUND PIPING																										
		5	0	22AUG11A	26AUG11A	100																				
+ ABOVE GROUND ELECTRICAL																										
		61	29	15SEP11A	13DEC11	27																				
+ BUILDING ERECTION																										
		33	0	30AUG11A	14OCT11A	100																				
+ TIE-IN WORK																										
		130	1	03MAY11A	31OCT11																					
NORTH-SOUTH PIPEWAY AND TRNSMISSION LINE AREA																										
+ PROCUREMENT																										
		5	0	01APR11A	12APR11A	100																				
+ GRADING & EXCAVATION																										
		184	2	07MAR11A	29NOV11	96																				
+ UNDERGROUND PIPING																										
		39	0	04APR11A	26MAY11A	100																				
+ ABOVE GROUND ELECTRICAL																										
		15	15	30NOV11	20DEC11	0																				
AMMONIA STORAGE-DEMIN TK's-METERING SKID AREA																										
+ PROCUREMENT																										
		115	0	04APR11A	16SEP11A	100																				
+ SHOP FABRICATION																										
		25	0	12SEP11A	14OCT11A	100																				
+ GRADING & EXCAVATION																										
		141	18	04MAY11A	28NOV11	59																				
+ UNDERGROUND PIPING																										
		136	0	13APR11A	26OCT11A	100																				
+ FOUNDATIONS																										
		62	8	22AUG11A	17NOV11	9																				
+ EQUIPMENT SETTING																										
		12	12	29NOV11	14DEC11	0																				
+ ABOVE GROUND PIPING																										
		33	30	26OCT11A	14DEC11	23																				
+ ABOVE GROUND ELECTRICAL																										
		25	25	30NOV11	06JAN12	0																				
+ INSTRUMENTATION & CONTROLS																										
		10	10	01DEC11	14DEC11	0																				
+ EXISTING TANK MODIFICATIONS																										
		41	0	01SEP11A	28OCT11A	100																				
+ TIE-IN WORK																										
		88	61	22SEP11A	31JAN12																					

<div> <div>Start Date</div> <div>01FEB11</div> </div> <div> <div>Finish Date</div> <div>13MAR12</div> </div> <div> <div>Data Date</div> <div>30OCT11</div> </div> <div> <div>Run Date</div> <div>04NOV11 09:54</div> </div>	<div> <div><div></div></div> <div>Current Bar</div> </div> <div> <div><div></div></div> <div>Progress Bar</div> </div> <div> <div><div></div></div> <div>Critical Activity</div> </div>	<div>A252</div> <div>PERFORMANCE MECHANICAL, INC.</div> <div>TID - A2PP - CPES DD=30OCT11</div> <div>SUSAN SUMMARY SCHEDULE</div>	<div>Sheet 3 of 3</div> <div>**PLEASE BE AWARE THAT AS THE PROJECT MOVES FORWARD THERE WILL BE SEQUENCING CHANGES AND/OR DATE CHANGES TO ACTIVITIES.</div>
---	---	---	--

EXHIBIT 2

KEY EVENTS LIST

KEY EVENTS LIST

PROJECT: TID Almond 2 Power Plant

DOCKET #: 09-AFC-2C

COMPLIANCE PROJECT MANAGER: Christine Stora

EVENT DESCRIPTION	DATE
Certification Date	December 15, 2010
Obtain Site Control	September 10, 2010
Online Date	Second Quarter 2012
POWER PLANT SITE ACTIVITIES	
Start Site Mobilization	February 28, 2011
Start Ground Disturbance	March 1, 2011
Start Grading	March 21, 2011
Start Construction	March 21, 2011
Begin Pouring Major Foundation Concrete	April 6, 2011
Begin Installation of Major Equipment	June 2011
Completion of Installation of Major Equipment	September 1, 2011
First Combustion of Gas Turbine	March 2012
Obtain Building Occupation Permit	March 7, 2012
Start Commercial Operation	Second Quarter 2012
Complete All Construction	March 7, 2012
TRANSMISSION LINE ACTIVITIES	
Start T/L Construction	September 2011
Synchronization with Grid and Interconnection	January 2012
Complete T/L Construction	November 2011
FUEL SUPPLY LINE ACTIVITIES	
Start Gas Pipeline Construction and Interconnection	May 26, 2011
Complete Gas Pipeline Construction	December 2011
WATER SUPPLY LINE ACTIVITIES	
Start Water Supply Line Construction	N/A
Complete Water Supply Line Construction	N/A

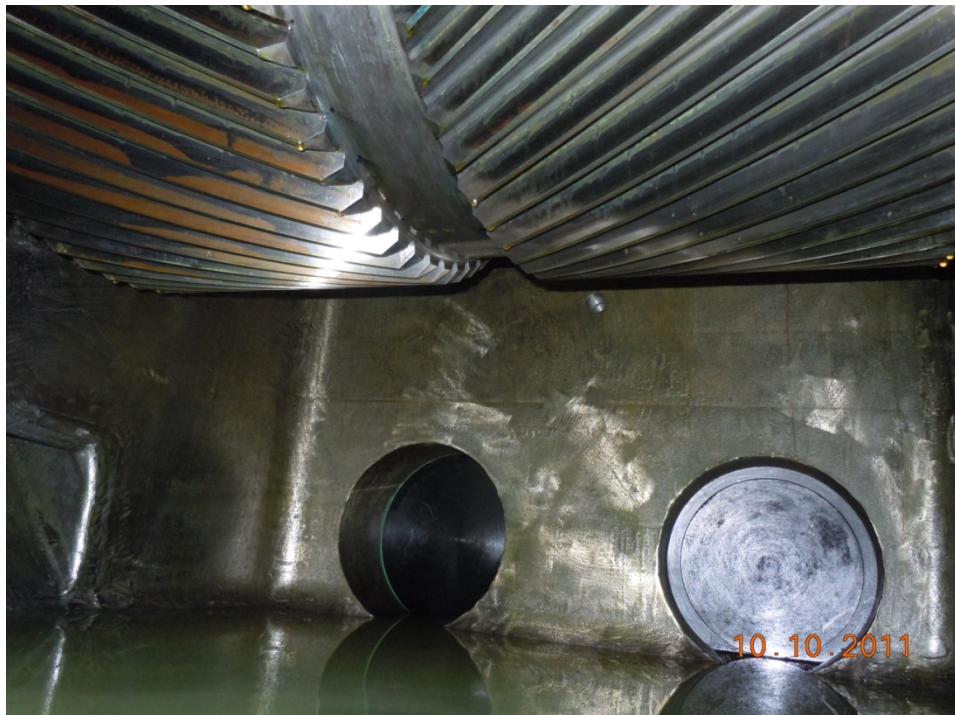
EXHIBIT 3

CONSTRUCTION PHOTOGRAPHS

A2PP Site



Installation of Unit # 3 Silencer



Unit 3 Gear Box Between Combustion Turbine and Generator



Delivery of Combustion Turbine Stack



Installation of Unit 2 Sound Shield Supports

PG&E Gas Pipeline Construction - 16" Pipe



PG&E Horizontal Directional Drill Reamer



PG&E Trenching at Almond Power Plant

EXHIBIT 4

AQCMM MONTHLY REPORT

Almond 2 Power Plant Project

Almond 2 Power Plant AQCMM Log

10/1/11

Weather-Clear, Wind Calm, Temp 60 Deg F. Four water trucks on PG&E gas line sites.
Pulled 900 foot of gas pipe in Marchy Dairy bore.
Used 143,400 gallons of water for dust control at PG &E gas line sites.

10/3/11

Weather-Clear, Wind 6 MPH North Temp 55 Deg F. Water truck on site.
On site 6:25 AM.
Attended Performance Mechanical, Inc. All employees Weekly safety meeting.
TID set two steel transmission poles from Almond 2 switchyard to Hughson-Grayson substation. Installed permanent ladder access to the top of #4 fin fan oil cooler.
Used 13,600 gallons of water for dust control at A2PP site
Used 98,800 gallons of water for dust control at PG &E gas line sites.
Off site 3:25 PM.

10/4/11

Weather-Mostly cloudy, Wind Calm, Temp 58 Deg F. Trace of rain over night.
On site 6:30 AM.
Attended PG&E gas line project weekly meeting.
Welding on suction header pipe for all three gas compressors. Started trenching for gas compressor yard pipe trench. Hydro testing a section of fire water loop, needed to backfill for better site access.
Used 6,800 gallons of water for dust control at A2PP site
Used 72,200 gallons of water for dust control at PG &E gas line sites..
Off site 3:05 PM.

10/5/11

Weather-Scattered clouds, Wind 6 MPH WSW , Temp 54 Deg F. Water truck on site.
On site 6:35 AM. .66 inch of rain over night.
Installing expansion joint between #2 CT package and SCR catalyst. PG&E installing pressure regulation station at South fence of Almond 1. Site is wet after overnight rain.
Used 0 gallons of water for dust control at A2PP site
Used 0 gallons of water for dust control at PG&E gas line sites..
Off site 3:05 PM.

10/6/11

Weather-Overcast, Wind 4 MPH ESE , Temp 49 Deg F. Water truck on site.
On site 6:30 AM.
PG&E gas line rolled up 10:00 AM, rain.
Devin Chapin covering for AQCMM Sam Comstock off site 11:00 AM, rain.
Used 0 gallons of water for dust control at A2PP site
Used 7,600 gallons of water for dust control at PG &E gas line sites.
Off site 3:40 PM.

10/7/11

Weather-Clear, Wind Calm, Temp 47 Deg F. Water truck on site.
On site 6:30 AM. .14 inch of rain yesterday.
Pulling cable to unit #4 tempering fans motor starters. Backfilling part of East side fire water trench. Installing unit #3 gas compressor motor connection box. Attaching site ground grid wire to #4 generator.
Used 1,700 gallons of water for dust control at A2PP site
Used 11,400 gallons of water for dust control at PG &E gas line sites.
Off site 3:05 PM.

10/10/11

Weather-Clear, Wind Calm, Temp 57 Deg F. Water truck on site.
On site 6:30 AM.
Installed unit #4 final stack piece. Installing switchyard West fence line ground grid.
Installed part of North section of East/West firewater line. Started installing wall between new Almond 1 shop and warehouse.
Used 6,600 gallons of water for dust control at A2PP site
Used 30,400 gallons of water for dust control at PG &E gas line sites.
Off site 3:10 PM.

10/11/11

Weather-Mostly Cloudy, Wind 6 MPH NNW, Temp 64 Deg F. Water truck on site.
On site 6:25 AM.
Attended PG&E gas line project weekly meeting. Installed unit #3 final stack piece.
Used 6,600 gallons of water for dust control at A2PP site
Used 30,400 gallons of water for dust control at PG &E gas line sites.
Off site 2:35 PM.

10/12/11

Weather-Clear, Wind 7 MPH NW , Temp 61 Deg F. Water truck on site.
On site 6:25 AM.
Installed unit #2 final stack piece. Installed GSU #2 electrical transition duct. Installed overhead wiring from GSU #4 to switchyard.
Used 9,800 gallons of water for dust control at A2PP site
Used 64,600 gallons of water for dust control at PG &E gas line sites.
Off site 3:10 PM.

10/13/11

Weather-Clear, Wind Calm, Temp 59 Deg F. Water truck on site.
On site 6:25 AM.
Pulling cable to #3 gas compressor motor. Set anti-icing pump skid section.
TID setting transmission tower at Almond 2 switchyard.
Used 9,300 gallons of water for dust control at A2PP site
Used 76,000 gallons of water for dust control at PG &E gas line sites.
Off site 3:10 PM.

10/14/11

Weather-Clear, Wind 6 MPH Variable, Temp 56 Deg F. Water truck on site.
On site 6:35 AM.
Started placing rock in Almond 2 switchyard at final grade. Installing silencer panels in unit #2 stack. Grouted fuel gas suction scrubber skid. Pulling power cable to anti-icing transformer.
Used 10,300 gallons of water for dust control at A2PP site
Used 57,000 gallons of water for dust control at PG &E gas line sites.
Off site 2:35 PM.

10/17/11

Weather-Clear, Wind 7 MPH NW, Temp 60 Deg F. Water truck on site.
On site 6:20 AM.
Attended Performance Mechanical, Inc. All employees Weekly safety meeting.
Boring from Almond 1 South under canal for Almond 2 new 16 inch gas line.
Re-grading Winco's storm water trench and basin. Installing unit #2 stack access ladder and platform.
Used 17,200 gallons of water for dust control at A2PP site
Used 68,600 gallons of water for dust control at PG &E gas line sites.
Off site 3:10 PM.

10/18/11

Weather-Clear, Wind Calm, Temp 55 Deg F. Water truck on site.
On site 6:20 AM.
Attended PG&E gas line project weekly meeting.
Continuing with unit #2 stack access ladder and platform Installation.
Used 14,800 gallons of water for dust control at A2PP site
Used 68,200 gallons of water for dust control at PG &E gas line sites.
Off site 3:05 PM.

10/19/11

Weather-Clear, Wind Calm, Temp 58 Deg F. Water truck on site.
On site 6:25 AM.
Installing electrical boots on service transformer bus-ducts. Placing concrete for duct bank U. Placed and compacted roadbed gravel for storm water pond access road.
Used 17,900 gallons of water for dust control at A2PP site
Used 68,400 gallons of water for dust control at PG &E gas line sites.
Off site 3:05 PM.

10/20/11

Weather-Clear, Wind Calm, Temp 54 Deg F. Water truck on site.
On site 6:25 AM.
Started hydro seeding Winco's storm water trench and basin. Started installing sheetrock on wall between new Almond 1 shop and warehouse
Used 10,800 gallons of water for dust control at A2PP site
Used 91,200 gallons of water for dust control at PG &E gas line sites.
Off site 3:10 PM.

10/21/11

Weather-Clear, Wind 7 MPH North, Temp 55 Deg F. Water truck on site.
On site 6:25 AM.
Installing PIV and hydrant at East fence line. Started back filling center pipe way trench. Grouted #2 fuel gas compressor skid. Started hydro seeding Almond 2 new storm water basin. Started installing sound wall panels on Unit #2 gas path.
Used 9,800 gallons of water for dust control at A2PP site
Used 57,000 gallons of water for dust control at PG &E gas line sites.
Off site 3:05 PM.

10/24/11

Weather-Clear, Wind Calm, Temp 55 Deg F. Water truck on site.
On site 6:25 AM.
Attended Performance Mechanical, Inc. All employees Weekly safety meeting.
Started installing new tank penetrations on Almond 1 Demin water tank. Installed fire hydrant near aux transformers. Installing support for GSU #4 transition bus duct.
Used 12,200 gallons of water for dust control at A2PP site
Used 79,800 gallons of water for dust control at PG &E gas line sites.
Off site 3:05 PM.

10/25/11

Weather-Clear, Wind Calm, Temp 52 Deg F. Water truck on site.
On site 6:35 AM.
Attended PG&E gas line project weekly meeting.
TID line crew pulling transmission cable from Almond 2 switchyard to Hughson-Grayson Sub-station. Setting and adjusting above ground part of firewater PIV valves. Trenching for South-East firewater old and new tie in point.
Used 13,200 gallons of water for dust control at A2PP site
Used 38,000 gallons of water for dust control at PG &E gas line sites.
Off site 3:10 PM.

10/26/11

Weather-Clear, Wind 16 MPH WNW , Temp 54 Deg F. Water truck on site.
On site 6:30 AM.
New Almond 2 fire main hydro test and back filling only work being done today.
Used 12,200 gallons of water for dust control at A2PP site
Used 79,800 gallons of water for dust control at PG &E gas line sites.
Off site 3:05 PM.

10/27/11

Weather-Clear, Wind Calm, Temp 44 Deg F. Water truck on site.
On site 6:25 AM.
Installing silencer panels in unit # 3 stack. Started installing switch yard West permanent fence. Continuing with rock placement in Almond 2 switchyard at final grade. Trenching for South-West firewater old and new tie in point.
Used 12,500 gallons of water for dust control at A2PP site
Used 53,200 gallons of water for dust control at PG &E gas line sites.
Off site 2:15 PM.

10/28/11

Weather-Clear, Wind 4 MPH, Variable Temp 47 Deg F. Water truck on site.
On site 6:35 AM.
Devin Chapin covering for AQCMM Sam Comstock off today.
Used 22,000 gallons of water for dust control at A2PP site
Used 110,200 gallons of water for dust control at PG &E gas line sites.
Off site 4:10 PM.

10/29/11

Weather-Clear, Wind Calm, Temp 44 Deg F. Water truck on site.
On site 6:50AM.
Pressure testing Almond 2 fire water lines and back filling South of Almond 1 water tanks.
Used 7,500 gallons of water for dust control at A2PP site
Used 38,000 gallons of water for dust control at PG &E gas line sites.
Off site 3:00 PM.

10/31/11

Weather-Clear, Wind Calm, Temp 49 Deg F. Water truck on site.
On site 6:30 AM.
Started installing East permanent fence. Installing conduit for duct bank D. Started with unit #3 stack access ladder and platform Installation.
Used 8,500 gallons of water for dust control at A2PP site
Used 79,800 gallons of water for dust control at PG &E gas line sites.
Off site 3:10 PM.

Record Keeping Form

Month:
Oct, 2011

FORM A – Area Water Application

Project Location: 4500 Crows Landing City: Modesto Size: 6.4 AC (Miles/
Acres) 95381-
Owner: TID Address: 333 East Canal Drive City: Turlock Zip: 0949
Contact Person: Sam Comstock Title: ACQMM Phone: (209) 535-8267

Watering Schedule

Use this form to document daily water applications at a single site by recording total gallons per day and number of applications per day at a single area. Use additional forms, as necessary, for areas with different treatment schedules.

Area Treated: Drive, dirt mix and gravel for dust control; pipe hydro tests.

Week	Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday
1							1
2	2	All Day 3 13600 gals	All Day 4 6800 gals	Rain Day 5 0 gals	Rain Day 6 Day 0 gals	All Day 7 1700 gals	8
3	9	All Day 10 6600 gals	All Day 11 6600 gals	All Day 12 9800 gals	All Day 13 9300 gals	All Day 14 10300 gals	Pneumatic Testing 15 0 gals
4	16	All Day 17 17200 gals	All Day 18 17200	All Day 19 14800	All Day 20 17900	All Day 21 10800	All Day 22 8500
5	23	All Day 24 12200	All Day 25 13200	All Day 26 12200	All Day 27 12500	All Day 28 22000	All Day 29 7500
6	30	All Day 31 10500 gals					

Area Treated: 6.4 AC

Week	Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday
1							
2							
3							
4							

Record Keeping Form

Month:
Oct, 2011

FORM B – For Cleanup of Trackout Carryout

Project

Location: 4500 Crows Landing City: Modesto Size: 6.4 (Acres)

95381-

Owner: TID Address: 333 East Canal Drive City: Turlock Zip: 0949

Contact

Person: Sam Comstock Title: ACQMM Phone: (209) 535 -8267

Sweeping / Cleanup Schedule

Use this form to document the cleanup schedule by entering the time of day cleanup is done.

Mornings = am; Afternoon = pm. Write "end of day" if cleanup is done at the end of the workday.

Week Ending		Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday
10-9-11	am		1100	1100	1100	1100	1100	
	pm		End of day	End of day	End of day	End of day	End of day	
10-16-11	am	Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday
	pm		1100	1100	1100	1100	1100	
10-23-11	am	Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday
	pm		1100	1100	1100	1100	1100	
10-30-11	am	Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday
	pm		1100	1100	1100	1100	1100	
11-6-11	am	Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday
	pm		1100					
			End of day					

Record Keeping Form

Month:
Oct, 2011

FORM C – For Permanent / Long Term Dust Controls

Project

Location: 4500 Crows Landing City: Modesto Size: 6.4 (Acres)

333 East Canal Drive

95381-

Owner: TID Address: PO Box 949 City: Turlock Zip: 0949

Contact

Person: Sam Comstock Title: ACQMM Phone: (209) 535 -8267

Permanent Activities

Describe the types of permanent dust controls implemented, the date, the activity, such as applying an organic dust suppressant, gravel, paving or a trackout control device. Add comments such as the amount used, where used, brand name.

Date	Dust Control Activity Performed (Gravel, paving)	Comments: Type of material, application rate.
03-01-11	Large crushed rock at main gate	Knock off dirt from tires/vehicles
04-01-11	Gravel (hammered)	Around office trailers, lunch room and parking areas.
07-05-11	Widen front main gate and add more large crush rock	To accommodate large loads; knock off dirt from tires/vehicles.
09-27-11	Rumble rock at front gate	Turn over rock to knock out build up dirt
10/20/11	Hydroseed Winco retention pond	California Native seed erosion blend.
10/21/11	Hydroseed A2PP retention pond	California Native seed erosion blend.
10/26/11	Placed permanent crushed rock on Switch Yard	1 ½" x ¾" MA Crushed rock

Comments: Ongoing 'hammered' gravel being placed to cut down dust.

Ultra Low Sulfur Diesel Fuel Ledger

For Month Of: Oct. 2011

	Delivery Date	Quantity Gal.	Delivered To	Received From	Equip. #	Operating Hrs.
1	10/5/11 (1)	49	PMI	Shell - Modesto, CA		
2	10/5/11 (2)	49	PMI	Shell - Modesto, CA		
3	10/5/11 (3)	49	PMI	Shell - Modesto, CA		
4	10/5/11 (4)	26	PMI	Shell - Modesto, CA		
5	10/10/11 (1)	49	PMI	Shell - Modesto, CA		
6	10/10/11 (2)	49	PMI	Shell - Modesto, CA		
7	10/10/11 (3)	49	PMI	Shell - Modesto, CA		
8	10/10/11 (4)	17	PMI	Shell - Modesto, CA		
9	10/13/11 (1)	49	PMI	Shell - Modesto, CA		
10	10/13/11 (2)	49	PMI	Shell - Modesto, CA		
11	10/13/11 (3)	49	PMI	Shell - Modesto, CA		
12	10/13/11 (4)	30	PMI	Shell - Modesto, CA		
13	10/18/11 (1)	49	PMI	Shell - Modesto, CA		
14	10/18/11 (2)	49	PMI	Shell - Modesto, CA		
15	10/18/11 (3)	49	PMI	Shell - Modesto, CA		
16	10/18/11 (4)	27	PMI	Shell - Modesto, CA		
17	10/20/11 (1)	49	PMI	Shell - Modesto, CA		
18	10/20/11 (2)	49	PMI	Shell - Modesto, CA		
19	10/20/11 (3)	16	PMI	Shell - Modesto, CA		
20	10/24/11 (1)	49	PMI	Shell - Modesto, CA		
21	10/24/11 (2)	49	PMI	Shell - Modesto, CA		
27	10/24/11 (3)	34	PMI	Shell - Modesto, CA		
28	10/27/11 (1)	49	PMI	Shell - Modesto, CA		
22	10/27/11 (2)	49	PMI	Shell - Modesto, CA		
23	10/27/11 (3)	49	PMI	Shell - Modesto, CA		
24	10/27/11 (4)	29	PMI	Shell - Modesto, CA		
29	10/28/11 (1)	48	PMI	Shell - Modesto, CA		
30	10/28/11 (2)	48	PMI	Shell - Modesto, CA		
31	10/28/11 (3)	48	PMI	Shell - Modesto, CA		
32	10/28/11 (4)	48	PMI	Shell - Modesto, CA		
33						
25						
26	10/04/11	47	Collins Electrical Co.	Joe's Food Mart Modesto		
34	10/04/11	46	Collins Electrical Co.	Joe's Food Mart Modesto		
35	10/17/11	45	Collins Electrical Co.	Joe's Food Mart Modesto		
36	10/17/11	43	Collins Electrical Co.	Joe's Food Mart Modesto		
37						
38	9/23/11	47	Alcorn Excavating	E.R. Vine & Sons, Inc.		
39	09/29/11	81	Alcorn Excavating	E.R. Vine & Sons, Inc.		
40						

SHELL

10/5/11 (1)

\$200.00

Site Diesel Fuel

48.792 US GAL. (Truck 50 fuel cell)

JOB# 91613-23-402

Invoice #176743

(1)

WELCOME
TO
SHELL
SALES RECEIPT
93 004 089433
SHELL
1230 CROWS LANDING R
MODESTO
CA 95351
DATE 10/05/11 8:48AM
INVOICE# 176743
AUTH# 005942
SHELL EXEC
ACCOUNT NUMBER
XXX XX5 023
PERFORMANCE MECHANICAL
PUMP PRODUCT \$/G
03 DIES \$4.099
GALLONS FUEL TOTAL
48.792 \$200.00
THANK YOU
HAVE A NICE DAY

SHELL

10/5/11 (2)

\$200.00

Site Diesel Fuel

48.792 US GAL. (Truck 50 fuel cell)

JOB# 91613-23-402

Invoice #176750

(2)

WELCOME
TO
SHELL
SALES RECEIPT
93 004 089433
SHELL
1230 CROWS LANDING R
MODESTO
CA 95351
DATE 10/05/11 8:54AM
INVOICE# 176750
AUTH# 005898
SHELL EXEC
ACCOUNT NUMBER
XXX XX5 023
PERFORMANCE MECHANICAL
PUMP PRODUCT \$/G
03 DIES \$4.099
GALLONS FUEL TOTAL
48.792 \$200.00
THANK YOU
HAVE A NICE DAY

SHELL

10/5/11 (3)

\$200.00

Site Diesel Fuel

48.792 US GAL. (Truck 50 fuel cell)

JOB# 91613-23-402

Invoice #176754

(3)

WELCOME
TO
SHELL
SALES RECEIPT
93 004 089433
SHELL
1230 CROWS LANDING R
MODESTO
CA 95351
DATE 10/05/11 9:00AM
INVOICE# 176776
AUTH# 005354
SHELL EXEC
ACCOUNT NUMBER
XXX XX5 023
PERFORMANCE MECHANICAL
PUMP PRODUCT \$/G
03 DIES \$4.099
GALLONS FUEL TOTAL
48.792 \$200.00

THANK YOU
HAVE A NICE DAY

SHELL

10/5/11 (4)

\$106.50

Site Diesel Fuel

25.982 US GAL. (Truck 50 fuel cell)

JOB# 91613-23-402

Invoice #176784

(4)

WELCOME
TO
SHELL
SALES RECEIPT
93 004 089433
SHELL
1230 CROWS LANDING R
MODESTO
CA 95351

DATE 10/05/11 9:06AM
INVOICE# 176784
AUTH# 005610
SHELL EXEC
ACCOUNT NUMBER
XXX XX5 023
PERFORMANCE MECHANICAL

PUMP	PRODUCT	\$/G
03	DIES	\$4.099

GALLONS	FUEL TOTAL
25.982	\$106.50

THANK YOU
HAVE A NICE DAY

SHELL

10/10/11 (1)

\$200.00

Site Diesel Fuel

48.792 US GAL. (Truck 50 fuel cell)

JOB# 91613-23-402

Invoice #182709

(1)
WELCOME
TO

SHELL

SALES RECEIPT

93 004 089433

SHELL

1230 CROWS LANDING R

MODESTO

CA 95351

DATE 10/10/11 10:24AM

INVOICE# 182709

AUTH# 010886

SHELL EXEC

ACCOUNT NUMBER

XXX XX5 023

PERFORMANCE MECHANI

PUMP PRODUCT \$/G
03 DIES \$4.099

GALLONS FUEL TOTAL

48.792 \$200.00

91613-23-402

THANK YOU
HAVE A NICE DAY

SHELL

10/10/11 (2)

\$200.00

Site Diesel Fuel

48.792 US GAL. (Truck 50 fuel cell)

JOB# 91613-23-402

Invoice #182717

(2) ✓
WELCOME
TO
SHELL
SALES RECEIPT
93 004 089433
SHELL
1230 CROWS LANDING R
MODESTO
CA 95351
DATE 10/10/11 10:30AM
INVOICE# 182717
AUTH# 010073
SHELL EXEC
ACCOUNT NUMBER
XXX XX5 023
PERFORMANCE MECHANI
PUMP PRODUCT \$/G
03 DIES \$4.099
GALLONS FUEL TOTAL
48.792 \$200.00
91613-23-402
THANK YOU
HAVE A NICE DAY

SHELL

10/10/11 (3)

\$200.00

Site Diesel Fuel

48.792 US GAL. (Truck 50 fuel cell)

JOB# 91613-23-402

Invoice #182733

(3)
WELCOME
TO
SHELL
SALES RECEIPT
93 004 089433
SHELL
1230 CROWS LANDING R
MODESTO
CA 95351
DATE 10/10/11 10:39AM
INVOICE# 182733
AUTH# 010783
SHELL EXEC
ACCOUNT NUMBER
XXX XX5 023
PERFORMANCE MECHANICAL
PUMP PRODUCT \$/G
03 DIES \$4.099
GALLONS FUEL TOTAL
48.792 \$200.00
91613-23-402
THANK YOU
HAVE A NICE DAY

SHELL

10/10/11 (4)

\$68.03

Site Diesel Fuel

16.596 US GAL. (Truck 50 fuel cell)

JOB# 91613-23-402

Invoice #182758

(4)
WELCOME
TO
SHELL
SALES RECEIPT
93 004 089433
SHELL
1230 CROWS LANDING R
MODESTO
CA 95351
DATE 10/10/11 10:45AM
INVOICE# 182758
AUTH# 010914
SHELL EXEC
ACCOUNT NUMBER
XXX XX5 023
PERFORMANCE MECHANICAL
PUMP PRODUCT \$/G
03 DIES \$4.099
GALLONS FUEL TOTAL
16.596 \$ 68.03
91613-23-402
THANK YOU
HAVE A NICE DAY

SHELL

10/13/11 (1)

\$200.00

Site Diesel Fuel

48.792 US GAL. (Truck 50 fuel cell)

JOB# 91613-23-402

Invoice #186932

(1)
WELCOME
TO
SHELL
SALES RECEIPT
93 004 089433
SHELL
1230 CROWS LANDING R
MODESTO
CA 95351

DATE 10/13/11 7:38AM
INVOICE# 186932
AUTH# 013511
SHELL EXEC
ACCOUNT NUMBER
XXX XX5 023
PERFORMANCE MECHANI

PUMP	PRODUCT	\$/G
03	DIES	\$4.099

GALLONS	FUEL TOTAL
48.792	\$200.00

THANK YOU
HAVE A NICE DAY

SHELL

10/13/11 (2)

\$200.00

Site Diesel Fuel

48.792 US GAL. (Truck 50 fuel cell)

JOB# 91613-23-402

Invoice #186940

(2)
WELCOME
TO
SHELL
SALES RECEIPT
93 004 089433
SHELL
1230 CROWS LANDING R
MODESTO
CA 95351
DATE 10/13/11 7:44AM
INVOICE# 186940
AUTH# 013126
SHELL EXEC
ACCOUNT NUMBER
XXX XX5 023
PERFORMANCE MECHANI
PUMP PRODUCT \$/G
03 DIES \$4.099
GALLONS FUEL TOTAL
48.792 \$200.00

THANK YOU
HAVE A NICE DAY

SHELL

10/13/11 (3)

\$200.00

Site Diesel Fuel

48.792 US GAL. (Truck 50 fuel cell)

JOB# 91613-23-402

Invoice #186969

(3)
WELCOME
TO
SHELL
SALES RECEIPT
93 004 089433
SHELL
1238 CROWS LANDING R
MODESTO
CA 95351
DATE 10/13/11 7:52AM
INVOICE# 186957
AUTH# 013469
SHELL EXEC
ACCOUNT NUMBER
XXX XX5 023
PERFORMANCE MECHANICAL
PUMP PRODUCT \$/G
03 DIES \$4.099
GALLONS FUEL TOTAL
48.792 \$200.00
THANK YOU
HAVE A NICE DAY

SHELL

10/13/11 (4)

\$124.56

Site Diesel Fuel

~~30.388~~

~~48.792~~ US GAL. (Truck 50 fuel cell)

JOB# 91613-23-402

Invoice #186973

(4)
WELCOME
TO
SHELL
SALES RECEIPT
93 004 089433
SHELL
1230 CROWS LANDING R
MODESTO
CA 95351
DATE 10/13/11 7:58AM
INVOICE# 186973
AUTH# 013461
SHELL EXEC
ACCOUNT NUMBER
XXX XX5 023
PERFORMANCE MECHANI
PUMP PRODUCT \$/G
03 DIES \$4.099
GALLONS FUEL TOTAL
30.388 \$124.56

THANK YOU
HAVE A NICE DAY

SHELL

10/20¹⁸/11 (1)

\$200.00

Site Diesel Fuel

48.792 US GAL. (Truck 50 fuel cell)

JOB# 91613-23-402

Invoice #192807

(1) \

WELCOME
TO
SHELL
SALES RECEIPT
93 004 089433
SHELL
1230 CROWS LANDING R
MODESTO
CA 95351

DATE 10/18/11 7:53AM
INVOICE# 192807
AUTH# 018566
SHELL EXEC
ACCOUNT NUMBER
XXX XX5 023
PERFORMANCE MECHANI

PUMP PRODUCT \$/G
03 DIES \$4.099

GALLONS FUEL TOTAL

48.792 \$200.00

91613-23-402

THANK YOU
HAVE A NICE DAY

SHELL

¹⁸
10/20/11 (2)

\$200.00

Site Diesel Fuel

48.792 US GAL. (Truck 50 fuel cell)

JOB# 91613-23-402

Invoice #192815

(2)
WELCOME
TO
SHELL
SALES RECEIPT
93 004 089433
SHELL
1230 CROWS LANDING R
MODESTO
CA 95351
DATE 10/18/11 7:59AM
INVOICE# 192815
AUTH# 018582
SHELL EXEC
ACCOUNT NUMBER
XXX XX5 023
PERFORMANCE MECHANI
PUMP PRODUCT \$/G
03 DIES \$4.099
GALLONS FUEL TOTAL
48.792 \$200.00
91613-23-402
THANK YOU
HAVE A NICE DAY

SHELL

¹⁸
10/20/11 (3)

\$200.00

Site Diesel Fuel

48.792 US GAL. (Truck 50 fuel cell)

JOB# 91613-23-402

Invoice #192831

(3)

WELCOME
TO
SHELL
SALES RECEIPT
93 004 089433
SHELL
1230 CROWS LANDING R
MODESTO
CA 95351

DATE 10/18/11 8:07AM
INVOICE# 192831
AUTH# 018077
SHELL EXEC
ACCOUNT NUMBER
XXX XX5 023
PERFORMANCE MECHANICAL

PUMP	PRODUCT	\$/G
03	DIES	\$4.099

GALLONS	FUEL TOTAL
48.792	\$200.00

91613-23-402
THANK YOU
HAVE A NICE DAY

SHELL

¹⁸
10/20/11 (4)

\$111.19

Site Diesel Fuel

27.127 US GAL. (Truck 50 fuel cell)

JOB# 91613-23-402

Invoice #192849

(4)
WELCOME
TO
SHELL
SALES RECEIPT
93 004 089433
SHELL
1230 CROWS LANDING
MODESTO
CA 95351
→ DATE 10/18/11 8:13AM
INVOICE# 192849
AUTH# 018929
SHELL EXEC
ACCOUNT NUMBER
XXX XX5 023
PERFORMANCE MECHANICAL
PUMP PRODUCT \$/G
03 DIES \$4.099
GALLONS FUEL TOTAL
27.127 \$111.19
91613-23-402
THANK YOU
HAVE A NICE DAY

SHELL

10/20/11 (1)

\$200.00

Site Diesel Fuel

48.792 US GAL. (Truck 50 fuel cell)

JOB# 91613-23-402

Invoice #195131

(1)

WELCOME
TO
SHELL
SALES RECEIPT
93 004 089433
SHELL
1230 CROWS LANDING R
MODESTO
CA 95351

DATE 10/20/11 9:00AM
INVOICE# 195131
AUTH# 020074
SHELL EXEC
ACCOUNT NUMBER
XXX XX5 023
PERFORMANCE MECHANICAL

PUMP PRODUCT \$/G
03 DIES \$4.099

GALLONS FUEL TOTAL
48.792 \$200.00

91613-23-402
THANK YOU
HAVE A NICE DAY

SHELL

10/20/11 (2)

\$200.00

Site Diesel Fuel

48.792 US GAL. (Truck 50 fuel cell)

JOB# 91613-23-402

Invoice #195156

(2)
WELCOME
TO
SHELL
SALES RECEIPT
93 004 089433
SHELL
1230 CROWS LANDING R
MODESTO
CA 95351
DATE 10/20/11 9:09AM
INVOICE# 195156
AUTH# 020741
SHELL EXEC
ACCOUNT NUMBER
XXX XX5 023
PERFORMANCE MECHANICAL
PUMP PRODUCT \$/G
03 DIES \$4.099
GALLONS FUEL TOTAL
48.792 \$200.00
91613-23-402
THANK YOU
HAVE A NICE DAY

SHELL

10/20/11 (3)

\$67.14

Site Diesel Fuel

16.379 US GAL. (Truck 50 fuel cell)

JOB# 91613-23-402

Invoice #195164

(3)

WELCOME
TO
SHELL
SALES RECEIPT
93 004 089433
SHELL
1230 CROWS LANDING R
MODESTO
CA 95351

DATE 10/20/11 9:15AM
INVOICE# 195164
AUTH# 020593
SHELL EXEC
ACCOUNT NUMBER
XXX XX5 023
PERFORMANCE MECHANICAL

PUMP PRODUCT \$/G
03 DIES \$4.099

GALLONS FUEL TOTAL
16.379 \$ 67.14
91613-23-402
THANK YOU
HAVE A NICE DAY

SHELL

10/24/11 (1)

\$200.00

Site Diesel Fuel

48.792 US GAL. (Truck 50 fuel cell)

JOB# 91613-23-402

Invoice #199778

WELCOME TO
OUR STORE

SHELL
1230 CROWS LANDING RD
MODESTO CA 95351

93 004 089433
S180 19

< DUPLICATE RECEIPT >

DATE 10/24/11 8:17AM

INVOICE# 199778

AUTH# 024649

SHELL EXEC

ACCOUNT NUMBER

XXX XX5 023

PERFORMANCE MECHANIC

PUMP PRODUCT \$/G

04 DIES \$4.099

GALLONS	FUEL TOTAL
48.792	\$200.00

91613-23-402

THANKS, COME AGAIN

SHELL

10/24/11 (2)

\$200.00

Site Diesel Fuel

48.792 US GAL. (Truck 50 fuel cell)

JOB# 91613-23-402

Invoice #199794

WELCOME TO
OUR STORE

SHELL
1230 CROWS LANDING RD
MODESTO CA 95351

93 004 089433
S1B0119

< DUPLICATE RECEIPT >

DATE 10/24/11 8:27AM
INVOICE# 199794
AUTH# 024639
SHELL EXEC
ACCOUNT NUMBER
XXX XX5 023
PERFORMANCE MECHANICAL

(2)

PUMP PRODUCT \$/G
04 DIES \$4.099

GALLONS FUEL TOTAL
48.792 \$200.00

91613-23-402

THANKS, COME AGAIN

SHELL

10/24/11 (3)

\$139.25

Site Diesel Fuel

33.927 US GAL. (Truck 50 fuel cell)

JOB# 91613-23-402

Invoice #199810

WELCOME TO
OUR STORE

SHELL
1230 CROWS LANDING RD
MODESTO CA 95351

93 004 089433
S1B0119

< DUPLICATE RECEIPT >

DATE 10/24/11 8:35AM
INVOICE# 199810
AUTH# 024251
SHELL EXEC

ACCOUNT NUMBER

XXX XX5 023
PERFORMANCE MECHANICAL

PUMP PRODUCT \$/G
04 DIES \$4.099

GALLONS FUEL TOTAL
33.972 \$139.25

91613-23-402

THANKS, COME AGAIN

SHELL

10/27/11 (1)

\$200.00

Site Diesel Fuel

48.792 US GAL. (Truck 50 fuel cell)

JOB# 91613-23-402

Invoice #203216

(1)

WELCOME
TO
SHELL
SALES RECEIPT
93 004 089433
SHELL
1230 CROWS LANDING R
MODESTO
CA 95351
DATE 10/27/11 7:45AM
INVOICE# 203216
AUTH# 027368
SHELL EXEC
ACCOUNT NUMBER
XXX XX5 023
PERFORMANCE MECHANICAL
PUMP PRODUCT \$/G
03 DIES \$4.099
GALLONS FUEL TOTAL
48.792 \$200.00
91613-23-402
THANK YOU
HAVE A NICE DAY

SHELL

10/27/11 (2)

\$200.00

Site Diesel Fuel

48.792 US GAL. (Truck 50 fuel cell)

JOB# 91613-23-402

Invoice #203240

(2)
WELCOME
TO
SHELL
SALES RECEIPT
93 004 089433
SHELL
1230 CROWS LANDING R
MODESTO
CA 95351
DATE 10/27/11 7:51AM
INVOICE# 203240
AUTH# 027679
SHELL EXEC
ACCOUNT NUMBER
XXX XX5 023
PERFORMANCE MECHANI
PUMP PRODUCT \$/G
03 DIES \$4.099
GALLONS FUEL TOTAL
48.792 \$200.00
91613-23-402
THANK YOU
HAVE A NICE DAY

SHELL

10/27/11 (3)

\$200.00

Site Diesel Fuel

48.792 US GAL. (Truck 50 fuel cell)

JOB# 91613-23-402

Invoice #203257

(3)

WELCOME
TO
SHELL
SALES RECEIPT
93 004 009433
SHELL
1230 CROWS LANDING R
MODESTO
CA 95351

DATE 10/27/11 7:58AM
INVOICE# 203257
AUTH# 027887
SHELL EXEC
ACCOUNT NUMBER
XXX XX5 023
PERFORMANCE MECHANICAL

PUMP	PRODUCT	\$/G
03	DIES	\$4.099

GALLONS	FUEL TOTAL
48.792	\$200.00

91613-23-402
THANK YOU
HAVE A NICE DAY

SHELL

10/27/11 (4)

\$119.94

Site Diesel Fuel

29.262 US GAL. (Truck 50 fuel cell)

JOB# 91613-23-402

Invoice #203265

(4)

WELCOME
TO
SHELL
SALES RECEIPT
93 004 089433
SHELL
1230 CROWS LANDING R
MODESTO
CA 95351

DATE 10/27/11 8:04AM
INVOICE# 203265
AUTH# 027219
SHELL EXEC
ACCOUNT NUMBER
XXX XX5 023
PERFORMANCE MECHANI

PUMP PRODUCT \$/G
03 DIES \$4.099

GALLONS FUEL TOTAL
29.262 \$119.94

91613-23-402

THANK YOU
HAVE A NICE DAY

SHELL

10/28/11 (1)

\$200.00

Site Diesel Fuel

47.63 US GAL. (Truck 50 fuel cell)

JOB# 91613-23-402

Invoice #204636

(1)
WELCOME
TO
SHELL
SALES RECEIPT
93 004 089433
SHELL
1230 CROWS LANDING R
MODESTO
CA 95351

DATE 10/28/11 10:53AM
INVOICE# 204636
AUTH# 028006
SHELL EXEC
ACCOUNT NUMBER
XXX XX5 023
PERFORMANCE MECHANICAL

PUMP	PRODUCT	\$/G
03	DIES	\$4.199

GALLONS	FUEL TOTAL
47.630	\$200.00

91613-23-402
THANK YOU
HAVE A NICE DAY

SHELL

10/28/11 (2)

\$200.00

Site Diesel Fuel

47.63 US GAL. (Truck 50 fuel cell)

JOB# 91613-23-402

Invoice #204644

(2)

WELCOME
TO
SHELL
SALES RECEIPT
93 004 089433
SHELL
1230 CROWS LANDING R
MODESTO
CA 95351

DATE 10/28/11 10:59AM
INVOICE# 204644
AUTH# 028203
SHELL EXEC
ACCOUNT NUMBER
XXX XX5 023
PERFORMANCE MECHANICAL

PUMP PRODUCT \$/G
03 DIES \$4.199

GALLONS FUEL TOTAL
47.630 \$200.00

91613-23-402
THANK YOU
HAVE A NICE DAY

SHELL

10/28/11 (3)

\$200.00

Site Diesel Fuel

47.63 US GAL. (Truck 50 fuel cell)

JOB# 91613-23-402

Invoice #204677

(3) \

WELCOME
TO
SHELL
SALES RECEIPT
93 004 089433
SHELL
1230 CROWS LANDING R
MODESTO
CA 95351

DATE 10/28/11 11:07AM
INVOICE# 204677
AUTH# 028121
SHELL EXEC
ACCOUNT NUMBER
XXX XX5 023
PERFORMANCE MECHANICAL

PUMP	PRODUCT	\$/G
03	DIES	\$4.199

GALLONS	FUEL TOTAL
47.630	\$200.00

91613-23-402
THANK YOU
HAVE A NICE DAY

SHELL

10/28/11 (4)

\$50.27

Site Diesel Fuel

47.63 US GAL. (Truck 50 fuel cell)

JOB# 91613-23-402

Invoice #204701

(4)

WELCOME
TO
SHELL
SALES RECEIPT
93 004 089433
SHELL
1230 CROWS LANDING R
MODESTO
CA 95351
DATE 10/28/11 11:12AM
INVOICE# 204701
AUTH# 028876
SHELL EXEC
ACCOUNT NUMBER
XXX XX5 023
PERFORMANCE MECHANICAL
PUMP PRODUCT \$/G
03 DIES \$4.199
GALLONS FUEL TOTAL
11.973 \$ 50.27
91613-23-402
THANK YOU
HAVE A NICE DAY

(1)
COLLINS
ELECTRICAL

WELCOME

TP06624164-001
JOE'S FOOD MART
4955 CROWS LANDING R
MODESTO CA 9535

DATE 10/04/11
TIME 12:04 PM
AUTH# 146849
VEHICLE# 00441
ODOMETER 3954

WEX

PUMP	PRODUCT	PPG
10	DIES	\$4.299

GALLONS	TOTAL
46.522	\$200.00

THANK YOU
HAVE A NICE DAY

(2)
COLLINS
ELECTRICAL

WELCOME

TP06624164-001
JOE'S FOOD MART
4955 CROWS LANDING R
MODESTO CA 9535

DATE 10/04/11
TIME 12:07 PM
AUTH# 150732
VEHICLE# 00441
ODOMETER 3954

WEX

PUMP	PRODUCT	PPG
10	DIES	\$4.299

GALLONS	TOTAL
45.791	\$196.86

THANK YOU
HAVE A NICE DAY

(1)

COLLINS

ELECTRICAL

WELCOME

TP06624164-001
JOE'S FOOD MART
4955 CROWS LANDING R
MODESTO CA 9535

DATE 10/17/11
TIME 10:08 AM
AUTH# 857389
VEHICLE# 00441
ODOMETER 3954

WEX

PUMP	PRODUCT	PPG
10	DIES	\$4.399

GALLONS	TOTAL
45.465	\$200.00

THANK YOU
HAVE A NICE DAY

(2)

COLLINS

ELECTRICAL

WELCOME

TP06624164-001
JOE'S FOOD MART
4955 CROWS LANDING R
MODESTO CA 9535

DATE 10/17/11
TIME 10:11 AM
AUTH# 860479
VEHICLE# 00441
ODOMETER 3954

WEX

PUMP	PRODUCT	PPG
10	DIES	\$4.399

GALLONS	TOTAL
42.593	\$187.37

THANK YOU
HAVE A NICE DAY

E.R.VINE & SONS, INC.

2825 Railroad Ave. - Ceres, CA 95307

RETURN SERVICE REQUESTED

member of

**FUEL MANAGEMENT REPORT**

REPORT DATE: 09/30/11

DUE DATE: 10/15/11

TOTAL AMOUNT DUE: \$653.10

INVOICE NUMBER: ZZ0023

ACCOUNT NUMBER: ALCOR07236

27.ER093011.D11

ALCORN EXCAVATING
P O BOX 123

HICKMAN CA 95323

E.R. Vine & Sons, Inc.
2825 Railroad Ave.
Ceres, CA 95307

Please make check payable to E.R. Vine & Sons, Inc.
Please detach at perforation and return upper portion with your payment.

ACCOUNT: ALCOR07236

INVOICE: ZZ0023

REPORT DATE: 09/30/11 DUE DATE: 10/15/11 PAGE: 1 of 1

VehI	Site	Location	Date	Time	Misc	Odometer	Prod	Quantity	Price	FET	SET	SST	OTHER	Total\$
Card 7215935 JOHN 1														
0000000	002886	CERES - CA	09/23/11	15:36			DSLCL	47.344	3.39900	11.50	6.15	16.85	0.47	195.89
0000000	002886	CERES - CA	09/29/11	06:22			DSLCL	80.866	3.39900	19.65	10.51	28.78	0.81	334.61
Card 7215936 MELISSA 2														
0000000	002884	MODESTO - CA	09/25/11	18:49			REG	31.942	3.19900	5.85	11.40	2.85	0.32	122.60
Grand Totals.....								160.152		37.00	28.06	48.48	1.60	653.10

TOTALS BY DRIVER CARD

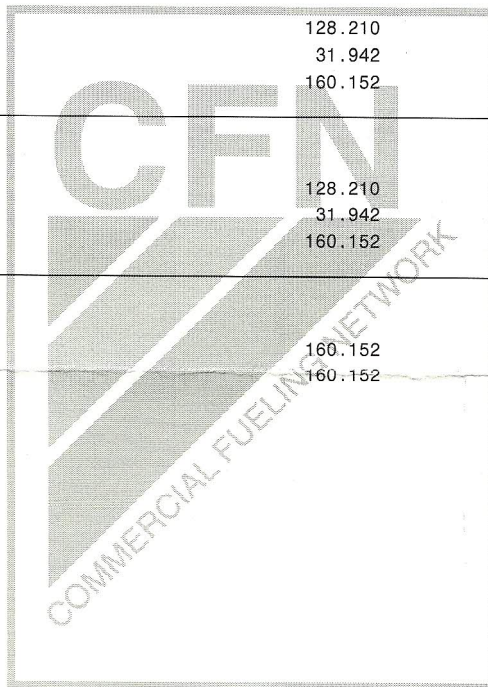
7215935	JOHN 1	128.210	31.15	16.66	45.63	1.28	530.50
7215936	MELISSA 2	31.942	5.85	11.40	2.85	0.32	122.60
Card Totals.....		160.152	37.00	28.06	48.48	1.60	653.10

TOTALS BY STATE/FUEL

CA DSLCLR	128.210	31.15	16.66	45.63	1.28	530.50
CA REG	31.942	5.85	11.40	2.85	0.32	122.60
State/Fuel Totals.....	160.152	37.00	28.06	48.48	1.60	653.10

TOTALS BY STATE

CA Excise Taxes	160.152	37.00	28.06	48.48	1.60	653.10
State Totals.....	160.152	37.00	28.06	48.48	1.60	653.10

**Total Amount Due****\$653.10****PAST DUE AFTER DUE DATE. ACCOUNT IS SUBJECT TO LOCK OUT AT THIS DATE.**

- MISC. FEES/TAXES WILL BE ADDED TO UNIT PRICE WITH THE EXCEPTION OF STATE AND FEDERAL TAXES ON ALL TRANSACTIONS OUTSIDE THE STATE OF CALIFORNIA.
 - ALL TAXES ARE ADDED TO THE UNIT PRICE ON ALL TRANSACTIONS OUTSIDE THE UNITED STATES.
 - ERRORS IN PRICE, EXTENSION AND ADDITION ARE SUBJECT TO CORRECTION.
 - TAX NOTICE: SELLER HAS INCLUDED OR EXCLUDED FEDERAL, STATE, OR LOCAL TAXES ON THIS INVOICE THAT TO THE BEST OF SELLER'S INFORMATION, KNOWLEDGE AND BELIEF ARE APPLICABLE TO THIS SALE. ANY TAX OR FEE SUBSEQUENTLY DETERMINED TO BE APPLICABLE TO THIS SALE AND NOT INCLUDED IN THIS INVOICE WILL BE BILLED TO THE CUSTOMER AT A LATER DATE.
 - IF ACCOUNT REMAINS UNPAID BY DUE DATE, CUSTOMER AGREES TO PAY INTEREST AT 18% PER ANNUM AND ALL REASONABLE ATTORNEY'S FEES IF COLLECTION IS REQUIRED.

E.R. Vine & Sons, Inc. - 2825 Railroad Ave. - Ceres, CA 95307 - Phone : (209) 537-0723 FAX : (209) 537-1402

New Equip. * Decal

Date:	Line	Equip. Type	Manufacturer	Equip. #	Model#	Engine Mod	Engine Ser. #	Family #	Contractor	HP	Disp.	Hrs.	Tier	Rental
3/10/2011	*8	Broom	Lay-Mor	13001-3038	8HC	V1505	AJ3467	AKBXL01.5BCD	PMI	46	1.50	90.1	4	Cresco
3/14/2011	*10	Backhoe	Deere	Owner	410J	4045TT995	PE4045T710115	8JDXL04.5062	Gonsalves Backhoe	95	4.5	2054	3	Owner
3/23/2011	*12	Excavator	Carerpillar	Owner	330BL	3306	6NC25477	1CPXL10.5MRG	Alcorn Excavating	222	10.5	2103	1	Owner
3/23/2011	*13	Backhoe	Carerpillar	Owner	420D	3054	7BJ58204	1PKXL03.9AK1	Alcorn Excavating	93	4.0	6566	1	Owner
4/4/2011	*17	Extended Forklift	JLG	1047648	10054	QSB4.5	45862694	8CEXL275AAG	Collins Electrical	110	4.3	2220	3	United rentals
4/11/2011	*18	Extended Forklift	Skytrak	1022512	10054	QSB4.5	46794565	7CEXL0275AAG	Collins Electrical	110.0	4.5	533.1	3	United rentals
4/21/2011	*20	Track skid steer	Takeuchi	1199296	TL250	V3800-DITEF	2604180	AKBXL03.8AAD	Collins Electrical	83.0	3.8	9	3	United rentals
4/25/2011	*21	Welder	Lincoln	1055-5037	Vantage 500	D2011L04	10598781	8DZXL03.1041	PMI	49.0	3.1	1482	4	Cresco
4/25/2011	*22	Welder	Lincoln	1055-5038	Vantage 500	D2011L04	10598711	8DZXL03.1041	PMI	49.0	3.1	1029	4	Cresco
4/25/2011	*23	Personnel Cart	Deere	Owner	HPX Gator	3TNE68CEJUV	CH300D024247	4YDXL0.78U3N	TID	18.2	0.8	1369	1	Owner
5/10/2011	*26	Compressor	Caterpillar	0133-5142	XAS-185CD7	C2.2	G7L01653	8H3XL2.22L84	PMI	45.0	2.2	263	4	
5/10/2011	*27	Welder	Lincoln	10555-5040	Vantage 500	D2011L041	10598769	8DZXL03.1041	PMI	49.0	3.1	380	4	Cresco
6/20/2011	34	Extended Forklift	Caterpillar	NM28176	TL1055	C4.4	44403232	8PKXL04.4NJ1	PMI	87.0	4.4		3	Cresco
5/2/2011	*37	Backhoe	Caterpillar	NM27938	430E	3514/2200	G4D26974	8PKXL04.4RG3	PMI	100.0	4.4		3	Cresco
7/5/2011	*39	Manlift	Genie	12552-2506	S-65	404D-22	750054	BH3XL2.22N4T	PMI	50.0	2.2	5.8	4	Cresco
7/5/2011	*40	Manlift	JLG	12555-5522	860SJ	DZ2011-L 04	10708907	8DZXL03.6081	PMI		3.6		4	Cresco
7/14/2011	*44	Welder	Lincoln	10555-5033	Vantage 500	F4L2011	10307040	6DZXL03.1041	PMI	48.7	3.1	45.2	2	Cresco
7/18/11	*45	Manlift	Genie	12552-2507	S-65	404D-22	749301	BH3XL02.22N4L	PMI		2.2	45	4	Cresco
4/25/11	*46	Welder	Lincoln	10555-5031	Vantage 500	F4L2011	10321456	6DZXL03.1041	PMI	48.7	3.1	1692	2	Cresco
7/28/2011	*53	Manlift	JLG	JL-11001	800AJ	D2001L04	64451	BDZXL03.6881	PMI	62	3.62	37	4	Cresco
7/29/2011	54	Crane	Grove	3272	RT600E	QSB6.7	46711391	7CEXL0409AAC	Maxim Crane	173	6.70		3	Owner
8/5/2011	*55	Extended Forklift	Carerpillar	NM28827	TL1055	C4.4	44413022	BPXL04.4NJ1	PMI	87	4.40	19	3	Cresco
8/17/2011	*58	Excavator	Takeuchi	845911	TB125	3TNV82A-Q	22242	5YDXL1.33K3N	Collins Electrical	23.2	1.33	1386	2	United rentals
8/25/2011	*61	Welder	Lincoln	10555-5019	Vantage 500	F4L2011	10292943	6DZXL03.1041	PMI	48.7	3.1	1693		Cresco
8/29/2011	*62	Manlift	Genie	234703	Z-60/34	D2011-L-031	10646363	8DZXL03.1041	PMI	49	2.3		4	Sun Belt
9/9/2011	*63b	Extended Forklift	Carerpillar	0520-3042	TL1055	C4.4	44403338	8PKXL04.4NJ1	Quality Erectors Con	87	4.4	811	3	Cresco
9/9/2011	*64	Compressor	Sullivan	1331	D185Q	4024TF270C	PE4024T045221	5JDXL02.4074	Collins Electrical	26.8	2.40	1116	2	Owner
9/29/2011	*68	Extended Forklift	Carerpillar	0520-30242	TL1055	C4.4	44402973	8PKXL04.4NJ1	PMI	87	4.4	1662	3	Cresco
10/3/2011	*69	Skip Loader	Deere	1040192 ??	210LJ	4045HT054	PE4045L172167	BJDXL06.8106	Antioch Paving Co.	84	4.5	1.2	3	Pape
10/12/2011	*70	Roller	Dynapac		CC1300	V2203	AS0724	XKBXL02.2FCD	Antioch Paving Co.	45	2.2	41	4	Pape
10/20/2011	*71	Manlift	Genie	527089	Z-45/25	F3L 2011	985652	4DZXL03.1041	Hanson Painting	48	3.10	1217	2	RSC

Summary of Diesel Construction Equipment Mitigation Determinations

For month of : Oct-2011

Item	Equipment Make & Model	Engine Make, Model, Rating	Tier 3 Engine (yes / no)	Days Expected Onsite	Excess Oil Consumption Expected (yes / no)	Adequate Exhaust Temp. (yes / no)	Adequate Installation Space (yes / no)	Is there an ARB Certified Soot Filter this engine (yes / no)	Mitigation Determination (ULSFO, Tier 3 engine, soot filter)
8	Lay - Mor Broom 8HC	Kubota V1505 46 HP	Yes	365	No	N/A	N/A	N/A	ULSFO
10	Deere Backhoe 410J	Deere 4045TT995 95 HP	Yes	182	No	N/A	N/A	N/A	ULSFO
12	Caterpillar Excavator 3306	Caterpillar 3306 222 HP	No	120	No	N/A	N/A	N/A	ULSFO Alcorn Excavating-Hardship Exemption approved
13	Caterpillar Backhoe 420D	Perkins 3054 93 HP	No	120	No	N/A	N/A	N/A	ULSFO Alcorn Excavating-Hardship Exemption approved
17	JLG Extended Forklift QSB4.5	Cummins QSB4.5	Yes	120	No	N/A	N/A	N/A	ULSFO
18	Skytrak Extended Forklift 10054	Cummins QSB4.5	Yes	120	No	N/A	N/A	N/A	ULSFO
20	Takeuchi Track skid steer TL250	Kubota V3800DITEUZ 83 HP	Yes	120	No	N/A	N/A	N/A	ULSFO
21	Lincoln Welder Vantage 500	Deutz AG D2011L041 49 HP	Yes	305	No	N/A	N/A	N/A	ULSFO
22	Lincoln Welder Vantage 500	Deutz AG D2011L041 49 HP	Yes	305	No	N/A	N/A	N/A	ULSFO
23	Deere Personnel Cart HPX Gator	Yanmar Co. 3TNE68C-EJUV 18.2 HP	No	305	No	N/A	N/A	N/A	Exempt Less than 50 HP ULSFO
26	Caterpillar Compressor XAS-185CD7	IHI Shibaura C2.2 45 HP	Yes	150	No	N/A	N/A	N/A	ULSFO
27	Lincoln Welder Vantage 500	Deutz AG D2011L041 49 HP	Yes		No	N/A	N/A	N/A	ULSFO

Summary of Diesel Construction Equipment Mitigation Determinations

For month of : Oct-2011

Item	Equipment Make & Model	Engine Make, Model, Rating	Tier 3 Engine (yes / no)	Days Expected Onsite	Excess Oil Consumption Expected (yes / no)	Adequate Exhaust Temp. (yes / no)	Adequate Installation Space (yes / no)	Is there an ARB Certified Soot Filter this engine (yes / no)	Mitigation Determination (ULSFO, Tier 3 engine, soot filter)
34	Caterpillar Extended Forklift TL1055	Perkins C4.4 87 HP	Yes	90	No	N/A	N/A	N/A	ULSFO
37	Caterpillar Backhoe 430E	Perkins C4.4 100 HP	Yes	110	No	N/A	N/A	N/A	ULSFO
39	Genie Manlift S- 65	Ihi Shibaura 404D-22 50 HP	Yes		No	N/A	N/A	N/A	ULSFO
40	Caterpillar Skip Loader 414E	Perkins C4.4	Yes	120	No	N/A	N/A	N/A	ULSFO
44	Lincoln Welder Vantage 500	Deutz AG F4L2011 48.7 HP	No		No	N/A	N/A	N/A	Exempt Less than 50 HP ULSFO
45	Genie Manlift S- 65	Ihi Shibaura 404D-22	Yes		No	N/A	N/A	N/A	ULSFO
46	Lincoln Welder Vantage 500	Deutz AG F4L2001 48.7 HP	No		No	N/A	N/A	N/A	Exempt Less than 50 HP ULSFO
53	JLG Manlift 800AJ	Deutz AG D2001L04 62 HP	Yes		No	N/A	N/A	N/A	ULSFO
54	Grove Crane RT600E	Cummins QSB6.7 173 HP	Yes		No	N/A	N/A	N/A	ULSFO
55	Caterpillar Extended Forklift TL1055	Perkins C4.4 87 HP	Yes		No	N/A	N/A	N/A	ULSFO
58	Takeuchi Excavator TB125	Yanmar 3TNV82A-Q 23.2HP	No		No	N/A	N/A	N/A	Exempt Less than 50 HP ULSFO
61	Lincoln Welder Vantage 500	Deutz AG F4L2011 48.7 HP	Yes		No	N/A	N/A	N/A	Exempt Less than 50 HP ULSFO

Summary of Diesel Construction Equipment Mitigation Determinations

For month of : Oct-2011

[illegible]

Diesel Engine Data Summary

For month of : Oct-2011

Item	Engine Make & Model	Engine Serial Number	Engine Mfr. Year	Engine Displacement (Liters)	Engine Rating (HP)	EPA / ARB Conformity Date	Tier 3 Engine Available	Operating Hrs. since last major overhaul	Exhaust Temp.	Contractor
8	Kubota Broom V1505	AJ3467	2010	1.5	46 HP	12/22/2009	Tier 4	90.1	NA	PMI
10	Deere Backhoe 4045TT995	PE4045T710115	2008	4.5	95	12/19/2007	Tier 3	2054	NA	PMI - Sub Consalves Backhoe
12	Caterpillar Excavator 3306	6NC25477	2001	10.5	222	12/21/2000	Tier 1	2103.4	NA	Alcorn Excavating-Hardship Exemption approved
13	Caterpillar Backhoe 3054	7BJ58204	2001	3.99	93	12/22/2001	Tier 1	6566.2	NA	Alcorn Excavating-Hardship Exemption approved
17	Cummins QSB4.5	45862694	2008	4.5	110	12/19/2007	Tier 3	2220	NA	Collins Electrical
18	Cummins QSB4.5	46794565	2007	4.5	110	12/14/2006	Tier 3	533.16	NA	Collins Electrical
20	Kubota Track skid steer TL250	26041800	2010	3.8	83	12/22/2009	Tier 4	9	NA	Collins Electrical
21	Deutz Welder D2011L041	10598781	2008	3.1041	49	1/16/2008	Tier 4	1482.9	NA	PMI
22	Deutz Welder D2011L041	10598771	2008	3.1041	49	1/16/2008	Tier 4	1029.2	NA	PMI
23	Yanmar Co. Personnel cart 3TNE68C-EJUV	CH3008D024247	2004	0.78	18.2	7/13/2004	Tier 1	1369.9	NA	TID Exempt less than 50 HP
26	IHI Shibaura Compressor C2.2	G7L01653	2008	2.216	45	12/19/2007	Tier 4	263.2	NA	PMI
27	Deutz Welder D2011L041	10598769	2008	3.1041	49	1/16/2008	Tier 4	380.5	NA	PMI

Diesel Engine Data Summary

For month of : Oct-2011

Item	Engine Make & Model	Engine Serial Number	Engine Mfr. Year	Engine Displacement (Liters)	Engine Rating (HP)	EPA / ARB Conformity Date	Tier 3 Engine Available	Operating Hrs. since last major overhaul	Exhaust Temp.	Other Information
34	Perkins Extended Forklift C4.4	44403232		4.4	87	3/17/2008	Tier 3		NA	PMI
37	Perkins Backhoe C4.4	4GD26974		4.4	100	3/17/2008	Tier 3	568	NA	PMI
39	Ihi Shibaura Manlift 404D-22	750054		2.216	50	12/27/2010	Tier 4	5.8	NA	PMI
40	Deutz Manlift DZ2011-L 04	10708907		3.619		2/22/2008	Tier 4	703	NA	PMI
44	Deutz Welder F4L 2011	10307040		3.1	48.7		Tier 2	705	NA	PMI
45	IHI Shibaura Manlift 404D-22	749301	2011	2.2		12/27/2010	Tier 4	45	NA	PMI
46	Deutz Welder F4L 2011	10321456	2006	3.1	48.7	12/30/2005	Tier 2	1692	NA	PMI
53	Deutz Manlift D2001L 04	64451	2011	3.619	62	4/21/2011	Tier 4	37	NA	PMI
54	Cummins Crane QSB6.7	46711391		6.7	173	12/14/2006	Tier 3		NA	Maxim Crane
55	Perkins Extended Forklift C4.4	44413022		4.4	87	12/21/2007	Tier 4	19	NA	PMI
58	Yanmar Excavator 3TNV82A-Q	22242	2005	1.33	23.2	1/10/2005	No	1386	NA	Collins Electrical
61	Deutz Welder F4L 2011	10292943		3.1	48.7		No	1693	NA	PMI

Diesel Engine Data Summary

For month of : Oct-2011

[illegible]



California Environmental Protection Agency
AIR RESOURCES BOARD

JOHN DEERE POWER SYSTEMS

EXECUTIVE ORDER U-R-004-0430
New Off-Road
Compression-Ignition Engines

Pursuant to the authority vested in the Air Resources Board by Sections 43013, 43018, 43101, 43102, 43104 and 43105 of the Health and Safety Code; and

Pursuant to the authority vested in the undersigned by Sections 39515 and 39516 of the Health and Safety Code and Executive Order G-02-003;

IT IS ORDERED AND RESOLVED: That the following compression-ignition engines and emission control systems produced by the manufacturer are certified as described below for use in off-road equipment. Production engines shall be in all material respects the same as those for which certification is granted.

MODEL YEAR	ENGINE FAMILY	DISPLACEMENT (liters)	FUEL TYPE	USEFUL LIFE (hours)
2011	BJDXL06.8106	4.5	Diesel	8000
SPECIAL FEATURES & EMISSION CONTROL SYSTEMS			TYPICAL EQUIPMENT APPLICATION	
Direct Diesel Injection, Turbocharger, Charge Air Cooler, Electronic Control Module, Smoke Puff Limiter			Tractor, Pump, Compressor, Generator Set, Other Industrial Equipment	

The engine models and codes are attached.

The following are the exhaust certification standards (STD), or family emission limit(s) (FEL) as applicable, and certification levels (CERT) for hydrocarbon (HC), oxides of nitrogen (NO_x), or non-methane hydrocarbon plus oxides of nitrogen (NMHC+NO_x), carbon monoxide (CO), and particulate matter (PM) in grams per kilowatt-hour (g/kw-hr), and the opacity-of-smoke certification standards and certification levels in percent (%) during acceleration (Accel), lugging (Lug), and the peak value from either mode (Peak) for this engine family (Title 13, California Code of Regulations, (13 CCR) Section 2423):

RATED POWER CLASS	EMISSION STANDARD CATEGORY		EXHAUST (g/kw-hr)					OPACITY (%)		
			HC	NO _x	NMHC+NO _x	CO	PM	ACCEL	LUG	PEAK
56 ≤ kW < 75	Tier 3	STD	N/A	N/A	4.7	5.0	--	20	15	50
		FEL	--	--	--	--	0.30	--	--	--
		CERT	--	--	4.1	1.4	0.20	1	2	2

BE IT FURTHER RESOLVED: That the family emission limit(s) (FEL) is an emission level declared by the manufacturer for use in any averaging, banking and trading program and in lieu of an emission standard for certification. It serves as the applicable emission standard for determining compliance of any engine within this engine family under 13 CCR Sections 2423 and 2427.


BE IT FURTHER RESOLVED: That for the listed engine models, the manufacturer has submitted the information and materials to demonstrate certification compliance with 13 CCR Section 2424 (emission control labels), and 13 CCR Sections 2425 and 2426 (emission control system warranty).

Engines certified under this Executive Order must conform to all applicable California emission regulations.

This Executive Order is only granted to the engine family and model-year listed above. Engines in this family that are produced for any other model-year are not covered by this Executive Order.

Executed at El Monte, California on this 6 day of December 2010.


Annette Hebert, Chief
Mobile Source Operations Division

 CALIFORNIA ENVIRONMENTAL PROTECTION AGENCY AIR RESOURCES BOARD	KUBOTA Corporation	EXECUTIVE ORDER U-R-025-0439-1 New Off-Road Compression-Ignition Engines
---	---------------------------	---

Pursuant to the authority vested in the Air Resources Board by Sections 43013, 43018, 43101, 43102, 43104 and 43105 of the Health and Safety Code; and

Pursuant to the authority vested in the undersigned by Sections 39515 and 39516 of the Health and Safety Code and Executive Order G-02-003;

IT IS ORDERED AND RESOLVED: That the following compression-ignition engines and emission control systems produced by the manufacturer are certified as described below for use in off-road equipment. Production engines shall be in all material respects the same as those for which certification is granted.

MODEL YEAR	ENGINE FAMILY	DISPLACEMENT (liters)	FUEL TYPE	USEFUL LIFE (hours)
2010	AKBXL02.2FCD	1.647, 2.197	Diesel	5000
SPECIAL FEATURES & EMISSION CONTROL SYSTEMS			TYPICAL EQUIPMENT APPLICATION	
Indirect Diesel Injection, Electronic Control Module			Tractor, Compressor, Generator Set, Other Industrial Equipment	

The engine models and codes are attached.

The following are the exhaust certification standards (STD) and certification levels (CERT) for hydrocarbon (HC), oxides of nitrogen (NO_x), or non-methane hydrocarbon plus oxides of nitrogen (NMHC+NO_x), carbon monoxide (CO), and particulate matter (PM) in grams per kilowatt-hour (g/kW-hr), and the opacity-of-smoke certification standards and certification levels in percent (%) during acceleration (Accel), lugging (Lug), and the peak value from either mode (Peak) for this engine family (Title 13, California Code of Regulations, (13 CCR) Section 2423):

RATED POWER CLASS	EMISSION STANDARD CATEGORY		EXHAUST (g/kW-hr)					OPACITY (%)		
			HC	NO _x	NMHC+NO _x	CO	PM	ACCEL	LUG	PEAK
19 ≤ kW < 37	Interim Tier 4	STD	N/A	N/A	7.5	5.5	0.30	20	15	50
		CERT	--	--	6.0	1.0	0.17	2	2	4

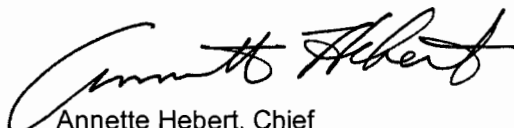
BE IT FURTHER RESOLVED: That for the listed engine models, the manufacturer has submitted the information and materials to demonstrate certification compliance with 13 CCR Section 2424 (emission control labels), and 13 CCR Sections 2425 and 2426 (emission control system warranty).

Engines certified under this Executive Order must conform to all applicable California emission regulations.

This Executive Order is only granted to the engine family and model-year listed above. Engines in this family that are produced for any other model-year are not covered by this Executive Order.

This Executive Order hereby cancels and replaces Executive Order U-R-025-0439 dated December 22, 2009.

Executed at El Monte, California on this 24 day of August 2010.


 Annette Hebert, Chief
 Mobile Source Operations Division

 CALIFORNIA ENVIRONMENTAL PROTECTION AGENCY AIR RESOURCES BOARD	DEUTZ AG	EXECUTIVE ORDER U-R-013-0122 New Off-Road Compression-Ignition Engines
--	-----------------	---

Pursuant to the authority vested in the Air Resources Board by Sections 43013, 43018, 43101, 43102, 43104 and 43105 of the Health and Safety Code; and

Pursuant to the authority vested in the undersigned by Sections 39515 and 39516 of the Health and Safety Code and Executive Order G-02-003;

IT IS ORDERED AND RESOLVED: That the following compression-ignition engines and emission control system produced by the manufacturer are certified as described below for use in off-road equipment. Production engines shall be in all material respects the same as those for which certification is granted.

MODEL YEAR	ENGINE FAMILY	DISPLACEMENT (liters)	FUEL TYPE	USEFUL LIFE (hours)
2004	4DZXL03.1041	1.555, 2.332, 3.109	Diesel	5000
SPECIAL FEATURES & EMISSION CONTROL SYSTEMS			TYPICAL EQUIPMENT APPLICATION	
Direct Diesel Injection			Loader, Pump	

The engine models and codes are attached.

The following are the exhaust certification standards (STD) and certification levels (CERT) for hydrocarbon (HC), oxides of nitrogen (NO_x), or non-methane hydrocarbon plus oxides of nitrogen (NMHC+NO_x), carbon monoxide (CO), and particulate matter (PM) in grams per kilowatt-hour (g/kW-hr), and the opacity-of-smoke certification standards and certification levels in percent (%) during acceleration (Accel), lugging (Lug), and the peak value from either mode (Peak) for this engine family (Title 13, California Code of Regulations, (13 CCR) Section 2423):

RATED POWER CLASS	EMISSION STANDARD CATEGORY		EXHAUST (g/kW-hr)					OPACITY (%)		
			HC	NO _x	NMHC+NO _x	CO	PM	ACCEL	LUG	PEAK
19 ≤ kW < 37	Tier 2	STD	N/A	N/A	7.5	5.5	.60	20	15	50
		CERT	-	-	6.4	2.7	.21	2	3	3

BE IT FURTHER RESOLVED: That for the listed engine models, the manufacturer has submitted the information and materials to demonstrate certification compliance with 13 CCR Section 2424 (emission control labels), and 13 CCR Sections 2425 and 2426 (emission control system warranty).

Engines certified under this Executive Order must conform to all applicable California emission regulations.

This Executive Order is only granted to the engine family and model-year listed above. Engines in this family that are produced for any other model-year are not covered by this Executive Order.

Executed at El Monte, California on this 12TH day of November 2003.



Allen Lyons, Chief
Mobile Source Operations Division

PG&E Gas Pipeline

Regulation VIII Record Keeping Form

Month:
October

FORM A – Area Water Application

Project Location: Stanislaus County City: Ceres, Turlock and Patterson Size: 137.3 (Miles/Acre)
Owner: Pacific Gas & Electric Address: 375 N. Wiget Lane City: Walnut Creek Zip: 94598
Contact Person: Ralph Roberts Title: Environmental Field Specialist Phone: (209) 323-9492

Watering Schedule

Use this form to document daily water applications at a single site by recording total gallons per day and number of applications per day at a single area. Use additional forms, as necessary, for areas with different treatment schedules.

Area treated: YARD #

Week	Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday
1	NW 2 3800/3	3 3800/3	4 3800/3	5 3800/3 NW	6 3800/3	7 3800/3	8 NW
2	9 3800/3	10 3800/3	11 3800/3	12 3800/3	13 3800/3	14 3800/3	15 NW
3	16 3800/3	17 3800/3	18 3800/3	19 3800/3	20 3800/3	21 3800/3	22 NW
4	23 3800/3	24 3800/3	25 3800/3	26 3800/3	27 3800/3	28 3800/3	29 3800/3
5	30 3800/3	31 3800/3					

Area treated: Row

Week	Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday
1	NW 2 95000/3	3 68400/3	4 68400/3	5 NW	6 3800/3	7 7600/3	8 NW
2	9 26,600/3	10 26,600/3	11 26,600/3	12 57,000/3	13 72,200/3	14 53,200/3	15 NW
3	16 60,800/3	17 68,400/3	18 68,400/3	19 64,600/3	20 87,400/3	21 53,200/3	22 NW
4	23 76,000/3	24 34,200/3	25 76,000/3	26 76,000/3	27 49,400/3	28 53,200/3	29 54,200/3
5	30 76,000/3	31 76,000/3					

Retain for one year after project ends. Title V sources are required to retain for five years after project ends.

Regulation VIII Record Keeping Form

Month:
October

FORM B – For Cleanup of Trackout and Carryout

Project Location: Stanislaus County City: Ceres, Turlock and Patterson Size: 137.3 (Miles/Acre)
Owner: Pacific Gas & Electric Address: 375 N. Wiget Lane City: Walnut Creek Zip: 94598
Contact Person: Ralph Roberts Title: Environmental Field Specialist Phone: (209) 323-9492

Sweeping / Cleanup Schedule

NW = NO WORK

Use this form to document the cleanup schedule by entering the time of day cleanup is done.

Mornings = am; Afternoon = pm. Write "end of day" if cleanup is done at the end of the workday. In urban areas, preventing or cleaning-up trackout at construction sites is required immediately if it extends 50 feet or more. Record keeping is required for construction sites subject to Rule 8021, sites that store bulk materials subject to Rule 8031 and vehicle/equipment storage areas subject to Rule 8071.

		END OF DAY						
Week		Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday
1	am	2	3	4	5	6	7	8
	pm	NW	END OF DAY	END OF DAY	NW	11AM 12PM 1/2 DAY	END OF DAY	NW
2	am	9	10	11	12	13	14	15
	pm	NW	END OF DAY	END OF DAY	END OF DAY	END OF DAY	END OF DAY	NW
3	am	16	17	18	19	20	21	22
	pm	NW	END OF DAY	END OF DAY	END OF DAY	END OF DAY	END OF DAY	NW
4	am	23	24	25	26	27	28	29
	pm	NW	END OF DAY	END OF DAY	END OF DAY	END OF DAY	END OF DAY	END OF DAY
5	am	30	31					
	pm	NW	END OF DAY					

Retain for one year after project ends. Title V sources are required to retain for five years after project ends.

* MID-DAY SWEEPING & CLEANING IS DONE ON A ROTATIONAL BASIS THROUGHOUT THE DAY

Regulation VIII Record Keeping FormMonth:
October**FORM C: For Permanent / Long Term Dust Controls**

Project Location: Stanislaus County City: Ceres, Turlock and Patterson Size: 137.3 (Miles/Acres)
Owner: Pacific Gas & Electric Address: 375 N. Wiget Lane City: Walnut Creek Zip: 94598
Contact Person: Ralph Roberts Title: Environmental Field Specialist Phone: (209) 323-9492

Permanent Activities

Describe the types of permanent dust controls implemented, the date, the activity, such as applying an organic dust suppressant, gravel, paving or a trackout control device. Add comments such as the amount used, where used, brand name.

Date	Dust Control Activity Performed (Gravel, paving)	Comments: Type of material, application rate.
10/3-10/5	Removed trackout plates	4 locations - Harding, Bystrom, Linwood
10/5-10/7	Install trackout plates	9 locations Marchy Dairy, Fulkerth Rd (2)
		Taylor Rd (2), Bystrom (2), Elkatrine
10/10	Installed rock	@ Zeering Zeering Rd.

Comments: _____

Retain for one year after project ends. Title V sources are required to retain for five years after project ends. Attach product information, maps and other specifications as appropriate unless already addressed in an approved or verified Fugitive PM10 Management Plan.

Regulation VIII Record Keeping FormMonth:
October**FORM D: Water Application onto Unpaved Roads & Equipment Areas**

Project Location: Stanislaus County Size: 137.3 Miles or Acres (circle one)
Owner: Pacific Gas & Electric Address: 375 N. Wiget Lane City: Walnut Creek Zip: 94598
Contact Person: Ralph Roberts Title: Environmental Field Specialist Phone: (209) 323-9492

Use this form to document daily water applications at the same or different areas. Use additional forms, as necessary.

Date	Time	Area Treated	Distance, <u>Area</u> , or Gallons Applied <u>ACRES</u>
10/1	ALL DAY	YARD + ROW	107.5
10/3	ALL DAY	YARD + ROW	107.5
10/4	ALL DAY	YARD + ROW	109.1
10/5	ALL DAY	YARD + ROW	109.1
10/6	ALL DAY	YARD + ROW	109.1
10/7	ALL DAY	YARD + ROW	110.62
10/10	ALL DAY	YARD + ROW	112.96
10/11	ALL DAY	YARD + ROW	112.96
10/12	ALL DAY	YARD + ROW	114.52
10/13	ALL DAY	YARD + ROW	114.52
10/14	ALL DAY	YARD + ROW	114.52

Comments: _____

Retain for one year after project ends. Title V sources are required to retain for five years after project ends. Attach product information, maps and other specifications as appropriate unless already addressed in an approved or verified Fugitive PM10 Management Plan.

Regulation VIII Record Keeping FormMonth:
October**FORM D: Water Application onto Unpaved Roads & Equipment Areas**

Project Location: Stanislaus County Size: 137.3 Miles or Acres (circle one)
Owner: Pacific Gas & Electric Address: 375 N. Wiget Lane City: Walnut Creek Zip: 94598
Contact Person: Ralph Roberts Title: Environmental Field Specialist Phone: (209) 323-9492

Use this form to document daily water applications at the same or different areas. Use additional forms, as necessary.

Date	Time	Area Treated	Distance, Area, or Gallons Applied <u>ACRES</u>
10/17	ALL DAY	YARD + ROW	116.87
10/18	ALL DAY	YARD + ROW	122.53
10/19	ALL DAY	YARD + ROW	124.09
10/20	ALL DAY	YARD + ROW	125.65
10/21	ALL DAY	YARD + ROW	127.21
10/24	ALL DAY	YARD + ROW	127.21
10/25	ALL DAY	YARD + ROW	121.55
10/26	ALL DAY	YARD + ROW	121.55
10/27	ALL DAY	YARD + ROW	121.55
10/28	ALL DAY	YARD + ROW	121.55
10/29	ALL DAY	YARD + ROW	121.55

Comments:

Bettencourt sign-off 10/26

Retain for one year after project ends. Title V sources are required to retain for five years after project ends. Attach product information, maps and other specifications as appropriate unless already addressed in an approved or verified Fugitive PM10 Management Plan.

Regulation VIII Record Keeping FormMonth:
October**FORM D: Water Application onto Unpaved Roads & Equipment Areas**

Project Location: Stanislaus County Size: 137.3 Miles or Acres (circle one)
Owner: Pacific Gas & Electric Address: 375 N. Wiget Lane City: Walnut Creek Zip: 94598
Contact Person: Ralph Roberts Title: Environmental Field Specialist Phone: (209) 323-9492

Use this form to document daily water applications at the same or different areas. Use additional forms, as necessary.

Date	Time	Area Treated	Distance <u>Area</u> or Gallons Applied <u>Acres</u>
<u>10/31</u>	<u>All Day</u>	<u>YARD + ROW</u>	<u>121.55</u>

Comments: _____

Retain for one year after project ends. Title V sources are required to retain for five years after project ends. Attach product information, maps and other specifications as appropriate unless already addressed in an approved or verified Fugitive PM10 Management Plan.

Ultra Low Sulfur Diesel Fuel Ledger

For Month Of: Oct. 2011

	Delivery Date	Quantity Gal.	Delivered To	Received From	Equip. #	Operating Hrs.
1	09/30/11	325	Snelson Companies Inc.	Van De Pol Enterprises Inc.		
2	09/30/11	213	Snelson Companies Inc.	Van De Pol Enterprises Inc.		
3	10/01/11	500	Snelson Companies Inc.	Van De Pol Enterprises Inc.		
4	10/03/11	1030	Snelson Companies Inc.	Van De Pol Enterprises Inc.		
5	10/04/11	450	Snelson Companies Inc.	Van De Pol Enterprises Inc.		
6	10/05/11	350	Snelson Companies Inc.	Van De Pol Enterprises Inc.		
7	10/07/11	475	Snelson Companies Inc.	Van De Pol Enterprises Inc.		
8	10/10/11	825	Snelson Companies Inc.	Van De Pol Enterprises Inc.		
9	10/11/11	625	Snelson Companies Inc.	Van De Pol Enterprises Inc.		
10	10/12/11	500	Snelson Companies Inc.	Van De Pol Enterprises Inc.		
11	10/13/11	375	Snelson Companies Inc.	Van De Pol Enterprises Inc.		
12	10/13/11	507	Snelson Companies Inc.	Van De Pol Enterprises Inc.		
13	10/14/11	767	Snelson Companies Inc.	Van De Pol Enterprises Inc.		
14	10/17/11	655	Snelson Companies Inc.	Van De Pol Enterprises Inc.		
15	10/18/11	704	Snelson Companies Inc.	Van De Pol Enterprises Inc.		
16	10/19/11	685	Snelson Companies Inc.	Van De Pol Enterprises Inc.		
17	10/20/11	865	Snelson Companies Inc.	Van De Pol Enterprises Inc.		
18	10/21/11	400	Snelson Companies Inc.	Van De Pol Enterprises Inc.		
19	10/24/11	880	Snelson Companies Inc.	Van De Pol Enterprises Inc.		
20	10/25/11	900	Snelson Companies Inc.	Van De Pol Enterprises Inc.		
21	10/26/11	448	Snelson Companies Inc.	Van De Pol Enterprises Inc.		
22	10/27/11	450	Snelson Companies Inc.	Van De Pol Enterprises Inc.		
23	10/28/11	780	Snelson Companies Inc.	Van De Pol Enterprises Inc.		
24	10/29/11	500	Snelson Companies Inc.	Van De Pol Enterprises Inc.		
25						
26						
27	7/26/2011	9	Brotherton Pipeline & Paving	Pacific Pride		
28	7/27/2011	27	Brotherton Pipeline & Paving	Pacific Pride		
29	7/28/2011	72	Brotherton Pipeline & Paving	Pacific Pride		
30	7/31/2011	33	Brotherton Pipeline & Paving	Pacific Pride		
31	8/2/2011	63	Brotherton Pipeline & Paving	Pacific Pride		
32	8/2/2011	60	Brotherton Pipeline & Paving	Pacific Pride		
33	8/4/2011	29	Brotherton Pipeline & Paving	Pacific Pride		
34	8/17/2011	44	Brotherton Pipeline & Paving	Pacific Pride		
35	8/17/2011	132	Brotherton Pipeline & Paving	Pacific Pride		
36	8/23/2011	98	Brotherton Pipeline & Paving	Pacific Pride		
37	8/23/2011	83	Brotherton Pipeline & Paving	Pacific Pride		
38	8/24/2011	93	Brotherton Pipeline & Paving	Pacific Pride		
39	8/25/2011	96	Brotherton Pipeline & Paving	Pacific Pride		
40	8/30/2011	96	Brotherton Pipeline & Paving	Pacific Pride		

Ultra Low Sulfur Diesel Fuel Ledger

For Month Of: Oct. 2011

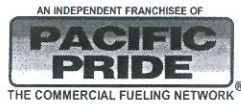
	Delivery Date	Quantity Gal.	Delivered To	Received From	Equip. #	Operating Hrs.
41	9/6/2011	94	Brotherton Pipeline & Paving	Pacific Pride		
42	9/7/2011	93	Brotherton Pipeline & Paving	Pacific Pride		
43	9/8/2011	136	Brotherton Pipeline & Paving	Pacific Pride		
44	9/9/2011	115	Brotherton Pipeline & Paving	Pacific Pride		
45	9/15/2011	20	Brotherton Pipeline & Paving	Pacific Pride		
46	9/8/2011	28	Brotherton Pipeline & Paving	VOCI		
47	9/9/2011	134	Brotherton Pipeline & Paving	VOCI		
48	9/10/2011	110	Brotherton Pipeline & Paving	VOCI		
49	9/12/2011	31	Brotherton Pipeline & Paving	VOCI		
50	9/12/2011	122	Brotherton Pipeline & Paving	VOCI		
51	9/13/2011	34	Brotherton Pipeline & Paving	VOCI		
52	9/13/2011	123	Brotherton Pipeline & Paving	VOCI		
53	9/14/2011	101	Brotherton Pipeline & Paving	VOCI		
54	9/14/2011	123	Brotherton Pipeline & Paving	VOCI		
55	9/15/2011	46	Brotherton Pipeline & Paving	VOCI		
56	9/15/2011	125	Brotherton Pipeline & Paving	VOCI		
57	9/19/2011	98	Brotherton Pipeline & Paving	VOCI		
58	9/19/2011	124	Brotherton Pipeline & Paving	VOCI		
59	9/20/2011	76	Brotherton Pipeline & Paving	VOCI		
60	9/20/2011	115	Brotherton Pipeline & Paving	VOCI		
61	9/21/2011	19	Brotherton Pipeline & Paving	VOCI		
62	9/21/2011	124	Brotherton Pipeline & Paving	VOCI		
63	9/22/2011	73	Brotherton Pipeline & Paving	VOCI		
64	9/23/2011	127	Brotherton Pipeline & Paving	VOCI		
65	9/24/2011	122	Brotherton Pipeline & Paving	VOCI		
66	9/25/2011	24	Brotherton Pipeline & Paving	VOCI		
67	9/26/2011	121	Brotherton Pipeline & Paving	VOCI		
68	9/27/2011	113	Brotherton Pipeline & Paving	VOCI		
69	9/27/2011	123	Brotherton Pipeline & Paving	VOCI		
70	9/28/2011	117	Brotherton Pipeline & Paving	VOCI		
71	9/28/2011	94	Brotherton Pipeline & Paving	VOCI		
72	9/29/2011	126	Brotherton Pipeline & Paving	VOCI		
73	9/30/2011	28	Brotherton Pipeline & Paving	VOCI		
74	9/30/2011	91	Brotherton Pipeline & Paving	VOCI		
75	10/1/2011	125	Brotherton Pipeline & Paving	VOCI		
76	10/3/2011	87	Brotherton Pipeline & Paving	VOCI		
77	10/4/2011	61	Brotherton Pipeline & Paving	VOCI		
78	10/4/2011	52	Brotherton Pipeline & Paving	VOCI		
79	10/4/2011	36	Brotherton Pipeline & Paving	VOCI		

Ultra Low Sulfur Diesel Fuel Ledger

For Month Of: Oct. 2011

	Delivery Date	Quantity Gal.	Delivered To	Received From	Equip. #	Operating Hrs.
80	10/5/2011	85	Brotherton Pipeline & Paving	VOCI		
81	10/6/2011	42	Brotherton Pipeline & Paving	VOCI		
82	10/10/2011	29	Brotherton Pipeline & Paving	VOCI		
83	10/11/2011	67	Brotherton Pipeline & Paving	VOCI		
84	10/11/2011	29	Brotherton Pipeline & Paving	VOCI		
85	10/12/2011	33	Brotherton Pipeline & Paving	VOCI		
86	10/13/2011	95	Brotherton Pipeline & Paving	VOCI		
87	10/14/2011	48	Brotherton Pipeline & Paving	VOCI		
88	10/16/2011	25	Brotherton Pipeline & Paving	VOCI		
89	10/17/2011	32	Brotherton Pipeline & Paving	VOCI		
90	10/18/2011	48	Brotherton Pipeline & Paving	VOCI		
91	10/24/2011	27	Brotherton Pipeline & Paving	VOCI		
92	10/24/2011	54	Brotherton Pipeline & Paving	VOCI		
93	10/25/2011	115	Brotherton Pipeline & Paving	VOCI		
94	10/27/2011	61	Brotherton Pipeline & Paving	VOCI		
95	10/28/2011	24	Brotherton Pipeline & Paving	VOCI		
96	10/31/2011	88	Brotherton Pipeline & Paving	VOCI		
97						
98						
99						
100						
101						
102						
103						
104						
105						
106						
107						
108						
109						
110						
111						
112						
113						
114						
115						
116						
117						
118						

INVOICE



DATE: 07/31/11

ACCOUNT NUMBER: 0008150

INVOICE: CL70866

PAYMENT DUE BY: 08/10/11

CLOUGH OIL CO.

P.O. Box 338 • Klamath Falls, OR 97601-0351
(541) 882-4444

633-6-5069000633

BROTHERTON PIPELINE & PAVING
P.O. BOX 738
GOLD HILL OR 97525



CLOUGH OIL CO.
P.O. BOX 338
KLAMATH FALLS, OR 97601-0351

PLEASE MAKE CHECKS PAYABLE TO CLOUGH OIL CO.

ACCOUNT NO: 0008150
Clough Oil Co., PO Box 338, Klamath Falls, OR 97601-0351 (541) 882 - 4444

STATEMENT DATE: 07/31/2011

Page 4 of 6

DATE	TIME	SITE	CARD	DRIVER	MPG	ODOM.	PROD	UNITS	PRICE	AMOUNT
DRIVER TOTALS:					5684 Miles @ 70.87 MPG Avg			80.200		329.42
DRIVER#: 8561301 PATRICK W.					2219					
07/19	06:38A	YO OR.ROSEB		*****		2219	BDS	62.600	4.1490 T	259.73
DRIVER TOTALS:								62.600		259.73
DRIVER#: 8561302 F. SIEBERT					5200					
07/26	10:38A	AME CA.TURL		*****		2012	ULD	9.440	4.3390 T	40.96
DRIVER TOTALS:								9.440		40.96
DRIVER#: 8561303 M. WOMACK /LA GRA					7					
07/18	10:41A	OO OR.LA GR		*****		7	EUN	14.500	4.0390 T	58.57
07/20	07:10A	OO OR.LA GR		*****		7	EUN	16.400	3.9990 T	65.58
07/22	04:10P	OO OR.LA GR		*****		7	EUN	9.600	4.0090 T	38.49
07/26	09:39A	AAY OR.ELGI		*****		7	EUN	18.500	3.9990 T	73.98
07/31	08:37A	OO OR.LA GR		*****		7	EUN	19.000	4.0290 T	76.55
DRIVER TOTALS:								78.000		313.17
DRIVER#: 8561305 J. ARSENAULT					2150					
07/18	08:24A	YO OR.ROSEB		*****		51	EUN	2.100	3.9690 T	8.33
07/18	01:34P	YO OR.ROSEB			0.52	60	BDS	17.200	4.1590 T	71.53
DRIVER TOTALS:								19.300		79.86
DRIVER#: 8561307 ANDREW BOB/LAGRAN					0					
07/28	03:22P	AAY OR.ELGI		*****		0	BDS	8.100	4.0790 T	33.04
DRIVER TOTALS:								8.100		33.04

T-TAXED FUEL X-NO STATE TAX

INVOICE



DATE: 07/31/11

ACCOUNT NUMBER: 0008150

INVOICE: CL70866

PAYMENT DUE BY: 08/10/11

CLOUGH OIL CO.

P.O. Box 338 • Klamath Falls, OR 97601-0351
(541) 882-4444

633-6-5069000633

BROTHERTON PIPELINE & PAVING
P.O. BOX 738
GOLD HILL OR 97525



CLOUGH OIL CO.
P.O. BOX 338
KLAMATH FALLS, OR 97601-0351

PLEASE MAKE CHECKS PAYABLE TO CLOUGH OIL CO.

ACCOUNT NO: 0008150
Clough Oil Co., PO Box 338,

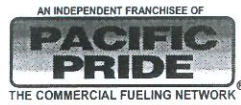
STATEMENT DATE: 07/31/2011
Klamath Falls, OR 97601-0351 (541) 882 - 4444

Page 2 of 6

DATE	TIME	SITE	CARD	DRIVER	MPG	ODOM.	PROD	UNITS	PRICE	AMOUNT
DRIVER#: 8506796 CHARLIE B /GOLD H					555					
07/17	05:09P	M5 OR.MEDFO			*****	555	EUN	21.900	4.0190 T	88.02
07/20	09:23P	M5 OR.MEDFO			*****	555	EUN	27.900	3.9690 T	110.74
07/22	03:30P	YO OR.ROSEB			*****	555	EUN	20.300	3.9390 T	79.96
DRIVER TOTALS:								70.100		278.72
DRIVER#: 8561282 K FALLS / FLOATER					4300					
07/21	03:21P	RS OR.CHEMU			*****	4300	EUN	28.400	3.8990 T	110.73
DRIVER TOTALS:								28.400		110.73
DRIVER#: 8561283 TIM A. / K FALLS					2611					
07/29	09:35A	K5 3620 HWY			*****	2611	BDS	30.490	3.9990 T	121.93
DRIVER TOTALS:								30.490		121.93
DRIVER#: 8561284 R. OSORIO / K FAL					1005					
07/28	10:47A	K1 SPRING S			*****	475	BDS	12.890	3.9990 T	51.55
DRIVER TOTALS:								12.890		51.55
DRIVER#: 8561286 MATT B. / GOLD HI					11007					
07/16	06:32P	OE OR.RIDDL			*****	7	BDS	27.700	4.1590 T	115.20
DRIVER TOTALS:								27.700		115.20
DRIVER#: 8561289 J. KELLY / GOLD H					1103					
07/27	09:24A	AME CA.TURL			*****	1103	ULD	27.280	4.2890 T	117.00
07/28	09:45A	AME CA.TURL			*****	7600	ULD	72.140	4.2490 T	306.52
07/31	03:52P	AME CA.TURL			*****	1103	ULD	32.580	4.2790 T	139.41
DRIVER TOTALS:								132.000		562.93

T-TAXED FUEL X-NO STATE TAX

INVOICE



DATE: 08/15/11

ACCOUNT NUMBER: 0008150

INVOICE: CL71550

PAYMENT DUE BY: 08/25/11

CLOUGH OIL CO.

P.O. Box 338 • Klamath Falls, OR 97601-0351
(541) 882-4444

608-5-5090800608

BROTHERTON PIPELINE & PAVING
P.O. BOX 738
GOLD HILL OR 97525



CLOUGH OIL CO.
P.O. BOX 338
KLAMATH FALLS, OR 97601-0351

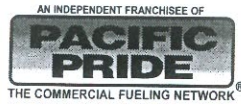
PLEASE MAKE CHECKS PAYABLE TO CLOUGH OIL CO.

ACCOUNT NO: 0008150 STATEMENT DATE: 08/15/2011
Clough Oil Co., PO Box 338, Klamath Falls, OR 97601-0351 (541) 882 - 4444

Page 3 of 5

DATE	TIME	SITE	CARD	DRIVER	MPG	ODOM.	PROD	UNITS	PRICE	AMOUNT
DRIVER TOTALS:								122.600		493.19
DRIVER#: 8561293 P. WALTER / K FAL					1101					
08/03	10:49A	K5 3620 HWY		*****	7300	BDS		5.500	3.9990 T	21.99
08/04	01:05P	K5 3620 HWY		*****	2001	EUN		5.000	3.8790 T	19.40
08/11	09:51A	K1 SPRING S		*****	1101	EUN		19.010	3.7590 T	71.46
DRIVER TOTALS:								29.510		112.85
DRIVER#: 8561297 CONOR WOLFE					6800					
08/02	05:00P	AME CA.TURL		*****	2012	ULD		62.920	4.2790 T	269.23
08/02	05:04P	AME CA.TURL		*****	12.03	EUN		16.120	3.9690 T	63.98
08/08	05:29P	AME CA.TURL		*****	2012	ULD		60.390	4.0290 T	243.31
DRIVER TOTALS:								139.430		576.52
DRIVER#: 8561301 PATRICK W.					2219					
08/04	07:29A	YO OR.ROSEB		*****	1104	EUN		17.900	3.9190 T	70.15
08/11	02:29P	YO OR.ROSEB		*****	11.59	BDS		96.200	3.9690 T	381.82
DRIVER TOTALS:								114.100		451.97
DRIVER#: 8561302 F. SIEBERT					2012					
08/10	08:02A	AME CA.TURL		*****	2012	ULD		88.880	3.9390 T	350.10
DRIVER TOTALS:								88.880		350.10
DRIVER#: 8561303 M. WOMACK /LA GRA					7					
08/05	06:55A	OO OR.LA GR		*****	7	EUN		16.000	4.0190 T	64.30
08/06	08:10P	OO OR.LA GR		*****	7	EUN		12.500	3.9690 T	49.61
08/09	07:08A	OO OR.LA GR		*****	7	EUN		19.800	3.9290 T	77.79
08/11	03:17P	OO OR.LA GR		*****	7	EUN		19.800	3.8790 T	76.80
08/15	06:19A	OO OR.LA GR		*****	7	EUN		20.500	3.9090 T	80.13

T-TAXED FUEL X-NO STATE TAX



INVOICE

DATE: 08/15/11

ACCOUNT NUMBER: 0008150

INVOICE: CL71550

PAYMENT DUE BY: 08/25/11

CLOUGH OIL CO.P.O. Box 338 • Klamath Falls, OR 97601-0351
(541) 882-4444

608-5-5090800608

BROTHERTON PIPELINE & PAVING
P.O. BOX 738
GOLD HILL OR 97525**CLOUGH OIL CO.**
P.O. BOX 338
KLAMATH FALLS, OR 97601-0351

PLEASE MAKE CHECKS PAYABLE TO CLOUGH OIL CO.

ACCOUNT NO: 0008150
Clough Oil Co., PO Box 338, Klamath Falls, OR 97601-0351 (541) 882 - 4444

STATEMENT DATE: 08/15/2011

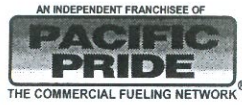
Page 5 of 5

DATE	TIME	SITE	CARD	DRIVER	MPG	ODOM.	PROD	UNITS	PRICE	AMOUNT
DRIVER#: 8663131 M. DECKER / K FAL					1005					
08/02	06:52P	K1 SPRING S		*****		1005	BDS	28.620	3.9990 T	114.45
08/03	10:27A	K1 SPRING S		*****		475	BDS	50.370	3.9990 T	201.43
08/06	06:30P	AWF OR.HATF			21.12	1005	BDS	25.100	4.0290 T	101.13
08/08	01:07P	K1 SPRING S		*****		475	BDS	50.020	3.9990 T	200.03
08/12	08:31A	K1 SPRING S		*****		489	BDS	70.850	3.9190 T	277.66
08/13	09:35A	OO OR.LA GR		*****		4300	PUL	25.900	4.2090 T	109.01
DRIVER TOTALS:						3295 Miles @ 13.13 MPG Avg		250.860		1,003.71
DRIVER#: 8721279 RUSS ANDERSON					14007					
08/08	09:05A	OE OR.RIDDL		*****		52	BDS	44.100	3.9790 T	175.47
08/08	03:31P	YO OR.ROSEB		*****		6500	BDS	64.100	3.9790 T	255.05
DRIVER TOTALS:								108.200		430.52
DRIVER#: 8721288 MATT MEDART					0					
08/04	09:11A	AME CA.TURL			68.65	2012	ULD	29.310	4.2290 T	123.95
DRIVER TOTALS:						2012 Miles @ 68.65 MPG Avg		29.310		123.95

INVOICE SUMMARY

PRODUCT	TOTAL UNITS	AVERAGE PRICE	SUBTOTAL	FEDERAL ETAX	STATE ETAX	LOCAL TAX	SALES TAX	TOTAL
OR - OREGON								
UN 10% ET	283.05	3.398	961.92	51.82	84.91	0.00	0.00	1,098.65
BIO 5	1,825.95	3.475	6,344.27	445.53	547.80	0.00	0.00	7,337.60
PREMIUM	25.90	3.725	96.47	4.77	7.77	0.00	0.00	109.01
CA - CALIFORNIA								
ULS DIESE	241.50	3.414	824.40	58.93	43.48	0.00	59.78	986.59
UN 10% ET	16.12	3.201	51.60	2.95	5.69	0.00	3.74	63.98
	2,392.520							
** TOTAL AMOUNT DUE ----> \$ 9,595.83								

T-TAXED FUEL X-NO STATE TAX



INVOICE

DATE: 08/31/11

ACCOUNT NUMBER: 0008150

INVOICE: CL72251

PAYMENT DUE BY: 09/10/11

CLOUGH OIL CO.P.O. Box 338 • Klamath Falls, OR 97601-0351
(541) 882-4444

642-5-5117100642

BROTHERTON PIPELINE & PAVING
P.O. BOX 738
GOLD HILL OR 97525**CLOUGH OIL CO.**P.O. BOX 338
KLAMATH FALLS, OR 97601-0351

PLEASE MAKE CHECKS PAYABLE TO CLOUGH OIL CO.

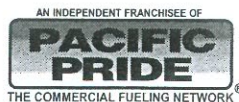
ACCOUNT NO: 0008150
Clough Oil Co., PO Box 338,STATEMENT DATE: 08/31/2011
Klamath Falls, OR 97601-0351 (541) 882 - 4444

Page 3 of 5

DATE	TIME	SITE	CARD	DRIVER	MPG	ODOM.	PROD	UNITS	PRICE	AMOUNT
DRIVER TOTALS:								190.700		783.48
08/23	02:35P	AHH OR.EUGE		DRIVER#: 8561292 M REAGLES *****	6215	2208	BDS	54.690	4.0790 T	223.08
DRIVER TOTALS:								54.690		223.08
08/19	08:05A	K1 SPRING S		DRIVER#: 8561293 P. WALTER / K FAL *****	1101	2001	EUN	19.010	3.7590 T	71.46
DRIVER TOTALS:								900 Miles @ 47.34 MPG Avg	19.010	71.46
08/17	02:20P	AME CA.TURL		DRIVER#: 8561297 CONOR WOLFE *****	2012	9999	ULD	43.940	4.1090 T	180.55
08/17	02:24P	AME CA.TURL		*****		2206	EUN	13.720	3.8290 T	52.53
08/23	06:20A	AME CA.TURL		*****		2012	ULD	98.120	4.0590 T	398.27
DRIVER TOTALS:								155.780		631.35
08/22	07:00A	YO OR.ROSEB		DRIVER#: 8561301 PATRICK W. *****	2219	2219	BDS	148.200	4.0890 T	605.99
08/25	11:23A	YO OR.ROSEB		*****		2219	BDS	21.200	4.1190 T	87.32
DRIVER TOTALS:								169.400		693.31
08/17	09:41A	AME CA.TURL		DRIVER#: 8561302 F. SIEBERT *****	2012	2012	ULD	131.630	4.1090 T	540.87
08/23	11:44A	AME CA.TURL		*****		2012	ULD	83.390	4.0590 T	338.48
08/24	07:53A	AME CA.TURL		0.96		2102	ULD	93.320	4.0790 T	380.65
08/25	08:01A	AME CA.TURL		*****		2012	ULD	96.430	4.1190 T	397.20
08/30	11:16A	AME CA.TURL		*****		2012	ULD	96.430	4.2390 T	408.77

T-TAXED FUEL X-NO STATE TAX

INVOICE



DATE: 09/15/11

ACCOUNT NUMBER: 0008150

CLOUGH OIL CO.
P.O. Box 338 • Klamath Falls, OR 97601-0351
(541) 882-4444

INVOICE: CL72935

PAYMENT DUE BY: 09/25/11

629-5-5117100629

BROTHERTON PIPELINE & PAVING
P.O. BOX 738
GOLD HILL OR 97525



CLOUGH OIL CO.
P.O. BOX 338
KLAMATH FALLS, OR 97601-0351

PLEASE MAKE CHECKS PAYABLE TO CLOUGH OIL CO.

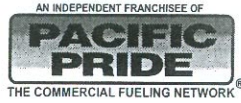
ACCOUNT NO: 0008150
Clough Oil Co., PO Box 338, Klamath Falls, OR 97601-0351 (541) 882 - 4444

STATEMENT DATE: 09/15/2011

Page 2 of 5

DATE	TIME	SITE	CARD	DRIVER	MPG	ODOM.	PROD	UNITS	PRICE	AMOUNT
DRIVER#: 8506796 CHARLIE B /GOLD H					555					
09/06	08:36A	C6 CA.MT.SH			*****	555	EUN	16.760	4.2890 T	71.88
09/07	04:19P	AME CA.TURL			*****	555	EUN	20.490	4.1790 T	85.63
09/13	12:49P	AME CA.TURL			*****	555	EUN	27.890	3.9890 T	111.25
09/15	11:15A	AME CA.TURL			*****	6400	ULD	19.760	4.2090 T	83.17
DRIVER TOTALS:						5845 Miles @ 68.85 MPG Avg		84.900		351.93
DRIVER#: 8561283 TIM A. / K FALLS					1101					
09/01	07:39A	K5 3620 HWY			*****	432	BDS	4.370	4.0990 T	17.91
DRIVER TOTALS:								4.370		17.91
DRIVER#: 8561288 M. CANTRELL / G H					2452					
09/01	02:07P	AHH OR.EUGE			*****	2450	BDS	31.790	4.2190 T	134.12
DRIVER TOTALS:								31.790		134.12
DRIVER#: 8561290 R. RUND / GOLD HI					54					
09/06	03:02P	R5 OR.BOARD			23.44	2208	BDS	91.900	4.2390 T	389.56
DRIVER TOTALS:						2154 Miles @ 23.44 MPG Avg		91.900		389.56
DRIVER#: 8561291 MITCH D. / GOLD H4					21101					
09/01	10:20A	YO OR.ROSEB			*****	51	BDS	93.400	4.2390 T	395.92
09/02	09:13A	E4 OR.PLEAS			21.54	2000	BDS	90.500	4.1990 T	380.01
09/06	02:07P	R5 OR.BOARD			*****	54	BDS	78.100	4.2390 T	331.07
09/15	11:50A	R5 OR.BOARD			*****	54	BDS	85.000	4.0490 T	344.17
DRIVER TOTALS:								347.000		1,451.17
DRIVER#: 8561292 M REAGLES					2208					
09/06	10:36A	AMO OR.AURO			55.83	6800	BDS	82.250	4.1290 T	339.61
09/15	12:00P	R5 OR.BOARD			*****	6800	BDS	85.300	4.0490 T	345.38

T-TAXED FUEL X-NO STATE TAX



INVOICE

DATE: 09/15/11

ACCOUNT NUMBER: 0008150

INVOICE: CL72935

PAYMENT DUE BY: 09/25/11

CLOUGH OIL CO.P.O. Box 338 • Klamath Falls, OR 97601-0351
(541) 882-4444

629-5-5117100629

BROTHERTON PIPELINE & PAVING
P.O. BOX 738
GOLD HILL OR 97525**CLOUGH OIL CO.**
P.O. BOX 338
KLAMATH FALLS, OR 97601-0351

PLEASE MAKE CHECKS PAYABLE TO CLOUGH OIL CO.

ACCOUNT NO: 0008150
Clough Oil Co., PO Box 338,STATEMENT DATE: 09/15/2011
Klamath Falls, OR 97601-0351 (541) 882 - 4444

Page 3 of 5

DATE	TIME	SITE	CARD	DRIVER	MPG	ODOM.	PROD	UNITS	PRICE	AMOUNT
DRIVER TOTALS:					4592 Miles @ 27.41 MPG Avg			167.550		684.99
DRIVER#: 8561293 P. WALTER / K FAL					2001					
09/01	09:05A	K1 SPRING S		*****		1101	EUN	17.990	3.8590 T	69.42
09/15	08:51A	K1 SPRING S		*****		1101	EUN	16.390	3.8990 T	63.90
DRIVER TOTALS:								34.380		133.32
DRIVER#: 8561297 CONOR WOLFE					2012					
09/06	06:13A	AME CA.TURL		*****		2012	ULD	94.110	4.2690 T	401.76
09/07	06:41A	AME CA.TURL		*****		2012	ULD	92.770	4.2190 T	391.40
DRIVER TOTALS:								186.880		793.16
DRIVER#: 8561301 PATRICK W.					2219					
09/06	02:10P	R5 OR.BOARD		*****		6800	BDS	47.200	4.2390 T	200.08
DRIVER TOTALS:						4581 Miles @ 97.06 MPG Avg		47.200		200.08
DRIVER#: 8561302 F. SIEBERT					2012					
09/15	11:12A	AME CA.TURL			36.24	6400	ULD	121.090	4.2090 T	509.67
DRIVER TOTALS:						4388 Miles @ 36.24 MPG Avg		121.090		509.67
DRIVER#: 8561303 M. WOMACK /LA GRA					7					
09/01	08:44A	OO OR.LA GR		*****		7	EUN	25.700	4.0690 T	104.57
09/06	06:20A	OO OR.LA GR		*****		7	EUN	16.600	4.0990 T	68.04
09/09	06:59A	OO OR.LA GR		*****		7	EUN	18.700	4.0990 T	76.65
09/10	01:06P	OO OR.LA GR		*****		7	EUN	12.300	4.1090 T	50.54
09/12	11:10A	OO OR.LA GR		*****		7	EUN	20.500	4.1090 T	84.23
09/13	09:58A	ATH WA.GOLD		*****		7	EUN	21.200	4.0790 T	86.47
09/13	05:05P	AAY OR.ELGI		*****		7	EUN	11.900	4.0190 T	47.83
09/15	04:23P	OO OR.LA GR		*****		7	EUN	19.500	4.0790 T	79.54

T-TAXED FUEL X-NO STATE TAX



INVOICE

DATE: 09/15/11

ACCOUNT NUMBER: 0008150

INVOICE: CL72935

PAYMENT DUE BY: 09/25/11

CLOUGH OIL CO.

P.O. Box 338 • Klamath Falls, OR 97601-0351
(541) 882-4444

629-5-5117100629

BROTHERTON PIPELINE & PAVING
P.O. BOX 738
GOLD HILL OR 97525CLOUGH OIL CO.
P.O. BOX 338
KLAMATH FALLS, OR 97601-0351

PLEASE MAKE CHECKS PAYABLE TO CLOUGH OIL CO.

ACCOUNT NO: 0008150
Clough Oil Co., PO Box 338,STATEMENT DATE: 09/15/2011
Klamath Falls, OR 97601-0351 (541) 882 - 4444

Page 5 of 5

DATE	TIME	SITE	CARD	DRIVER	MPG	ODOM.	PROD	UNITS	PRICE	AMOUNT
DRIVER TOTALS:					2141 Miles @ 8.64 MPG Avg			247.730		1,043.71
DRIVER#: 8663131 M. DECKER / K FAL					4300					
09/02	09:44A	K1 SPRING S		*****	489		BDS	40.140	4.0990 T	164.53
09/04	12:31P	K1 SPRING S		*****	4300		EUN	26.750	3.8590 T	103.23
09/07	11:10A	K1 SPRING S		*****	4300		EUN	4.770	3.8990 T	18.60
09/07	11:13A	K1 SPRING S		*****	1005		BDS	65.260	4.1390 T	270.11
09/11	11:08A	K1 SPRING S		*****	1005		BDS	21.750	4.1390 T	90.02
09/13	12:37P	K1 SPRING S		*****	475		BDS	59.990	4.0390 T	242.30
09/14	01:45P	K1 SPRING S		*****	4300		EUN	11.150	3.8990 T	43.47
DRIVER TOTALS:								229.810		932.26
DRIVER#: 8721279 RUSS ANDERSON					6500					
09/08	07:43A	AME CA.TURL		*****	140007		ULD	135.990	4.2290 T	575.10
09/09	08:30A	AME CA.TURL		*****	11007		ULD	114.850	4.3090 T	494.89
DRIVER TOTALS:					4507 Miles @ 17.97 MPG Avg			250.840		1,069.99

INVOICE SUMMARY

PRODUCT	TOTAL UNITS	AVERAGE PRICE	SUBTOTAL	FEDERAL ETAX	STATE ETAX	LOCAL TAX	SALES TAX	TOTAL
CA - CALIFORNIA								
UN 10% ET	65.14	3.347	218.03	11.92	23.00	0.00	15.81	268.76
ULS DIESE	578.57	3.563	2,061.23	141.17	104.15	0.00	149.44	2,455.99
OR - OREGON								
BIO 5	1,181.68	3.615	4,271.53	288.33	354.52	0.00	0.00	4,914.38
UN 10% ET	240.97	3.534	851.60	44.17	72.31	0.00	0.00	968.08
PRE 10% E	16.20	3.727	60.37	2.96	4.86	0.00	0.00	68.19
WA - WASHINGTON								
UN 10% ET	21.20	3.52	74.62	3.90	7.95	0.00	0.00	86.47
PRE 10% E	16.00	3.75	60.00	2.94	6.00	0.00	0.00	68.94
ULS DIESE	61.90	3.81	235.85	15.10	23.21	0.00	0.00	274.16
	2,181.660							

** TOTAL AMOUNT DUE ----> \$ 9,104.97

T-TAXED FUEL X-NO STATE TAX



CARDLOCK INVOICE



INVOICE DATE: 09/15/11 PAGE: 1
INVOICE NO.: CL51929
ACCOUNT NO.: 0007545

BROTHERTON PIPELINE INC (1)
PO BOX 738
GOLD HILL, OR 97525

Full Invoice Amount: 8,790.60
Payment Due By: 09/30/11

** PLEASE RETURN THIS TOP PORTION WITH YOUR PAYMENT **

ACCOUNT: 0007545 INVOICE: CL51929 DATE: 09/15/11 PAGE: 1

LOCATION	DATE	TIME	MISC DATA	ODOM.	MPG	PROD	QTY.	PRICE	AMOUNT
VEHICLE#: 4315545	CHARLES BROTHERTO			0					
017-WILLIAM	09/06	11:53A	00000555	0	*****	POX	16.19	4.3867 T	71.02
2362-PATTER	09/09	02:28P	2	0	*****	ROX	27.076	4.0154 T	108.72
2362-PATTER	09/15	05:22P	2	0	*****	ROX	24.254	3.9516 T	95.84

VEHICLE TOTALS: 67.52 275.58

VEHICLE#: 4315547	JIM BROTHERTON			0					
261-KLAMATH	09/04	05:45P	555	0	*****	ROX	33.20	4.0074 T	133.05

VEHICLE TOTALS: 33.20 133.05

VEHICLE#: 4315548	MATT BROTHERTON			0					
2753-PATTER	09/10	06:23P	00000007	0	*****	CRB	109.53	4.3055 T	471.58
2753-PATTER	09/15	03:59P	00006212	0	*****	CRB	46.228	4.3459 T	200.90
1696-ARBUCK	09/15	07:57P	00002205	0	*****	CRB	27.564	4.3661 T	120.35

VEHICLE TOTALS: 183.322 792.83

VEHICLE#: 4315549	MIKE CANTRELL			0					
4524-MEDFOR	09/02	02:34P	00000003	0	*****	POX	12.50	4.3171 T	53.96

VEHICLE TOTALS: 12.50 53.96

VEHICLE#: 4315555	RYAN RUND			0					
2488-LIBERT	09/10	07:03A	00014109	0	*****	ULS	86.247	4.4953 T	387.71
2488-LIBERT	09/10	03:31P	00002208	0	*****	ULS	75.202	4.4953 T	338.06
2488-LIBERT	09/12	06:51A	00000011	0	*****	ULS	72.381	4.4953 T	325.37
2488-LIBERT	09/13	06:53A	00000011	0	*****	ULS	78.719	4.4976 T	354.05

VEHICLE TOTALS: 312.549 1,405.19

CONTINUED . . .



CARDLOCK INVOICE



INVOICE DATE: 09/15/11 PAGE: 2
INVOICE NO.: CL51929
ACCOUNT NO.: 0007545

BROTHERTON PIPELINE INC (1)
PO BOX 738
GOLD HILL, OR 97525

ACCOUNT: 0007545			INVOICE: CL51929			DATE: 09/15/11		PAGE: 2	
LOCATION	DATE	TIME	MISC DATA	ODOM.	MPG	PROD	QTY.	PRICE	AMOUNT
VEHICLE#: 4315567 STEVE TYLER				0					
761-KLAMATH	09/02	07:42A	2614	0	*****	B5	27.50	4.3430 T	119.43
761-KLAMATH	09/07	07:36A	2614	0	*****	B5	4.10	4.3441 T	17.81
761-KLAMATH	09/07	07:38A	2614	0	*****	ROX	5.70	3.9905 T	22.75
761-KLAMATH	09/09	07:47A	2614	0	*****	B5	12.10	4.3295 T	52.39
761-KLAMATH	09/09	07:49A	2642	0	*****	ROX	5.50	3.9881 T	21.93
VEHICLE TOTALS:							54.90		234.31
VEHICLE#: 4315568 CLIFF SEALS				0					
2834-SUTHER	09/14	12:52P	472	0	*****	B5	59.44	4.2321 T	251.56
VEHICLE TOTALS:							59.44		251.56
VEHICLE#: 4981749 FRANK SEIBERT				0					
2753-PATTER	09/08	06:31A	00001103	0	*****	CRB	27.631	4.3396 T	119.91
2753-PATTER	09/13	06:36A	00001103	0	*****	CRB	33.857	4.3366 T	146.82
VEHICLE TOTALS:							61.488		266.73
VEHICLE#: 4982513 CONOR WOLFE				1103					
1696-ARBUCK	09/05	05:48P	00001103	1103	*****	CRB	24.221	4.3325 T	104.94
2753-PATTER	09/12	06:08A	00002012	2012	29.20	CRB	31.137	4.3057 T	134.07
2753-PATTER	09/14	06:17A	00002012	2012	*****	CRB	101.055	4.3191 T	436.47
VEHICLE TOTALS: 909 Miles @ 5.8 MPG Avg							156.413		675.48

CONTINUED . . .



INVOICE DATE: 09/15/11 PAGE: 4
INVOICE NO.: CL51929
ACCOUNT NO.: 0007545

BROTHERTON PIPELINE INC (1)
PO BOX 738
GOLD HILL, OR 97525

ACCOUNT: 0007545 INVOICE: CL51929 DATE: 09/15/11 PAGE: 4

LOCATION	DATE	TIME	MISC DATA	ODOM.	MPG	PROD	QTY.	PRICE	AMOUNT
VEHICLE#: 6326079	ROB OSORIO			0					
761-KLAMATH	09/06	08:13A	2642	0	*****	B5	26.00	4.3475 T	113.04
761-KLAMATH	09/06	08:13A	2662	0	*****	B5	42.10	4.3475 T	183.03
							68.10		296.07

VEHICLE TOTALS:

VEHICLE#: 7141029	DAVE WILSON			0					
761-KLAMATH	09/02	07:36A	5225	0	*****	B5	40.00	4.3430 T	173.72
761-KLAMATH	09/02	02:37P	2616	0	*****	ROX	15.00	3.9556 T	59.33
761-KLAMATH	09/09	07:43A	2611	0	*****	B5	27.20	4.3295 T	117.76
761-KLAMATH	09/09	04:45P	2616	0	*****	ROX	9.20	3.9881 T	36.69
249-CENTRAL	09/12	04:21A	00002616	0	*****	ROX	15.65	3.9922 T	62.48
761-KLAMATH	09/14	07:38A	5225	0	*****	B5	30.00	4.2958 T	128.87
							137.05		578.85

VEHICLE TOTALS:

VEHICLE#: 7141202	SHAWN WILSON			0					
263-LA GRAN	09/09	10:09A	00000476	0	*****	B5	20.25	4.3567 T	88.22
2089-LA GRA	09/14	10:01A	00009260	0	*****	ROX	5.469	3.9727 T	21.73
							25.719		109.95

VEHICLE TOTALS:

VEHICLE#: 7141757	RUSS ANDERSON			0					
2753-PATTER	09/09	06:22A	00010007	0	*****	CRB	133.75	4.3454 T	581.20
2753-PATTER	09/12	06:19A	00014007	0	*****	CRB	122.423	4.3057 T	527.12
2753-PATTER	09/13	06:17A	00010007	0	*****	CRB	122.82	4.3366 T	532.62
2753-PATTER	09/14	06:26A	00014007	0	*****	CRB	123.232	4.3191 T	532.25
2753-PATTER	09/15	06:19A	00014007	0	*****	CRB	125.04	4.3459 T	543.41
							627.265		2,716.60

VEHICLE TOTALS:

CONTINUED . . .



P.O. BOX 528, VANCOUVER, WA 98666
(360) 574-5440 • (360) 288-6476
(360) 281-7207 • FAX (360) 574-9070



CARDLOCK INVOICE



INVOICE DATE: 09/30/11 PAGE: 1
INVOICE NO.: CL52410
ACCOUNT NO.: 0007545

BROTHERTON PIPELINE INC (1)
PO BOX 738
GOLD HILL, OR 97525

Full Invoice Amount: 10,853.89
Payment Due By: 10/15/11

** PLEASE RETURN THIS TOP PORTION WITH YOUR PAYMENT **

ACCOUNT: 0007545 INVOICE: CL52410 DATE: 09/30/11 PAGE: 1

LOCATION	DATE	TIME	MISC DATA	ODOM.	MPG	PROD	QTY.	PRICE	AMOUNT
----------	------	------	-----------	-------	-----	------	------	-------	--------

VEHICLE#: 4315545	CHARLES BROTHERTO	0							
017-WILLIAM	09/18	05:34P	00000555	0	*****	ROX	15.375	3.9866 T	61.29
2362-PATTER	09/29	06:49A	1	0	*****	ROX	25.794	3.9390 T	101.60
2362-PATTER	09/30	06:03P	555	0	*****	ROX	28.661	3.9274 T	112.56

VEHICLE TOTALS: 69.83 275.45

VEHICLE#: 4315548	MATT BROTHERTON	0							
2753-PATTER	09/28	06:17A	00000007	0	*****	CRB	117.065	4.2168 T	493.64

VEHICLE TOTALS: 117.065 493.64

VEHICLE#: 4315554	JOHN KELLY	0							
2753-PATTER	09/30	06:36A	00001103	0	*****	CRB	27.971	4.1639 T	116.47

VEHICLE TOTALS: 27.971 116.47

VEHICLE#: 4315567	STEVE TYLER	0							
761-KLAMATH	09/16	07:38A	2614	0	*****	B5	28.60	4.3184 T	123.51
761-KLAMATH	09/26	08:03A	2614	0	*****	B5	29.20	4.2967 T	125.46
761-KLAMATH	09/26	08:04A	2614	0	*****	ROX	5.70	3.9777 T	22.67
761-KLAMATH	09/28	07:47A	2614	0	*****	B5	6.20	4.3167 T	26.76
761-KLAMATH	09/28	07:48A	2642	0	*****	ROX	5.30	3.9452 T	20.91

VEHICLE TOTALS: 75.00 319.31

VEHICLE#: 4982513	CONOR WOLFE	2012							
2753-PATTER	09/19	06:18A	00002012	2012	*****	CRB	97.768	4.3393 T	424.24
2753-PATTER	09/20	06:17A	00002012	2012	*****	CRB	75.869	4.3295 T	328.47
2753-PATTER	09/21	06:16A	00002012	2012	*****	ROX	4.913	3.9041 T	19.18

CONTINUED . . .



P.O. BOX 528, VANCOUVER, WA 98666
(360) 574-5440 • (360) 289-6476
(360) 281-7207 • FAX (360) 574-9070



CARDLOCK INVOICE



INVOICE DATE: 09/30/11 PAGE: 2
INVOICE NO.: CL52410
ACCOUNT NO.: 0007545

BROTHERTON PIPELINE INC (1)
PO BOX 738
GOLD HILL, OR 97525

ACCOUNT: 0007545			INVOICE: CL52410			DATE: 09/30/11		PAGE: 2	
LOCATION	DATE	TIME	MISC DATA	ODOM.	MPG	PROD	QTY.	PRICE	AMOUNT
VEHICLE#: 4982513 Continued...									
2753-PATTER	09/21	06:20A	00002012	2012	*****	CRB	19.493	4.2778 T	83.39
1696-ARBUCK	09/25	05:22P	00001103	1103	*****	CRB	23.733	4.2333 T	100.47
2753-PATTER	09/27	06:18A	00002012	2012	8.07	CRB	112.603	4.2246 T	475.70
2753-PATTER	09/28	06:13A	00002206	2206	37.74	ROX	5.142	3.9185 T	20.15
2753-PATTER	09/28	06:18A	00002012	2012	*****	CRB	94.238	4.2168 T	397.38
2753-PATTER	09/30	06:14A	00002012	2012	*****	CRB	90.745	4.1639 T	377.85
VEHICLE TOTALS:							524.504		2,226.83
VEHICLE#: 5320454 ISRAEL BROTHERTON 0									
1234-OAKLAN	09/27	12:16P	00002011	0	*****	B5	34.77	4.2446 T	147.58
VEHICLE TOTALS:							34.77		147.58
VEHICLE#: 5320601 PETER ANHORN 0									
3501-MEDFOR	09/21	10:22A	00000000	0	*****	ROX	23.10	3.9873 T	92.11
VEHICLE TOTALS:							23.10		92.11
VEHICLE#: 6007093 JEFF ARSENAULT 0									
250-GRANTS	09/23	02:20P	00000419	0	*****	ROX	5.025	3.9312 T	19.75
1696-ARBUCK	09/27	11:20A	00000051	0	*****	CRB	95.14	4.2646 T	405.73
017-WILLIAM	09/29	08:01A	00000051	0	*****	CRB	86.885	4.2777 T	371.67
VEHICLE TOTALS:							187.05		797.15

CONTINUED . . .



P.O. BOX 528, VANCOUVER, WA 98666
(360) 574-5440 • (360) 288-6476
(360) 281-7307 • FAX (360) 574-9070



CARDLOCK INVOICE



INVOICE DATE: 09/30/11 PAGE: 4
INVOICE NO.: CL52410
ACCOUNT NO.: 0007545

BROTHERTON PIPELINE INC (1)
PO BOX 738
GOLD HILL, OR 97525

ACCOUNT: 0007545			INVOICE: CL52410			DATE: 09/30/11		PAGE: 4	
LOCATION	DATE	TIME	MISC DATA	ODOM.	MPG	PROD	QTY.	PRICE	AMOUNT
VEHICLE#: 7141029 DAVE WILSON				Continued...					
VEHICLE TOTALS:				150.10		625.11			
VEHICLE#: 7141202 SHAWN WILSON				0					
2089-LA GRA	09/19	08:34A	00009260	0	*****	ROX	11.042	3.9937 T	44.10
263-LA GRAN	09/27	04:12P	00005275	0	*****	B5	18.40	4.2856 T	78.86
VEHICLE TOTALS:				29.442		122.96			
VEHICLE#: 7141757 RUSS ANDERSON				0					
2753-PATTER	09/19	06:22A	00014007	0	*****	CRB	124.435	4.3393 T	539.96
2753-PATTER	09/20	06:30A	00010007	0	*****	CRB	115.198	4.3295 T	498.75
2753-PATTER	09/21	06:26A	00014007	0	*****	CRB	123.663	4.2778 T	529.01
2753-PATTER	09/22	06:17A	00010007	0	*****	CRB	72.841	4.2392 T	308.79
2753-PATTER	09/22	06:28A	00006500	0	*****	ROX	65.165	3.8685 T	252.09
2753-PATTER	09/23	06:19A	00011007	0	*****	CRB	127.214	4.2305 T	538.18
2753-PATTER	09/24	06:18A	00014007	0	*****	CRB	122.084	4.1986 T	512.58
2753-PATTER	09/26	06:19A	00011007	0	*****	CRB	121.233	4.1999 T	509.17
2753-PATTER	09/27	05:44P	00014007	0	*****	CRB	122.985	4.2246 T	519.56
2753-PATTER	09/29	06:14A	00010007	0	*****	CRB	125.67	4.2116 T	529.27
VEHICLE TOTALS:				1,120.488		4,737.36			

CONTINUED . . .



P.O. BOX 528, VANCOUVER, WA 98666
(360) 574-5440 • (509) 282-6476
(800) 221-7307 • FAX (509) 574-9070



CARDLOCK INVOICE



INVOICE DATE: 10/15/11 PAGE: 1
INVOICE NO.: CL52880
ACCOUNT NO.: 0007545

BROTHERTON PIPELINE INC (1)
PO BOX 738
GOLD HILL, OR 97525

Full Invoice Amount: 7,852.65
Payment Due By: 10/30/11

** PLEASE RETURN THIS TOP PORTION WITH YOUR PAYMENT **

ACCOUNT: 0007545 INVOICE: CL52880 DATE: 10/15/11 PAGE: 1

LOCATION	DATE	TIME	MISC DATA	ODOM.	MPG	PROD	QTY.	PRICE	AMOUNT

VEHICLE#: 4315545	CHARLES BROTHERTON			0					
2362-PATTER	10/04	07:00P	555	0	*****	ROX	28.832	3.9302 T	113.32
017-WILLIAM	10/05	11:06A	00000555	0	*****	ROX	15.615	3.9906 T	62.31
2153-WINNEM	10/11	03:58P	00000555	0	*****	UNL	18.118	3.8488 T	69.73
-----							-----		
VEHICLE TOTALS:							62.565		245.36
VEHICLE#: 4315547	JIM BROTHERTON			0					
261-KLAMATH	10/10	08:17A	555	0	*****	ROX	25.60	3.9446 T	100.98
-----							-----		
VEHICLE TOTALS:							25.60		100.98
VEHICLE#: 4315548	MATT BROTHERTON			0					
2153-WINNEM	10/11	03:53P	00000007	0	*****	ULS	43.378	4.2530 T	184.49
-----							-----		
VEHICLE TOTALS:							43.378		184.49
VEHICLE#: 4315549	MIKE CANTRELL			0					
4524-MEDFOR	10/08	08:49A	00000003	0	*****	POX	6.01	4.1904 T	25.18
-----							-----		
VEHICLE TOTALS:							6.01		25.18
VEHICLE#: 4315554	JOHN KELLY			0					
2753-PATTER	10/04	06:25A	00001103	0	*****	CRB	31.32	4.1221 T	129.10
2753-PATTER	10/11	06:37A	00001103	0	*****	CRB	28.576	4.2252 T	120.74
-----							-----		
VEHICLE TOTALS:							59.896		249.84

CONTINUED . . .



P.O. BOX 528, VANCOUVER, WA 98686
(360) 574-5440 • (509) 282-6476
(800) 221-7307 • FAX (509) 574-9070



CARDLOCK INVOICE



INVOICE DATE: 10/15/11 PAGE: 2
INVOICE NO.: CL52880
ACCOUNT NO.: 0007545

BROTHERTON PIPELINE INC (1)
PO BOX 738
GOLD HILL, OR 97525

ACCOUNT: 0007545			INVOICE: CL52880			DATE: 10/15/11		PAGE: 2	
LOCATION	DATE	TIME	MISC DATA	ODOM.	MPG	PROD	QTY.	PRICE	AMOUNT
VEHICLE#: 4315567 STEVE TYLER				0					
761-KLAMATH	10/03	08:31A	2614	0	*****	ROX	5.70	3.9250 T	22.37
761-KLAMATH	10/03	08:31A	2614	0	*****	B5	47.60	4.2275 T	201.23
761-KLAMATH	10/11	07:40A	2614	0	*****	B5	6.70	4.2916 T	28.75
761-KLAMATH	10/11	07:43A	2013	0	*****	ROX	4.40	3.8215 T	16.81
761-KLAMATH	10/12	07:33A	2614	0	*****	B5	27.30	4.2882 T	117.07
VEHICLE TOTALS:							91.70		386.23
VEHICLE#: 4981749 FRANK SEIBERT				0					
2753-PATTER	10/14	06:33A	00000008	0	*****	CRB	47.84	4.2872 T	205.10
VEHICLE TOTALS:							47.84		205.10
VEHICLE#: 4982513 CONOR WOLFE				2012					
2753-PATTER	10/03	06:11A	00002012	2012	*****	CRB	2.557	4.1482 T	10.61
2753-PATTER	10/04	06:11A	00002012	2012	*****	CRB	51.517	4.1221 T	212.36
2753-PATTER	10/04	06:19A	00002012	2012	*****	CRB	35.752	4.1221 T	147.37
2753-PATTER	10/05	06:11A	00002012	2012	*****	CRB	85.38	4.1020 T	350.23
2753-PATTER	10/05	06:16A	00002206	2206	19.42	ROX	9.995	3.9285 T	39.27
2753-PATTER	10/06	06:12A	00002012	2012	*****	CRB	42.097	4.1145 T	173.21
2753-PATTER	10/06	06:16A	00022006	2206	38.80	ROX	5.003	3.9215 T	19.62
2753-PATTER	10/10	06:10A	00002012	2012	*****	CRB	29.317	4.1766 T	122.45
2753-PATTER	10/11	06:11A	00002012	2012	*****	CRB	66.892	4.2252 T	282.63
2753-PATTER	10/12	06:10A	00002012	2012	*****	CRB	33.278	4.2211 T	140.47
2753-PATTER	10/13	06:11A	00002012	2012	*****	CRB	94.825	4.2040 T	398.64
VEHICLE TOTALS:							456.613		1,896.86

CONTINUED . . .



P.O. BOX 528, VANCOUVER, WA 98686
(360) 574-5440 • (360) 589-6476
(360) 221-7307 • FAX (360) 574-9070



CARDLOCK INVOICE



INVOICE DATE: 10/15/11 PAGE: 5
INVOICE NO.: CL52880
ACCOUNT NO.: 0007545

BROTHERTON PIPELINE INC (1)
PO BOX 738
GOLD HILL, OR 97525

ACCOUNT: 0007545			INVOICE: CL52880			DATE: 10/15/11			PAGE: 5	
LOCATION	DATE	TIME	MISC DATA	ODOM.	MPG	PROD	QTY.	PRICE	AMOUNT	
VEHICLE#: 7141757 RUSS ANDERSON				0						
2753-PATTER	10/01	06:16A	00014007	0	*****	CRB	125.134	4.1494 T	519.23	
2753-PATTER	10/03	06:15A	00011007	0	*****	CRB	86.595	4.1482 T	359.21	
2753-PATTER	10/04	06:12A	00014007	0	*****	CRB	60.816	4.1221 T	250.69	
5624-WEED,	10/05	01:02P	00005550	0	*****	CRB	99.183	4.2318 T	419.72	
2153-WINNEM	10/11	03:53P	00002205	0	*****	ULS	51.166	4.2530 T	217.61	
VEHICLE TOTALS:							422.894		1,766.46	

PRODUCT	TOTAL QUANTITY	AVERAGE PRICE	SALE AMOUNT	FEDERAL TAX	STATE TAX	LOCAL TAX	SALES TAX	TOTAL
CA - CALIFORNIA								
REG OXY	59.445	3.293	195.77	10.89	21.22	1.49	5.15	234.52
CARB ULSD1,	107.494	3.443	3,812.97	269.12	143.98	26.67	374.72	4,627.46
NV - NEVADA								
REG UNL	18.118	3.424	62.04	3.32	4.17	0.20	0.00	69.73
ULSD #2	162.344	3.73	605.47	39.45	43.83	1.70	0.00	690.45
OR - OREGON								
REG OXY	209.866	3.386	710.67	38.40	62.96	3.42	0.00	815.45
PREM OXY	22.51	3.704	83.38	4.12	6.75	0.36	0.00	94.61
B5 BIODSL	296.307	3.709	1,098.95	72.00	88.91	4.83	0.00	1,264.69
WA - WASHINGTON								
REG OXY	14.892	3.17	47.20	2.73	5.58	0.23	0.00	55.74
1,890.976				** TOTAL AMOUNT DUE ----> \$ 7,852.65				



P.O. BOX 528, VANCOUVER, WA 98666
(360) 574-5440 • (509) 289-6476
(360) 221-7307 • FAX (509) 574-9070



CARDLOCK INVOICE



INVOICE DATE: 10/31/11 PAGE: 1
INVOICE NO.: CL53348
ACCOUNT NO.: 0007545

BROTHERTON PIPELINE INC (1)
PO BOX 738
GOLD HILL, OR 97525

Full Invoice Amount: 5,864.35
Payment Due By: 11/15/11

** PLEASE RETURN THIS TOP PORTION WITH YOUR PAYMENT **

ACCOUNT: 0007545 INVOICE: CL53348 DATE: 10/31/11 PAGE: 1

LOCATION	DATE	TIME	MISC DATA	ODOM.	MPG	PROD	QTY.	PRICE	AMOUNT
VEHICLE#: 4315554 JOHN KELLY				0					
5624-WEED,	10/19	11:16A	00001103	0	*****	CRB	27.671	4.4422 T	122.92
250-GRANTS	10/22	08:19A	00001103	0	*****	B5	16.58	4.3725 T	72.50
2753-PATTER	10/24	06:34A	00011103	0	*****	CRB	26.525	4.3306 T	114.87
2753-PATTER	10/28	06:22A	00001103	0	*****	CRB	23.751	4.4996 T	106.87
VEHICLE TOTALS:							94.527		417.16
VEHICLE#: 4315564 MIKE DECKER				0					
261-KLAMATH	10/19	09:37A	1005	0	*****	B5	26.40	4.3917 T	115.94
761-KLAMATH	10/21	12:00P	4300	0	*****	ROX	15.60	3.9674 T	61.89
261-KLAMATH	10/25	03:29P	1005	0	*****	B5	29.00	4.3894 T	127.29
761-KLAMATH	10/26	09:57A	475	0	*****	B5	50.20	4.3826 T	220.01
VEHICLE TOTALS:							121.20		525.13
VEHICLE#: 4315567 STEVE TYLER				0					
761-KLAMATH	10/18	03:57P	2614	0	*****	B5	7.20	4.3909 T	31.61
761-KLAMATH	10/21	07:39A	2614	0	*****	B5	25.50	4.3784 T	111.65
761-KLAMATH	10/25	07:48A	2614	0	*****	ROX	8.40	3.9348 T	33.05
VEHICLE TOTALS:							41.10		176.31
VEHICLE#: 4612087 MATT'S JOB				0					
5568-LAKEVI	10/23	12:23P	00001006	0	*****	B5	15.043	4.4232 T	66.54
1296-ELKO,	10/24	09:52A	00001006	0	*****	ULS	22.38	4.3367 T	97.06
3683-GRAND	10/24	07:37P	00001006	0	*****	ULS	33.239	4.3013 T	142.97
VEHICLE TOTALS:							70.662		306.57

CONTINUED . . .



P.O. BOX 528, VANCOUVER, WA 98686
(360) 574-5440 • (509) 388-6476
(800) 281-7307 • FAX (360) 574-9070



CARDLOCK INVOICE



INVOICE DATE: 10/31/11 PAGE: 2
INVOICE NO.: CL53348
ACCOUNT NO.: 0007545

BROTHERTON PIPELINE INC (1)
PO BOX 738
GOLD HILL, OR 97525

ACCOUNT: 0007545			INVOICE: CL53348			DATE: 10/31/11		PAGE: 2	
LOCATION	DATE	TIME	MISC DATA	ODOM.	MPG	PROD	QTY.	PRICE	AMOUNT
VEHICLE#: 4982513 CONOR WOLFE				2012					
2753-PATTER	10/16	12:29P	00009999	9999	*****	CRB	25.48	4.3628 T	111.16
2753-PATTER	10/17	06:13A	00009999	9999	*****	CRB	32.25	4.3589 T	140.57
2753-PATTER	10/18	06:09A	00009999	9999	*****	CRB	48.022	4.3403 T	208.43
2753-PATTER	10/24	06:13A	00009999	9999	*****	CRB	53.705	4.3306 T	232.57
2753-PATTER	10/25	06:15A	00002206	2206	*****	ROX	4.995	3.8547 T	19.25
2753-PATTER	10/25	06:19A	00009999	9999	67.63	CRB	115.239	4.3437 T	500.56
2753-PATTER	10/27	06:17A	00009999	9999	*****	CRB	60.797	4.4507 T	270.59
2753-PATTER	10/31	06:12A	00009999	9999	*****	CRB	88.422	4.5199 T	399.66
VEHICLE TOTALS: 7987 Miles @ 18.6 MPG Avg							428.91	1,882.79	
VEHICLE#: 5320601 PETER ANHORN				0					
4423-ROSEBU	10/20	09:22P		0	*****	ROX	16.30	3.8825 T	63.28
4990-ALBANY	10/22	11:06A	00000000	0	*****	ROX	22.831	3.8517 T	87.94
3501-MEDFOR	10/26	09:19A	00000000	0	*****	ROX	20.20	3.8717 T	78.21
VEHICLE TOTALS:							59.331	229.43	
VEHICLE#: 6007093 JEFF ARSENAULT				0					
347-PHOENIX	10/18	06:35A		0	*****	B5	92.571	4.3909 T	406.47
4458-NEPHI,	10/19	03:47P	00000051	0	*****	ULS	61.969	4.2728 T	264.78
4603-DE BEQ	10/23	07:53A	00000051	0	*****	ULS	88.32	4.3139 T	381.00
VEHICLE TOTALS:							242.86	1,052.25	
VEHICLE#: 6007100 TIM FORSYTHE				0					
2089-LA GRA	10/21	03:50P	00025205	0	*****	ROX	5.158	3.8937 T	20.08
263-LA GRAN	10/21	03:51P	00002607	0	*****	B5	31.00	4.4132 T	136.81
VEHICLE TOTALS:							36.158	156.89	

CONTINUED . . .



VAN DE POL ENTERPRISES, INC.

Family & Locally Owned Since 1947

Distribution Centers:

(916) 442-0076 • Sacramento

(209) 722-2752 • Merced

(209) 465-3421 • Stockton

(559) 233-7261 • Fresno

(209) 667-0236 • Turlock

(559) 698-7201 • Tranquility

P.O. Box 1107, Stockton, CA 95201-1107 • Accounting: (209) 944-9115 • Fax: (209) 466-1910 • Order Desk: (800) 736-3421

"Serving All of Your Petroleum Needs"

PAGE: 1

SALES ORDER

DATE: 9/29/2011

JNS

ORDER #: 0223095

SHIP DATE: 9/30/2011

ACCOUNT #: 0005141

Shelson Companies Inc

601 W State Street

Sedro Woolley, WA 98284

(360) 856-6511

SHIP TO:

TX-2801 Commerce Wy

TAXABLE ITEM

Turlock, CA 95380

CONTACT:

P.O #: *TIP 1472*

SHIP VIA: 63

BOB

TERMS: Net 30 Days

ITEM NUMBER

WHSE

UNIT

ORDERED

SHIPPED

PRICE

AMOUNT

04

W20

GAL

500.00

325

UltraLowSulfur Diesel #2-Bulk

DIESEL FUEL, 3, NA 1993, PG III

This Diesel Fuel does not contain visible evidence of dye & the price does not include excise taxes.

Fuel Tax Recap

Federal Excise Tax - Diesel

Federal LUST

Federal Oil Spill Tax - Dsl

CA Excise Tax - Diesel

CA Oil Spill Fee

Enviro Surcharge - Fuel

JOB:	<i>1484</i>
GL:	<i>51700</i>
USE TAX:	<i>100</i>
APPROVED:	<i>[Signature]</i>

VEN#

16901

FOR CHEMICAL EMERGENCY -
SPILL, LEAK, FIRE, EXPOSURE OR
ACCIDENT:
CALL VAN DE POL ENTERPRISES
800-722-6673, DAY OR NIGHT

RECEIVED BY:

[Signature]

DATE:

9-30-11

The purchase price is due and payable upon receipt of invoice and payable as shown under the terms of invoice, and unless paid by that due date, any unpaid balance shall be delinquent and subject to a finance charge applying a periodic rate of 1.5%. The ANNUAL PERCENTAGE RATE IS 18%. The finance charge stated herein is a charge for the credit sale of the goods purchased. It is part of the purchase price when such purchase price is paid for over time rather than when due. Delinquent accounts are costly to the seller to process and carry. The finance charge is an amount which both seller and purchaser agree represents a reasonable attempt to estimate a fair average compensation to the seller for such expense. The buyer and seller agree to presume that the finance charge is equal to the seller's expenses of processing and carrying a delinquent account and they agree that it would be impractical, or extremely difficult to fix the actual expenses.



VAN DE POL ENTERPRISES, INC.

Family & Locally Owned Since 1947

Distribution Centers:

(916) 442-0076 • Sacramento

(209) 722-2752 • Merced

(209) 465-3421 • Stockton

(559) 233-7261 • Fresno

(209) 667-0236 • Turlock

(559) 698-7201 • Tranquility

P.O. Box 1107, Stockton, CA 95201-1107 • Accounting: (209) 944-9115 • Fax: (209) 466-1910 • Order Desk: (800) 736-3421

"Serving All of Your Petroleum Needs"

PAGE: 1

INVOICE ORDER

DATE: 9/30/2011

178

ORDER #: 0000078

SHIP DATE: 9/30/2011

ACCOUNT BY: INVOICE

SHIP TO:

WILSON COMPANY INC

TX-2011 Commerce Wy

411 S. 10TH STREET

TRINIDAD, CA 95290

STOCKTON, CA 95210

TRINIDAD, CA 95290

PHONE: 944-9115

COMMENTS:

S.O. # TID 1476		SHIP VIA: BOB		TERMS: Net 30 Days	
ITEM NUMBER	QTY	UNIT	DESCRIPTION	PRICE	AMOUNT

1.0
DIESEL FUEL, 6, 02 1000, 20 111
THIS INVOICE IS NOT VALID UNLESS SIGNED BY THE
BUYER AND THE SELLER'S SIGNATURE.

213

DATE: 9/30/2011

INVOICE NUMBER: 0000078

INVOICE DATE: 9/30/2011

INVOICE BY: J. J. J. J.

ON BEHALF OF: J. J. J. J.

ON BEHALF OF: J. J. J. J.

INVOICE NUMBER: 0000078

VEN#	JOB: 1484
	GL: 51700
	USE TAX: 16901
	APPROVED: [Signature]

FOR CHEMICAL EMERGENCY -
SPILL, LEAK, FIRE, EXPOSURE OR
ACCIDENT:
CALL VAN DE POL ENTERPRISES
800-722-6673, DAY OR NIGHT

RECEIVED BY: **[Signature]**

DATE: **9-30-11**

The purchase price is due and payable upon receipt of invoice and payable as shown under the terms of invoice, and unless paid by that due date, any unpaid balance shall be delinquent and subject to a finance charge applying a periodic rate of 1.5%. The ANNUAL PERCENTAGE RATE IS 18%. The finance charge stated herein is a charge for the credit sale of the goods purchased. It is part of the purchase price when such purchase price is paid for over time rather than when due. Delinquent accounts are costly to the seller to process and carry. The finance charge is an amount which both seller and purchaser agree represents a reasonable attempt to estimate a fair average compensation to the seller for such expense. The buyer and seller agree to presume that the finance charge is equal to the seller's expenses of processing and carrying a delinquent account and they agree that it would be impractical, or extremely difficult to fix the actual expenses.

VAN DE POL ENTERPRISES, INC.

DICKEY PETROLEUM • Rathmann Oil Company

"Serving All of Your Petroleum Needs"

FOR ORDERS
CALL TOLL FREE
(800) 736-3421

STOCKTON OFFICE
4895 S. AIRPORT WAY
STOCKTON, CA 95206
(209) 465-3421

MERCED OFFICE
373 S. HIGHWAY 59
MERCED, CA 95341
(209) 722-2752

TURLOCK OFFICE
1001 BERKELEY
TURLOCK, CA 95380
(209) 667-0236

TRANQUILLITY OFFICE
25570 W. MCKAMEY AVE.
TRANQUILLITY, CA 93668
(559) 698-7201

DELIVERY INVOICE

120973

SOLD TO	Snelson
STREET ADDRESS	
CITY & STATE	

DATE/TIME	10-1-11	AM PM
DRIVER/WHSE	B003	
DELIVER TO		
P.O. NUMBER	TID 1477	

☐ Charge ☐ Cash ☐ Credit Card RECEIPT/CHECK #

SUPPLIER	SUPPLY POINT	BILL OF LADING NUMBER	PRODUCT	QUANTITY DELIVERED	UNIT PRICE	AMOUNT
			UNLEADED GASOLINE GASOLINE, 3, UN 1203, PG II			
			MID-GRADE GASOLINE GASOLINE, 3, UN 1203, PG II			
			UNLEADED PREMIUM GASOLINE GASOLINE, 3, UN 1203, PG II			
			CARB DIESEL #2 DIESEL FUEL, 3, NA 1993, PG III THIS DIESEL FUEL DOES NOT CONTAIN VISIBLE EVIDENCE OF DYE.	500		
			CARB DIESEL #2 (RED DYED) DIESEL FUEL, 3, NA 1993, PG III THIS PRODUCT IS DYED DIESEL FUEL. NON-TAXABLE USE ONLY. PENALTY FOR TAXABLE USE.			
			KEROSENE KEROSENE, 3, NA 1223, PG III			

[illegible]

(SUBJECT TO CORRECTION OF CLERICAL ERRORS)

INVOICE TOTAL

TERMS : AS ARRANGED OR NET 15 DAYS FROM DELIVERY DATE

The purchase price is due and payable upon receipt of invoice and payable as

shown under the terms of invoice, and unless paid by that due date, any unpaid balance shall be delinquent and subject to a finance charge applying a periodic rate of 1.5%. The ANNUAL PERCENTAGE RATE IS 18%. The finance charge stated herein is a charge for the credit sale of the goods purchased. It is part of the purchase price when such purchase price is paid for over time rather than when due. Delinquent accounts are costly to the seller to process and carry. The finance charge is an amount which both seller and purchaser agree represents a reasonable attempt to estimate a fair average compensation to the seller for such expense. The buyer and seller agree to presume that the finance charge is equal to the seller's expenses of processing and carrying a delinquent account and they agree that it would be impractical, or extremely difficult to fix the actual expenses.

DISCOUNT AMOUNT IF PAID BY

Net Invoice
after Discount

METER / STICK READINGS

PRODUCT	BEFORE	AFTER
---------	--------	-------

PRODUCTS RECEIVED AND TERMS ACCEPTED BY:

PRINT NAME _____

X

TAX RULE

VAN DE POL ENTERPRISES, INC.

Family & Locally Owned Since 1947

P.O. Box 1107, Stockton, CA 95201-1107 • Accounting: (209) 944-9115 • Fax: (209) 466-1910 • Order Desk: (800) 736-3421
 "Serving All of Your Petroleum Needs"

Distribution Centers:

(916) 442-0076 • Sacramento (209) 722-2752 • Merced
 (209) 465-3421 • Stockton (559) 233-7261 • Fresno
 (209) 667-0236 • Turlock (559) 698-7201 • Tranquility

DATE:

TIME:

SALES OFFICE

DATE:

10/4/2011

ORDER #:

1000000

SHIP DATE:

10/5/2011

SHIP TO:

Van de Pol Enterprises, Inc.

210 N. Main Street

Stockton, CA 95201

TEL: (209) 944-9115

SHIP TO:

Van de Pol Enterprises, Inc.

210 N. Main Street

Stockton, CA 95201

1101498

THIS VES. 22

BC03

CONTACT:

TERMS: Net 30 Days

350

JOB:	1484
GL:	51700
USE TAX:	
APPROVED:	

VEN#

16901

RECEIVED BY:

DATE: 10-5-11

CHEMICAL EMERGENCY
 24 HOURS
 1-800-451-1111
 24 HOURS
 1-800-451-1111

Purchase price is due and payable upon receipt of invoice and payable as shown under the terms of invoice, and unless paid by that due date, any unpaid balance is delinquent and subject to a finance charge applying a periodic rate of 1.5%. The ANNUAL PERCENTAGE RATE IS 18%. The finance charge stated herein is for the credit sale of the goods purchased. It is part of the purchase price when such purchase price is paid for over time rather than when due. Delinquent amounts are costly to the seller to process and carry. The finance charge is an amount which both seller and purchaser agree represents a reasonable attempt to make a fair average compensation to the seller for such expense. The buyer and seller agree to presume that the finance charge is equal to the seller's expenses of processing and carrying a delinquent account and they agree that it would be impractical, or extremely difficult to fix the actual expenses.



VAN DE POL ENTERPRISES, INC.

Family & Locally Owned Since 1947

Distribution Centers:

(916) 442-0076 • Sacramento

(209) 722-2752 • Merced

(209) 465-3421 • Stockton

(559) 233-7261 • Fresno

(209) 667-0236 • Turlock

(559) 698-7201 • Tranquility

P.O. Box 1107, Stockton, CA 95201-1107 • Accounting: (209) 944-9115 • Fax: (209) 466-1910 • Order Desk: (800) 736-3421

"Serving All of Your Petroleum Needs"

PAGE: 1

SALES ORDER

DATE: 10/3/2011

JNS

ORDER #: 0223591

SHIP DATE: 10/4/2011

ACCOUNT #: 0005141

SHIP TO:

Snelson Companies Inc

TX-2801 Commerce Wy

601 W State Street

TAXABLE ITEM

Sedro Woolley, WA 98284

Turlock, CA 95360

(360) 886-6511

CONTACT:

P.O.#: TID-1493

SHIP VIA:

65 *FRY*

TERMS: Net 30 Days

ITEM NUMBER	WHSE	UNIT	ORDERED	SHIPPED	PRICE	AMOUNT
-------------	------	------	---------	---------	-------	--------

04	W20	GAL	600.00	450		
----	-----	-----	--------	-----	--	--

UltraLowSulfur Diesel #2-Bulk

DIESEL FUEL, 2, NA 1999, BG III

This Diesel Fuel does not contain visible evidence of dye & the price does not include excise taxes.

Fuel Tax Recap

Federal Excise Tax - Diesel

Federal LUST

Federal Oil Spill Tax - Del

CA Excise Tax - Diesel

CA Oil Spill Fee

Enviro Surcharge - Fuel

VEN#	JOB: <i>1484</i>
	GL: <i>51700</i>
	USE TAX: <i>0</i>
	APPROVED: <i>0</i>

16901

FOR CHEMICAL EMERGENCY -
SPILL, LEAK, FIRE, EXPOSURE OR
ACCIDENT:
CALL VAN DE POL ENTERPRISES
800-722-6673, DAY OR NIGHT

RECEIVED BY: *J. E. [Signature]*

DATE: *10-4-11*

The purchase price is due and payable upon receipt of invoice and payable as shown under the terms of invoice, and unless paid by that due date, any unpaid balance shall be delinquent and subject to a finance charge applying a periodic rate of 1.5%. The ANNUAL PERCENTAGE RATE IS 18%. The finance charge stated herein is a charge for the credit sale of the goods purchased. It is part of the purchase price when such purchase price is paid for over time rather than when due. Delinquent accounts are costly to the seller to process and carry. The finance charge is an amount which both seller and purchaser agree represents a reasonable attempt to estimate a fair average compensation to the seller for such expense. The buyer and seller agree to presume that the finance charge is equal to the seller's expenses of processing and carrying a delinquent account and they agree that it would be impractical, or extremely difficult to fix the actual expenses.



VAN DE POL ENTERPRISES, INC.

Family & Locally Owned Since 1947

Distribution Centers:

(916) 442-0076 • Sacramento
(209) 465-3421 • Stockton
(209) 667-0236 • Turlock

(209) 722-2752 • Merced
(559) 233-7261 • Fresno
(559) 698-7201 • Tranquility

P.O. Box 1107, Stockton, CA 95201-1107 • Accounting: (209) 944-9115 • Fax: (209) 466-1910 • Order Desk: (800) 736-3421

"Serving All of Your Petroleum Needs"

PAGE: 1

INS

SALES ORDER

DATE: 10/5/2011

ORDER #: 0224048

SHIP DATE: 10/7/11

ACCOUNT #: 0008141
Shelton Companies Inc
601 W State Street
Sedro Woolley, WA 98284
(360) 856-5511

SHIP TO:
TX-2801 Commerce Wy
TAXABLE ITEM
Turlock, CA 95380

CONTACT:

P.O.#: 11D 1507 SHIP VIA: 63 BOB TERMS: Net 30 Days

ITEM NUMBER	WHSE	UNIT	ORDERED	SHIPPED	PRICE	AMOUNT
-------------	------	------	---------	---------	-------	--------

04	W20	GAL	600.00	495		
----	-----	-----	--------	-----	--	--

UltraLowSulfur Diesel #2-Bulk

DIESEL FUEL, 2, NA 1993, PG III

This Diesel Fuel does not contain visible evidence of dye & the price does not include excise taxes.

Fuel Tax Recap

Federal Excise Tax - Diesel

Federal UST

Federal Oil Spill Tax - Del

CA Excise Tax - Diesel

CA Oil Spill Tax

Engine Surcharge - Fuel

11184

JOB:	
GL:	51700
USE TAX:	
APPROVED:	10

106901

VEN#

FOR CHEMICAL EMERGENCY -
SPILL, LEAK, FIRE, EXPOSURE OR
ACCIDENT:
CALL VAN DE POL ENTERPRISES
800-722-6673, DAY OR NIGHT

RECEIVED BY: J. M. H.

DATE: 10-7-11

The purchase price is due and payable upon receipt of invoice and payable as shown under the terms of invoice, and unless paid by that due date, any unpaid balance shall be delinquent and subject to a finance charge applying a periodic rate of 1.5%. The ANNUAL PERCENTAGE RATE IS 18%. The finance charge stated herein is a charge for the credit sale of the goods purchased. It is part of the purchase price when such purchase price is paid for over time rather than when due. Delinquent accounts are costly to the seller to process and carry. The finance charge is an amount which both seller and purchaser agree represents a reasonable attempt to estimate a fair average compensation to the seller for such expense. The buyer and seller agree to presume that the finance charge is equal to the seller's expenses of processing and carrying a delinquent account and they agree that it would be impractical, or extremely difficult to fix the actual expenses.



VAN DE POL ENTERPRISES, INC.

Family & Locally Owned Since 1947

Distribution Centers:

(916) 442-0076 • Sacramento
(209) 465-3421 • Stockton
(209) 667-0236 • Turlock

(209) 722-2752 • Merced
(559) 233-7261 • Fresno
(559) 698-7201 • Tranquility

P.O. Box 1107, Stockton, CA 95201-1107 • Accounting: (209) 944-9115 • Fax: (209) 466-1910 • Order Desk: (800) 736-3421

"Serving All of Your Petroleum Needs"

PAGE: 1

SALES ORDER

DATE: 10/12/2011

JNS

ORDER #: 0224923

SHIP DATE: 10/13/2011

ACCOUNT #: 0005141

SHIP TO:

Snelson Companies Inc

TX-2801 Commerce Wy

601 W State Street

TAXABLE ITEM

Sedro Woolley, WA 98284

Turlock, CA 95380

(360) 856-6511

CONTACT:

P.O.#: 710 1523

SHIP VIA: 63

BOB

TERMS: Net 30 Days

ITEM NUMBER	WHSE	UNIT	ORDERED	SHIPPED	PRICE	AMOUNT
-------------	------	------	---------	---------	-------	--------

04	W20	GAL	500.00	375		
----	-----	-----	--------	-----	--	--

UltraLowSulfur Diesel #2-Bulk

DIESEL FUEL, 3, NA 1993, PG III

This Diesel Fuel does not contain visible evidence of dye & the price does not include excise taxes.

Fuel Tax Recap

Federal Excise Tax - Diesel

Federal LUST

Federal Oil Spill Tax - Dsl

CA Excise Tax - Diesel

CA Oil Spill Fee

Enviro Surcharge - Fuel

JOB:	11524
GL:	
USE TAX:	51700
APPROVED:	[Signature]

VEN#

116901

FOR CHEMICAL EMERGENCY -
SPILL, LEAK, FIRE, EXPOSURE OR
ACCIDENT:
CALL VAN DE POL ENTERPRISES
800-722-6673, DAY OR NIGHT

RECEIVED BY:

[Signature]

DATE:

10-13-11

The purchase price is due and payable upon receipt of invoice and payable as shown under the terms of invoice, and unless paid by that due date, any unpaid balance shall be delinquent and subject to a finance charge applying a periodic rate of 1.5%. The ANNUAL PERCENTAGE RATE IS 18%. The finance charge stated herein is a charge for the credit sale of the goods purchased. It is part of the purchase price when such purchase price is paid for over time rather than when due. Delinquent accounts are costly to the seller to process and carry. The finance charge is an amount which both seller and purchaser agree represents a reasonable attempt to estimate a fair average compensation to the seller for such expense. The buyer and seller agree to presume that the finance charge is equal to the seller's expenses of pressing and carrying a delinquent account and they agree that it would be impractical, or extremely difficult to fix the actual expenses.



VAN DE POL ENTERPRISES, INC.

Family & Locally Owned Since 1947

Distribution Centers:

(916) 442-0076 • Sacramento

(209) 722-2752 • Merced

(209) 465-3421 • Stockton

(559) 233-7261 • Fresno

(209) 667-0236 • Turlock

(559) 698-7201 • Tranquility

P.O. Box 1107, Stockton, CA 95201-1107 • Accounting: (209) 944-9115 • Fax: (209) 466-1910 • Order Desk: (800) 736-3421

"Serving All of Your Petroleum Needs"

PAGE: 1

SALES ORDER

DATE: 10/13/2011

JNS

ORDER #: 0225015

SHIP DATE: 10/13/2011

ACCOUNT #: 0005141

Snelson Companies Inc

601 W State Street

Sedro Woolley, WA 98284

(360) 856-6511

SHIP TO:

TX-2801 Commerce Wy

TAXABLE ITEM

Turlock, CA 95380

CONTACT:

P.O.#: TID-1526

SHIP VIA: 65

TERMS: Net 30 Days

ITEM NUMBER	WHSE	UNIT	ORDERED	SHIPPED	PRICE	AMOUNT
-------------	------	------	---------	---------	-------	--------

04	W20	GAL	500.00	507		
----	-----	-----	--------	-----	--	--

UltraLowSulfur Diesel #2-Bulk

DIESEL FUEL, 3, NA 1993, PG III

This Diesel Fuel does not contain visible evidence of dye & the price does not include excise taxes.

Fuel Tax Recap

Federal Excise Tax - Diesel

Federal LUST

Federal Oil Spill Tax - Dsl

CA Excise Tax - Diesel

CA Oil Spill Fee

Enviro Surcharge - Fuel

VEN#

JOB:	1481
GL:	51200
USE TAX:	
APPROVED:	

16901

FOR CHEMICAL EMERGENCY -
SPILL, LEAK, FIRE, EXPOSURE OR
ACCIDENT:
CALL VAN DE POL ENTERPRISES
800-722-6673, DAY OR NIGHT

RECEIVED BY:

DATE:

10-13-11

[Signature]

The purchase price is due and payable upon receipt of invoice and payable as shown under the terms of invoice, and unless paid by that due date, any unpaid balance shall be delinquent and subject to a finance charge applying a periodic rate of 1.5%. The ANNUAL PERCENTAGE RATE IS 18%. The finance charge stated herein is a charge for the credit sale of the goods purchased. It is part of the purchase price when such purchase price is paid for over time rather than when due. Delinquent accounts are costly to the seller to process and carry. The finance charge is an amount which both seller and purchaser agree represents a reasonable attempt to estimate a fair average compensation to the seller for such expense. The buyer and seller agree to presume that the finance charge is equal to the seller's expenses of processing and carrying a delinquent account and they agree that it would be impractical, or extremely difficult to fix the actual expenses.



VAN DE POL ENTERPRISES, INC.

Family & Locally Owned Since 1947

Distribution Centers:

(916) 442-0076 • Sacramento

(209) 722-2752 • Merced

(209) 465-3421 • Stockton

(559) 233-7261 • Fresno

(209) 667-0236 • Turlock

(559) 698-7201 • Tranquility

P.O. Box 1107, Stockton, CA 95201-1107 • Accounting: (209) 944-9115 • Fax: (209) 466-1910 • Order Desk: (800) 736-3421

"Serving All of Your Petroleum Needs"

PAGE: 1

SALES ORDER

DATE: 10/11/2011

JNS

ORDER #: 0224670

SHIP DATE: 10/12/2011

ACCOUNT #: 0005141

Snelson Companies Inc

601 W State Street

Sedro Woolley, WA 98284

(360) 856-6511

SHIP TO:

TX-2801 Commerce Wy

TAXABLE ITEM

Turlock, CA 95380

CONTACT:

P.O.#: TID 1521

SHIP VIA: 663 BOB

TERMS: Net 30 Days

ITEM NUMBER	WHSE	UNIT	ORDERED	SHIPPED	PRICE	AMOUNT
-------------	------	------	---------	---------	-------	--------

04	W20	GAL	500.00	500		
----	-----	-----	--------	-----	--	--

UltraLowSulfur Diesel #2-Bulk

DIESEL FUEL, 3, NA 1993, PG III

This Diesel Fuel does not contain visible evidence of dye & the price does not include excise taxes.

Fuel Tax Recap

Federal Excise Tax - Diesel

Federal LUST

Federal Oil Spill Tax - Dsl

CA Excise Tax - Diesel

CA Oil Spill Fee

Enviro Surcharge - Fuel

VEN#

JOB:	1484
GL:	
USE TAX:	51700
APPROVED:	10901

FOR CHEMICAL EMERGENCY -
SPILL, LEAK, FIRE, EXPOSURE OR
ACCIDENT:
CALL VAN DE POL ENTERPRISES
800-722-6673, DAY OR NIGHT

RECEIVED BY: *[Signature]*

DATE: 10-12-11

The purchase price is due and payable upon receipt of invoice and payable as shown under the terms of invoice, and unless paid by that due date, any unpaid balance shall be delinquent and subject to a finance charge applying a periodic rate of 1.5%. The ANNUAL PERCENTAGE RATE IS 18%. The finance charge stated herein is a charge for the credit sale of the goods purchased. It is part of the purchase price when such purchase price is paid for over time rather than when due. Delinquent accounts are costly to the seller to process and carry. The finance charge is an amount which both seller and purchaser agree represents a reasonable attempt to estimate a fair average compensation to the seller for such expense. The buyer and seller agree to presume that the finance charge is equal to the seller's expenses of processing and carrying a delinquent account and they agree that it would be impractical, or extremely difficult to fix the actual expenses.



VAN DE POL ENTERPRISES, INC.

Family & Locally Owned Since 1947

Distribution Centers:

(916) 442-0076 • Sacramento
(209) 465-3421 • Stockton
(209) 667-0236 • Turlock

(209) 722-2752 • Merced
(559) 233-7261 • Fresno
(559) 698-7201 • Tranquility

P.O. Box 1107, Stockton, CA 95201-1107 • Accounting: (209) 944-9115 • Fax: (209) 466-1910 • Order Desk: (800) 736-3421

"Serving All of Your Petroleum Needs"

PAGE: 1

SALES ORDER

DATE: 10/10/2011

IN:

ORDER #: 0224888

SHIP DATE: 10/11/2011

ACCOUNT #: 000001

Shelton Companies Inc

601 W. State Street

Pedro Valley, CA 95666

(209) 888-8811

SHIP TO:

TX-8801 Commerce Wy

TAXABLE ITEM

Turlock, CA 95380

CONTACT:

P.O.#: **TID-1516**

SHIP VIA: 65

FRS

TERMS: Net 30 Days

ITEM NUMBER	QTY	UNIT	ORDERED	SHIPPED	PRICE	AMOUNT
-------------	-----	------	---------	---------	-------	--------

04	125	GAL	801.00			
----	-----	-----	--------	--	--	--

UltraLowSulfur Diesel 40-Bulk

DIESEL FUEL, 0. NR 1500, 30 JDE

This Diesel Fuel does not contain visible evidence of dye & the price does not include excise taxes.

125 AM TEB

500 PM TEB

Fuel Tax Refund

Federal Excise Tax - Diesel

Federal LUST

Federal Oil Spill Tax - Del

CA Excise Tax - Diesel

CA Oil Spill Fee

Environ Surcharge - Fuel

VEN#	JOB: 1184
	GL: 51700
	USE TAX: 10
	APPROVED: 16901

FOR CHEMICAL EMERGENCY -
SPILL, LEAK, FIRE, EXPOSURE OR
ACCIDENT:
CALL VAN DE POL ENTERPRISES
800-722-6673, DAY OR NIGHT

RECEIVED BY: *[Signature]*

DATE: **10-11-11**

The purchase price is due and payable upon receipt of invoice and payable as shown under the terms of invoice, and unless paid by that due date, any unpaid balance shall be delinquent and subject to a finance charge applying a periodic rate of 1.5%. The ANNUAL PERCENTAGE RATE IS 18%. The finance charge stated herein is a charge for the credit sale of the goods purchased. It is part of the purchase price when such purchase price is paid for over time rather than when due. Delinquent accounts are costly to the seller to process and carry. The finance charge is an amount which both seller and purchaser agree represents a reasonable attempt to estimate a fair average compensation to the seller for such expense. The buyer and seller agree to presume that the finance charge is equal to the seller's expenses of processing and carrying a delinquent account and they agree that it would be impractical, or extremely difficult to fix the actual expenses.



VAN DE POL ENTERPRISES, INC.

Family & Locally Owned Since 1947

Distribution Centers:

(916) 442-0076 • Sacramento
(209) 465-3421 • Stockton
(209) 667-0236 • Turlock

(209) 722-2752 • Merced
(559) 233-7261 • Fresno
(559) 698-7201 • Tranquility

P.O. Box 1107, Stockton, CA 95201-1107 • Accounting: (209) 944-9115 • Fax: (209) 466-1910 • Order Desk: (800) 736-3421

"Serving All of Your Petroleum Needs"

PAGE: 1

SALES ORDER

DATE: 10/7/2011

JNS

ORDER #: 0224347

SHIP DATE: 10/10/2011

ACCOUNT #: 0002141

SHIP TO:

Snelson Companies Inc

TX-2801 Commerce Wy

801 W State Street

TAXABLE ITEM

Bedro Woolley, WA 98234

Turlock, CA 95280

(360) 886-6511

CONTACT:

P.O.#: T10 1511 SHIP VIA: 83

TERMS: Net 30 Days

ITEM NUMBER	WHSE	UNIT	ORDERED	SHIPPED	PRICE	AMOUNT
-------------	------	------	---------	---------	-------	--------

04	V20	GAL	800.00	825		
----	-----	-----	--------	-----	--	--

UltraLowSulfur Diesel #2-Bulk

DIESEL FUEL, 2, NA 150, 80 111

This Diesel Fuel does not contain visible evidence of dye & the price does not include excise taxes.

Fuel Tax Refund

Federal Excise Tax - Diesel

Federal LUST

Federal Oil Spill Tax - Del

CA Excise Tax - Diesel

CA Oil Spill Tax

Export Surcharge - Fuel

VEN# 1484

JOB:	51700
GL:	
USE TAX:	
APPROVED:	16901

~~Clear Diesel~~

~~188 9910005~~

FOR CHEMICAL EMERGENCY -
SPILL, LEAK, FIRE, EXPOSURE OR
ACCIDENT:
CALL VAN DE POL ENTERPRISES
800-722-6673, DAY OR NIGHT

RECEIVED BY:

DATE:

10-10-11

The purchase price is due and payable upon receipt of invoice and payable as shown under the terms of invoice, and unless paid by that due date, any unpaid balance shall be delinquent and subject to a finance charge applying a periodic rate of 1.5%. The ANNUAL PERCENTAGE RATE IS 18%. The finance charge stated herein is a charge for the credit sale of the goods purchased. It is part of the purchase price when such purchase price is paid for over time rather than when due. Delinquent accounts are costly to the seller to process and carry. The finance charge is an amount which both seller and purchaser agree represents a reasonable attempt to estimate a fair average compensation to the seller for such expense. The buyer and seller agree to presume that the finance charge is equal to the seller's expenses of processing and carrying a delinquent account and they agree that it would be impractical, or extremely difficult to fix the actual expenses.



VAN DE POL ENTERPRISES, INC.

Family & Locally Owned Since 1947

Distribution Centers:

(916) 442-0076 • Sacramento
(209) 465-3421 • Stockton
(209) 667-0236 • Turlock

(209) 722-2752 • Merced
(559) 233-7261 • Fresno
(559) 698-7201 • Tranquility

P.O. Box 1107, Stockton, CA 95201-1107 • Accounting: (209) 944-9115 • Fax: (209) 466-1910 • Order Desk: (800) 736-3421

"Serving All of Your Petroleum Needs"

PAGE: 1

SALES ORDER

DATE: 10/13/2011

JNS

ORDER #: 0225042

SHIP DATE: 10/14/2011

ACCOUNT #: 0005141

SHIP TO:

Snelson Companies Inc

TX-2801 Commerce Wy

601 W State Street

TAXABLE ITEM

Sedro Woolley, WA 98284

Turlock, CA 95380

(360) 856-6511

CONTACT:

P.O.#: TIO-1534

SHIP VIA: 654124

TERMS: Net 30 Days

ITEM NUMBER	WHSE	UNIT	ORDERED	SHIPPED	PRICE	AMOUNT
-------------	------	------	---------	---------	-------	--------

04	W20	GAL	500.00			
----	-----	-----	--------	--	--	--

UltraLowSulfur Diesel #2-Bulk

DIESEL FUEL, 3, NA 1993, PG III

This Diesel Fuel does not contain visible evidence of dye & the price does not include excise taxes.

275 TEB

492 TEB

Fuel Tax Recap

Federal Excise Tax - Diesel

Federal LUST

Federal Oil Spill Tax - Dsl

CA Excise Tax - Diesel

CA Oil Spill Fee

Enviro Surcharge - Fuel

VEN#	JOB: 16484
	GL: 51700
	USE TAX: 100
	APPROVED: 100

5:30 AM

10:40 AM

16901

FOR CHEMICAL EMERGENCY -
SPILL, LEAK, FIRE, EXPOSURE OR
ACCIDENT:
CALL VAN DE POL ENTERPRISES
800-722-6673, DAY OR NIGHT

RECEIVED BY:

DATE: 10-14-11

The purchase price is due and payable upon receipt of invoice and payable as shown under the terms of invoice, and unless paid by that due date, any unpaid balance shall be delinquent and subject to a finance charge applying a periodic rate of 1.5%. The ANNUAL PERCENTAGE RATE IS 18%. The finance charge stated herein is a charge for the credit sale of the goods purchased. It is part of the purchase price when such purchase price is paid for over time rather than when due. Delinquent accounts are costly to the seller to process and carry. The finance charge is an amount which both seller and purchaser agree represents a reasonable attempt to estimate a fair average compensation to the seller for such expense. The buyer and seller agree to presume that the finance charge is equal to the seller's expenses of processing and carrying a delinquent account and they agree that it would be impractical, or extremely difficult to fix the actual expenses.



VAN DE POL ENTERPRISES, INC.

Family & Locally Owned Since 1947

Distribution Centers:

(916) 442-0076 • Sacramento

(209) 722-2752 • Merced

(209) 465-3421 • Stockton

(559) 233-7261 • Fresno

(209) 667-0236 • Turlock

(559) 698-7201 • Tranquility

P.O. Box 1107, Stockton, CA 95201-1107 • Accounting: (209) 944-9115 • Fax: (209) 466-1910 • Order Desk: (800) 736-3421

"Serving All of Your Petroleum Needs"

PAGE: 1

SALES ORDER

DATE: 10/14/2011

JNS

ORDER #: 0225397

SHIP DATE: 10/17/2011

ACCOUNT #: 0005141

SHIP TO:

Snelson Companies Inc

TX-2801 Commerce Wy

601 W State Street

TAXABLE ITEM

Sedro Woolley, WA 98284

Turlock, CA 95380

(360) 856-6511

CONTACT:

P.O.#: 71D1538 SHIP VIA: 63

TERMS: Net 30 Days

ITEM NUMBER	WHSE	UNIT	ORDERED	SHIPPED	PRICE	AMOUNT
-------------	------	------	---------	---------	-------	--------

04	W20	GAL	500.00			
----	-----	-----	--------	--	--	--

655 GALT.ES

UltraLowSulfur Diesel #2-Bulk

DIESEL FUEL, 3, NA 1993, PG III

This Diesel Fuel does not contain visible evidence of dye & the price does not include excise taxes.

(250) AT 0600

Fuel Tax Recap

Federal Excise Tax - Diesel

405 AT 1130

Federal LUST

Federal Oil Spill Tax - Dsl

CA Excise Tax - Diesel

CA Oil Spill Fee

Enviro Surcharge - Fuel

1484

51700

16901

JOB: _____
GL: _____
USE TAX: _____
APPROVED: _____

FOR CHEMICAL EMERGENCY -
SPILL, LEAK, FIRE, EXPOSURE OR
ACCIDENT:
CALL VAN DE POL ENTERPRISES
800-722-6673, DAY OR NIGHT

RECEIVED BY: J.E. Burt

DATE: 10-17-11

The purchase price is due and payable upon receipt of invoice and payable as shown under the terms of invoice, and unless paid by that due date, any unpaid balance shall be delinquent and subject to a finance charge applying a periodic rate of 1.5%. The ANNUAL PERCENTAGE RATE IS 18%. The finance charge stated herein is a charge for the credit sale of the goods purchased. It is part of the purchase price when such purchase price is paid for over time rather than when due. Delinquent accounts are costly to the seller to process and carry. The finance charge is an amount which both seller and purchaser agree represents a reasonable attempt to estimate a fair average compensation to the seller for such expense. The buyer and seller agree to presume that the finance charge is equal to the seller's expenses of processing and carrying a delinquent account and they agree that it would be impractical, or extremely difficult to fix the actual expenses.



VAN DE POL ENTERPRISES, INC.

Family & Locally Owned Since 1947

Distribution Centers:

(916) 442-0076 • Sacramento
(209) 465-3421 • Stockton
(209) 667-0236 • Turlock

(209) 722-2752 • Merced
(559) 233-7261 • Fresno
(559) 698-7201 • Tranquility

P.O. Box 1107, Stockton, CA 95201-1107 • Accounting: (209) 944-9115 • Fax: (209) 466-1910 • Order Desk: (800) 736-3421

"Serving All of Your Petroleum Needs"

PAGE: 1

JNS

SALES ORDER

DATE: 10/17/2011

ORDER #: 0225587

SHIP DATE: 10/18/2011

ACCOUNT #: 0005141
Snelson Companies Inc
601 W State Street
Sedro Woolley, WA 98284
(360) 856-6511

SHIP TO:
TX-2801 Commerce Wy
TAXABLE ITEM
Turlock, CA 95380

CONTACT:

P.O.#: T10 1844

SHIP VIA: 63 BOB

TERMS: Net 30 Days

ITEM NUMBER	WHSE	UNIT	ORDERED	SHIPPED	PRICE	AMOUNT
-------------	------	------	---------	---------	-------	--------

04	W20	GAL	500.00	704		
----	-----	-----	--------	-----	--	--

UltraLowSulfur Diesel #2-Bulk

DIESEL FUEL, 3, NA 1993, PG III

This Diesel Fuel does not contain visible evidence of dye & the price does not include excise taxes.

(175)

Fuel Tax Recap

Federal Excise Tax - Diesel

Federal LUST

Federal Oil Spill Tax - Dsl

CA Excise Tax - Diesel

CA Oil Spill Fee

Enviro Surcharge - Fuel

JOB:	1484
GL:	
USE TAX:	51700
APPROVED:	100

VEN#

76901

FOR CHEMICAL EMERGENCY -
SPILL, LEAK, FIRE, EXPOSURE OR
ACCIDENT:
CALL VAN DE POL ENTERPRISES
800-722-6673, DAY OR NIGHT.

RECEIVED BY:

[Signature]

DATE: 10-18-11

The purchase price is due and payable upon receipt of invoice and payable as shown under the terms of invoice, and unless paid by that due date, any unpaid balance shall be delinquent and subject to a finance charge applying a periodic rate of 1.5%. The ANNUAL PERCENTAGE RATE IS 18%. The finance charge stated herein is a charge for the credit sale of the goods purchased. It is part of the purchase price when such purchase price is paid for over time rather than when due. Delinquent accounts are costly to the seller to process and carry. The finance charge is an amount which both seller and purchaser agree represents a reasonable attempt to estimate a fair average compensation to the seller for such expense. The buyer and seller agree to presume that the finance charge is equal to the seller's expenses of processing and carrying a delinquent account and they agree that it would be impractical, or extremely difficult to fix the actual expenses.



VAN DE POL ENTERPRISES, INC.

Family & Locally Owned Since 1947

Distribution Centers:

(916) 442-0076 • Sacramento
(209) 465-3421 • Stockton
(209) 667-0236 • Turlock

(209) 722-2752 • Merced
(559) 233-7261 • Fresno
(559) 698-7201 • Tranquility

P.O. Box 1107, Stockton, CA 95201-1107 • Accounting: (209) 944-9115 • Fax: (209) 466-1910 • Order Desk: (800) 736-3421

"Serving All of Your Petroleum Needs"

PAGE: 1

SALES ORDER

DATE: 10/18/2011

JNS

ORDER #: 0225810

SHIP DATE: 10/19/2011

ACCOUNT #: 0005141

SHIP TO:

Snelson Companies Inc

TX-2801 Commerce Wy

601 W State Street

TAXABLE ITEM

Sedro Woolley, WA 98284

Turlock, CA 95380

(360) 856-6511

CONTACT:

P.O.#: 13710 SHIP VIA: 63 TERMS: Net 30 Days
ITEM NUMBER 1550 WHSE UNIT ORDERED SHIPPED PRICE AMOUNT

04 W20 GAL 500.00

UltraLowSulfur Diesel #2-Bulk

DIESEL FUEL, 3, NA 1993, PG III

This Diesel Fuel does not contain visible evidence of dye & the price does not include excise taxes.

Fuel Tax Recap

Federal Excise Tax - Diesel

Federal LUST

Federal Oil Spill Tax - Dsl

CA Excise Tax - Diesel

CA Oil Spill Fee

Enviro Surcharge - Fuel

VEN# 1484
JOB: 21700
GL: 10
USE TAX: 16901
APPROVED:

FOR CHEMICAL EMERGENCY -
SPILL, LEAK, FIRE, EXPOSURE OR
ACCIDENT:
CALL VAN DE POL ENTERPRISES
800-722-6673, DAY OR NIGHT

RECEIVED BY:

DATE:

10-19-11

The purchase price is due and payable upon receipt of invoice and payable as shown under the terms of invoice, and unless paid by that due date, any unpaid balance shall be delinquent and subject to a finance charge applying a periodic rate of 1.5%. The ANNUAL PERCENTAGE RATE IS 18%. The finance charge stated herein is a charge for the credit sale of the goods purchased. It is part of the purchase price when such purchase price is paid for over time rather than when due. Delinquent accounts are costly to the seller to process and carry. The finance charge is an amount which both seller and purchaser agree represents a reasonable attempt to estimate a fair average compensation to the seller for such expense. The buyer and seller agree to presume that the finance charge is equal to the seller's expenses of processing and carrying a delinquent account and they agree that it would be impractical, or extremely difficult to fix the actual expenses.



VAN DE POL ENTERPRISES, INC.

Family & Locally Owned Since 1947

Distribution Centers:

(916) 442-0076 • Sacramento
(209) 465-3421 • Stockton
(209) 667-0236 • Turlock

(209) 722-2752 • Merced
(559) 233-7261 • Fresno
(559) 698-7201 • Tranquility

P.O. Box 1107, Stockton, CA 95201-1107 • Accounting: (209) 944-9115 • Fax: (209) 466-1910 • Order Desk: (800) 736-3421

"Serving All of Your Petroleum Needs"

PAGE: 1

SALES ORDER

DATE: 10/19/2011

JNS

ORDER #: 0226068

SHIP DATE: 10/20/2011

ACCOUNT #: 0005141

Snelson Companies Inc

601 W State Street

Sedro Woolley, WA 98284

(360) 856-6511

SHIP TO:

TX-2801 Commerce Wy

TAXABLE ITEM

Turlock, CA 95380

CONTACT:

P.O.#: 110-1554

SHIP VIA: 63

TERMS: Net 30 Days

ITEM NUMBER	WHSE	UNIT	ORDERED	SHIPPED	PRICE	AMOUNT
-------------	------	------	---------	---------	-------	--------

04	W20	GAL	500.00	865		
----	-----	-----	--------	-----	--	--

UltraLowSulfur Diesel #2-Bulk

DIESEL FUEL, 3, NA 1993, PG III

This Diesel Fuel does not contain visible evidence of dye & the price does not include excise taxes.

Fuel Tax Recap

Federal Excise Tax - Diesel

Federal LUST

Federal Oil Spill Tax - Dsl

CA Excise Tax - Diesel

CA Oil Spill Fee

Enviro Surcharge - Fuel

VEN# 1484

JOB:	1484
GL:	3000
USE TAX:	100
APPROVED:	116901

FOR CHEMICAL EMERGENCY -
SPILL, LEAK, FIRE, EXPOSURE OR
ACCIDENT:
CALL VAN DE POL ENTERPRISES
800-722-6673, DAY OR NIGHT

RECEIVED BY: TJE

DATE: 10-20-11

The purchase price is due and payable upon receipt of invoice and payable as shown under the terms of invoice, and unless paid by that due date, any unpaid balance shall be delinquent and subject to a finance charge applying a periodic rate of 1.5%. The ANNUAL PERCENTAGE RATE IS 18%. The finance charge stated herein is a charge for the credit sale of the goods purchased. It is part of the purchase price when such purchase price is paid for over time rather than when due. Delinquent accounts are costly to the seller to process and carry. The finance charge is an amount which both seller and purchaser agree represents a reasonable attempt to estimate a fair average compensation to the seller for such expense. The buyer and seller agree to presume that the finance charge is equal to the seller's expenses of processing and carrying a delinquent account and they agree that it would be impractical, or extremely difficult to fix the actual expenses.



VAN DE POL ENTERPRISES, INC.

Family & Locally Owned Since 1947

Distribution Centers:

(916) 442-0076 • Sacramento

(209) 722-2752 • Merced

(209) 465-3421 • Stockton

(559) 233-7261 • Fresno

(209) 667-0236 • Turlock

(559) 698-7201 • Tranquility

P.O. Box 1107, Stockton, CA 95201-1107 • Accounting: (209) 944-9115 • Fax: (209) 466-1910 • Order Desk: (800) 736-3421

"Serving All of Your Petroleum Needs"

PAGE: 1

SALES ORDER

JNS

DATE: 10/20/2011

ORDER #: 0226156

SHIP DATE: 10/21/2011

ACCOUNT #: 0005141

Snelson Companies Inc

601 W State Street

Sedro Woolley, WA 98284

(360) 856-6511

SHIP TO:

TX-2801 Commerce Wy

TAXABLE ITEM

Turlock, CA 95380

CONTACT:

P.O.#: 71D-1559

SHIP VIA: 63-B0B

TERMS: Net 30 Days

ITEM NUMBER	WHSE	UNIT	ORDERED	SHIPPED	PRICE	AMOUNT
-------------	------	------	---------	---------	-------	--------

04	W20	GAL	500.00	400		
----	-----	-----	--------	-----	--	--

UltraLowSulfur Diesel #2-Bulk

DIESEL FUEL, 3, NA 1993, PG III

This Diesel Fuel does not contain visible evidence of dye & the price does not include excise taxes.

Fuel Tax Recap

Federal Excise Tax - Diesel

Federal LUST

Federal Oil Spill Tax - Dsl

CA Excise Tax - Diesel

CA Oil Spill Fee

Enviro Surcharge - Fuel

1184

JOB:	
GL:	
USE TAX:	51700
APPROVED:	

16901

VEN#

FOR CHEMICAL EMERGENCY -
SPILL, LEAK, FIRE, EXPOSURE OR
ACCIDENT:
CALL VAN DE POL ENTERPRISES
800-722-6673, DAY OR NIGHT

RECEIVED BY:

[Signature]

DATE:

10-21-11

The purchase price is due and payable upon receipt of invoice and payable as shown under the terms of invoice, and unless paid by that due date, any unpaid balance shall be delinquent and subject to a finance charge applying a periodic rate of 1.5%. The ANNUAL PERCENTAGE RATE IS 18%. The finance charge stated herein is charge for the credit sale of the goods purchased. It is part of the purchase price when such purchase price is paid for over time rather than when due. Delinquent accounts are costly to the seller to process and carry. The finance charge is an amount which both seller and purchaser agree represents a reasonable attempt to estimate a fair average compensation to the seller for such expense. The buyer and seller agree to presume that the finance charge is equal to the seller's expenses of processing and carrying a delinquent account and they agree that it would be impractical, or extremely difficult to fix the actual expenses.



Family & Locally Owned Since 1947

VAN DE POL ENTERPRISES, INC.

P.O. Box 1107, Stockton, CA 95201-1107 • Accounting: (209) 944-9115 • Fax: (209) 466-1910 • Order Desk: (800) 736-3421
"Serving All of Your Petroleum Needs"

Distribution Centers:

(916) 442-0076 • Sacramento
(209) 465-3421 • Stockton
(209) 667-0236 • Turlock

(209) 722-2752 • Merced
(559) 233-7261 • Fresno
(559) 698-7201 • Tranquility

PAGE: 1

JNS

SALES ORDER

DATE: 10/21/2011

ORDER #: 0226421

SHIP DATE: 10/24/2011

ACCOUNT #: 0005141

Snelson Companies Inc.

601 W State Street

Sedro Woolley, WA 98284

(360) 856-6511

SHIP TO:

TX-2801 Commerce Wy

TAXABLE ITEM

Turlock, CA 95380

CONTACT:

TERMS: Net 30 Days

P.O.#: 71P 1563 SHIP VIA: 63-BOB

ITEM NUMBER	WHSE	UNIT	ORDERED	SHIPPED	PRICE	AMOUNT
-------------	------	------	---------	---------	-------	--------

04	W20	GAL	500.00			
----	-----	-----	--------	--	--	--

UltraLowSulfur Diesel #2-Bulk

DIESEL FUEL, 3, NA 1993, PG III

This Diesel Fuel does not contain visible evidence of dye & the price does not include excise taxes.

495 0600 AM

385 AT 1038 AM

880 GAL

Fuel Tax Recap

Federal Excise Tax - Diesel

Federal LUST

Federal Oil Spill Tax - Dsl

CA Excise Tax - Diesel

CA Oil Spill Fee

Enviro Surcharge - Fuel

VEN# 11681

JOB:	<u>51100</u>
GL:	<u>51100</u>
USE TAX:	<u>51100</u>
APPROVED:	<u>[Signature]</u>

FOR CHEMICAL EMERGENCY -
RILL LEAK, FIRE, EXPOSURE OR
ACCIDENT:
CALL VAN DE POL ENTERPRISES
100-722-6673, DAY OR NIGHT

RECEIVED BY: [Signature]

DATE: 10-24-11

he purchase price is due and payable upon receipt of invoice and payable as shown under the terms of invoice, and unless paid by that due date, any unpaid balance shall be delinquent and subject to a finance charge applying a periodic rate of 1.5%. The ANNUAL PERCENTAGE RATE IS 18%. The finance charge stated herein is charge for the credit sale of the goods purchased. It is part of the purchase price when such purchase price is paid for over time rather than when due. Delinquent accounts are costly to the seller to process and carry. The finance charge is an amount which both seller and purchaser agree represents a reasonable attempt to estimate a fair average compensation to the seller for such expense. The buyer and seller agree to presume that the finance charge is equal to the seller's expenses of processing and carrying a delinquent account and they agree that it would be impractical, or extremely difficult to fix the actual expenses.



VAN DE POL ENTERPRISES, INC.

Family & Locally Owned Since 1947

P.O. Box 1107, Stockton, CA 95201-1107 • Accounting: (209) 944-9115 • Fax: (209) 466-1910 • Order Desk: (800) 736-3421
"Serving All of Your Petroleum Needs"

Distribution Centers:

(916) 442-0076 • Sacramento (209) 722-2752 • Merced
 (209) 465-3421 • Stockton (559) 233-7261 • Fresno
 (209) 667-0236 • Turlock (559) 698-7201 • Tranquility

PAGE: 1

JNS

SALES ORDER

DATE: 10/24/2011

ORDER #: 0226704

SHIP DATE: 10/25/2011

ACCOUNT #: 0005141

Snelson Companies Inc

601 W State Street

Sedro Woolley, WA 98284

(360) 856-6511

SHIP TO:

TK-2801 Commerce Wy

TAXABLE ITEM

Turlock, CA 95380

CONTACT:

P.O.#: T10 1571 SHIP VIA: 63 BOB TERMS: Net 30 Days

ITEM NUMBER	WHSE	UNIT	ORDERED	SHIPPED	PRICE	AMOUNT
-------------	------	------	---------	---------	-------	--------

04	W20	GAL	500.00	475	AT 1030 AM	
----	-----	-----	--------	-----	------------	--

UltraLowSulfur Diesel #2-Bulk

DIESEL FUEL, 3, NA 1993, PG III

This Diesel Fuel does not contain visible evidence of dye & the price does not include excise taxes.

425 AT 1546 PM

Fuel Tax Recap

Federal Excise Tax - Diesel

Federal LUST

Federal Oil Spill Tax - Dsl

CA Excise Tax - Diesel

CA Oil Spill Fee

Enviro Surcharge - Fuel

VEN#

JOB: 1484
GL: 51700
USE TAX:
APPROVED: [Signature]

16982

FOR CHEMICAL EMERGENCY -
 SPILL, LEAK, FIRE, EXPOSURE OR
 ACCIDENT:
 CALL VAN DE POL ENTERPRISES
 800-722-6673, DAY OR NIGHT

RECEIVED BY: [Signature]

DATE: 10-25-11

The purchase price is due and payable upon receipt of invoice and payable as shown under the terms of invoice, and unless paid by that due date, any unpaid balance shall be delinquent and subject to a finance charge applying a periodic rate of 1.5%. The ANNUAL PERCENTAGE RATE IS 18%. The finance charge stated herein is charge for the credit sale of the goods purchased. It is part of the purchase price when such purchase price is paid for over time rather than when due. Delinquent accounts are costly to the seller to process and carry. The finance charge is an amount which both seller and purchaser agree represents a reasonable attempt to estimate a fair average compensation to the seller for such expense. The buyer and seller agree to presume that the finance charge is equal to the seller's expenses of processing and carrying a delinquent account and they agree that it would be impractical, or extremely difficult to fix the actual expenses.



VAN DE POL ENTERPRISES, INC.

Family & Locally Owned Since 1947

P.O. Box 1107, Stockton, CA 95201-1107 • Accounting: (209) 944-9115 • Fax: (209) 466-1910 • Order Desk: (800) 736-3421
"Serving All of Your Petroleum Needs"

Distribution Centers:

(916) 442-0076 • Sacramento (209) 722-2752 • Merced
 (209) 465-3421 • Stockton (559) 233-7261 • Fresno
 (209) 667-0236 • Turlock (559) 698-7201 • Tranquility

PAGE: 1

JNS

SALES ORDER

DATE: 10/25/2011

ORDER #: 0226826

SHIP DATE: 10/26/2011

ACCOUNT #: 0005141

Snelson Companies Inc

601 W State Street

Sedro Woolley, WA 98284

(360) 856-6511

SHIP TO:

TX-2801 Commerce Wy

TAXABLE ITEM

Turlock, CA 95380

CONTACT:

P.O.#: TID 1576 SHIP VIA: 63 BCB

TERMS: Net 30 Days

ITEM NUMBER	WHSE	UNIT	ORDERED	SHIPPED	PRICE	AMOUNT
-------------	------	------	---------	---------	-------	--------

04	W20	GAL	500.00	448		
----	-----	-----	--------	-----	--	--

UltraLowSulfur Diesel #2-Bulk

DIESEL FUEL, 3, NA 1993, PG III

This Diesel Fuel does not contain visible evidence of dye & the price does not include excise taxes.

Fuel Tax Recap

Federal Excise Tax - Diesel

Federal LUST

Federal Oil Spill Tax - Dsl

CA Excise Tax - Diesel

CA Oil Spill Fee

Enviro Surcharge - Fuel

VEN# 1484

JOB:	
GL:	21700
USE TAX:	
APPROVED:	7877

16901

FOR CHEMICAL EMERGENCY -
 SPILL, LEAK, FIRE, EXPOSURE OR
 ACCIDENT:
 CALL VAN DE POL ENTERPRISES
 300-722-6673, DAY OR NIGHT

RECEIVED BY: *[Signature]*

DATE: 10-26-11

The purchase price is due and payable upon receipt of invoice and payable as shown under the terms of invoice, and unless paid by that due date, any unpaid balance shall be delinquent and subject to a finance charge applying a periodic rate of 1.5%. The ANNUAL PERCENTAGE RATE IS 18%. The finance charge stated herein is charge for the credit sale of the goods purchased. It is part of the purchase price when such purchase price is paid for over time rather than when due. Delinquent accounts are costly to the seller to process and carry. The finance charge is an amount which both seller and purchaser agree represents a reasonable attempt to estimate a fair average compensation to the seller for such expense. The buyer and seller agree to presume that the finance charge is equal to the seller's expenses of processing and carrying a delinquent account and they agree that it would be impractical, or extremely difficult to fix the actual expenses.



VAN DE POL ENTERPRISES, INC.

Family & Locally Owned Since 1947

P.O. Box 1107, Stockton, CA 95201-1107 • Accounting: (209) 944-9115 • Fax: (209) 466-1910 • Order Desk: (800) 736-3421
"Serving All of Your Petroleum Needs"

Distribution Centers:

(916) 442-0076 • Sacramento (209) 722-2752 • Merced
 (209) 465-3421 • Stockton (559) 233-7261 • Fresno
 (209) 667-0236 • Turlock (559) 698-7201 • Tranquility

PAGE: 1

JNS

SALES ORDER

DATE: 10/26/2011

ORDER #: 0227119

SHIP DATE: 10/27/2011

ACCOUNT #: 0005141

Snelson Companies Inc

601 W State Street

Sedro Woolley, WA 98284

(360) 856-6511

SHIP TO:

TX-2801 Commerce Wy

TAXABLE ITEM

Turlock, CA 95380

CONTACT:

P.O.#: T10 1582

SHIP VIA: 63

BA03

TERMS: Net 30 Days

ITEM NUMBER	WHSE	UNIT	ORDERED	SHIPPED	PRICE	AMOUNT
-------------	------	------	---------	---------	-------	--------

04	W20	GAL	500.00	450		
----	-----	-----	--------	-----	--	--

UltraLowSulfur Diesel #2-Bulk

DIESEL FUEL, 3, NA 1993, PG III

This Diesel Fuel does not contain visible evidence of dye & the price does not include excise taxes.

Fuel Tax Recap

Federal Excise Tax - Diesel

Federal LUST

Federal Oil Spill Tax - Dsl

CA Excise Tax - Diesel

CA Oil Spill Fee

Enviro Surcharge - Fuel

VEN#	JOB: 1481
	GL: 51700
	USE TAX: 46
	APPROVED: 16901

FOR CHEMICAL EMERGENCY
 PILL, LEAK, FIRE, EXPOSURE OR
 ACCIDENT:
 CALL VAN DE POL ENTERPRISES
 300-722-6673, DAY OR NIGHT

RECEIVED BY: *[Signature]*

DATE: 10-27-11

The purchase price is due and payable upon receipt of invoice and payable as shown under the terms of invoice, and unless paid by that due date, any unpaid balance shall be delinquent and subject to a finance charge applying a periodic rate of 1.5%. The ANNUAL PERCENTAGE RATE IS 18%. The finance charge stated herein is charge for the credit sale of the goods purchased. It is part of the purchase price when such purchase price is paid for over time rather than when due. Delinquent accounts are costly to the seller to process and carry. The finance charge is an amount which both seller and purchaser agree represents a reasonable attempt to estimate a fair average compensation to the seller for such expense. The buyer and seller agree to presume that the finance charge is equal to the seller's expenses of processing and carrying a delinquent account and they agree that it would be impractical, or extremely difficult to fix the actual expenses.



VAN DE POL ENTERPRISES, INC.

Family & Locally Owned Since 1947

P.O. Box 1107, Stockton, CA 95201-1107 • Accounting: (209) 944-9115 • Fax: (209) 466-1910 • Order Desk: (800) 736-3421
"Serving All of Your Petroleum Needs"

Distribution Centers:

(916) 442-0076 • Sacramento (209) 722-2752 • Merced
 (209) 465-3421 • Stockton (559) 233-7261 • Fresno
 (209) 667-0236 • Turlock (559) 698-7201 • Tranquility

PAGE: 1

JNS

SALES ORDER

DATE: 10/27/2011

ORDER #: 0227275

SHIP DATE: 10/28/2011

ACCOUNT #: 0005141

Snelson Companies Inc

601 W State Street

Sedro Woolley, WA 98284

(360) 856-6511

SHIP TO:

TX-2801 Commerce Wy

TAXABLE ITEM

Turlock, CA 95380

CONTACT:

P.O.#: TID 1592 SHIP VIA: 63 BOB

TERMS: Net 30 Days

ITEM NUMBER	WHSE	UNIT	ORDERED	SHIPPED	PRICE	AMOUNT
-------------	------	------	---------	---------	-------	--------

04	W20	GAL	500.00			
----	-----	-----	--------	--	--	--

UltraLowSulfur Diesel #2-Bulk

DIESEL FUEL, 3, NA 1993, PG III

This Diesel Fuel does not contain visible evidence of dye & the price does not include excise taxes.

525
255 > 780

Fuel Tax Recap

Federal Excise Tax - Diesel

Federal LUST

Federal Oil Spill Tax - Dsl

CA Excise Tax - Diesel

CA Oil Spill Fee

Enviro Surcharge - Fuel

FOR CHEMICAL EMERGENCY -
 RILL, LEAK, FIRE, EXPOSURE OR
 ACCIDENT:
 CALL VAN DE POL ENTERPRISES
 100-722-6673, DAY OR NIGHT

RECEIVED BY:

[Signature]

DATE:

10-28-11

he purchase price is due and payable upon receipt of invoice and payable as shown under the terms of invoice, and unless paid by that due date, any unpaid balance will be delinquent and subject to a finance charge applying a periodic rate of 1.5%. The ANNUAL PERCENTAGE RATE IS 18%. The finance charge stated herein is charge for the credit sale of the goods purchased. It is part of the purchase price when such purchase price is paid for over time rather than when due. Delinquent accounts are costly to the seller to process and carry. The finance charge is an amount which both seller and purchaser agree represents a reasonable attempt to estimate a fair average compensation to the seller for such expense. The buyer and seller agree to presume that the finance charge is equal to the seller's expenses of processing and carrying a delinquent account and they agree that it would be impractical, or extremely difficult to fix the actual expenses.



VAN DE POL ENTERPRISES, INC.

Family & Locally Owned Since 1947

P.O. Box 1107, Stockton, CA 95201-1107 • Accounting: (209) 944-9115 • Fax: (209) 466-1910 • Order Desk: (800) 736-3421
"Serving All of Your Petroleum Needs"

Distribution Centers:

(916) 442-0076 • Sacramento
 (209) 465-3421 • Stockton
 (209) 667-0236 • Turlock

(209) 722-2752 • Merced
 (559) 233-7261 • Fresno
 (559) 698-7201 • Tranquility

PAGE: 1

JNS

SALES ORDER

DATE: 10/27/2011

ORDER #: 0227390

SHIP DATE: 10/29/2011

ACCOUNT #: 0005141

Snelson Companies Inc

601 W State Street

Sedro Woolley, WA 98284

(360) 856-6511

SHIP TO:

TX-2801 Commerce Wy

TAXABLE ITEM

Turlock, CA 95380

CONTACT:

P.O.#: TID-1598

SHIP VIA: 65

Jack

TERMS: Net 30 Days

ITEM NUMBER	WHSE	UNIT	ORDERED	SHIPPED	PRICE	AMOUNT
-------------	------	------	---------	---------	-------	--------

04	W20	GAL	500.00	500		
----	-----	-----	--------	-----	--	--

UltraLowSulfur Diesel #2-Bulk

DIESEL FUEL, 3, NA 1993, PG III

This Diesel Fuel does not contain visible evidence of dye & the price does not include excise taxes.

Fuel Tax Recap

Federal Excise Tax - Diesel

Federal LUST

Federal Oil Spill Tax - Dsl

CA Excise Tax - Diesel

CA Oil Spill Fee

Enviro Surcharge - Fuel

FOR CHEMICAL EMERGENCY -
 RILL, LEAK, FIRE, EXPOSURE OR
 ACCIDENT:
 CALL VAN DE POL ENTERPRISES
 800-722-6673, DAY OR NIGHT

RECEIVED BY:

[Signature]

DATE: 10-29-11

he purchase price is due and payable upon receipt of invoice and payable as shown under the terms of invoice, and unless paid by that due date, any unpaid balance shall be delinquent and subject to a finance charge applying a periodic rate of 1.5%. The ANNUAL PERCENTAGE RATE IS 18%. The finance charge stated herein is charge for the credit sale of the goods purchased. It is part of the purchase price when such purchase price is paid for over time rather than when due. Delinquent accounts are costly to the seller to process and carry. The finance charge is an amount which both seller and purchaser agree represents a reasonable attempt to estimate a fair average compensation to the seller for such expense. The buyer and seller agree to presume that the finance charge is equal to the seller's expenses of processing and carrying a delinquent account and they agree that it would be impractical, or extremely difficult to fix the actual expenses.

Gas Line Equipment On Site Ledger

* Decal

Date:	Line	Equip. Type	Manufacturer	Equip. #	Model#	Engine Mod	Engine Ser. #	Family #	Contractor	HP	Disp.	Hrs.	Tier	
6/6/11	*1	Pipelayer machine	Catterpillar	BMA36984	561N	3126	BMA36984	6CPXL07.2HSK	Snelson	123	7.20	1497	2	Snelson
6/6/11	*2	Pipelayer machine	Catterpillar	BMA31929	561N	3126	BMA31929	6CPXL07.2HSK	Snelson	123	7.20	2663	2	Snelson
6/6/11	*3	Pipelayer machine	Catterpillar	BMA36868	561N	3126	RMA36868	6CPXL07.2HSK	Snelson	123	7.2	2532	2	Snelson
6/6/11	*4	Excavator	Catterpillar	M16331	336D	C9	THX20158	8CPXL08.8ESK	Snelson		8.8		3	Hertz
6/6/11	*5	Vac Rig	Ditch Witch	679-090003	FX60	B3.3	68314693	ACEXL03.3ACE	Snelson	60	3.3	86	4	Hertz
6/1/11	*6	Excavator	Catterpillar	M16686	3360L	C9	THX27752	APCXL08.8ESX	Snelson	480	8.8	16	3	Holt
6/1/11	*7	Dozer	Catterpillar	M15690	D6KXL	C6.6	C6E02168	7PKXL06.6PJ1	Snelson	145	6.6	1071	3	Holt
6/1/11	*8	Grader	Catterpillar	CRS15598	140H	3176	3PD19305	5CPXL10.3ESK	Snelson	132	10.3	1651	2	Holt
6/1/11	*9	Extended Forklift	Catterpillar	CRS08-281	315-0600	C4.4	44404186	8PKXL04.4NJ1	Snelson	87.0	4.4	1597	3	Holt
6/23/11	*10	Backhoe	Catterpillar	CRS16292	420E		C4E04326	8PKZL04.4NH1	Snelson	93.0	4.4	646	3	Holt
6/7/11	*12	Welder	Lincoln	Owner	200D	K6090-9	C1020300577		Snelson	28.2	2.2	5166	1	Owner
	*13	Broom	Lay-Mor	CRS07-172	6HC	V1505-ES01	6E9988	6BXL01.5BCD	Snelson	19.7	1.5	665	2	Holt
6/7/11	*14	Generator	Magnum	CRS11-284	MMG 35	4024TF281B	PE4024TF28131	BJDXL02.4074	Fox Loomis	35.0	2.4	6.2	4	Holt
6/7/11	*15	Generator	Magnum	CRS11-287	MMG 35	4024TF281B	PE4024R054147	BJDXL02.4074	Fox Loomis	35.0	2.4	49.3	4	Holt
6/7/11	*16	Generator	Magnum	CRS11-333	MMG 35	4024TF281B	PE4024R055793	BJDXL02.4074	Fox Loomis	35.0	2.4	35	4	Holt
6/7/11	*17	Generator	Magnum	CRS11-334	MMG 35	4024TF281B	PE4024R055799	BJDXL02.4074	Fox Loomis	35.0	2.4	63	4	Holt
6/7/11	*18	Generator	Magnum	CRS11-335	MMG 35	4024TF281B	PE4024R055803	BJDXL02.4074	Fox Loomis	35.0	2.4	1	4	Holt
6/7/11	*19	Generator	Magnum	CRS11-336	MMG 35	4024TF281B	PE4024R055798	BJDXL02.4074	Fox Loomis	35.0	2.4	5.9	4	Holt
6/8/11	*20	Compressor	Atlas	CRS11-065	XAS185	C2.2	G7105570	AH3XL2.22L84	Snelson	49.0	2.2	30	4	Holt
7/13/11	*21	Generator	Wacker	CRS11-236	Genset70	4045TF285E	PE4045L162333	BJDXL04.5107	Fox Loomis	99.0	4.5	18	3	Holt
7/19/11	*22	Generator	Magnum	CRS11-286	MMG 35	4024TF281B	PE4024R054146	BJDXL02.4074	Fox Loomis	35.0	2.4	244	4	Holt
7/18/11	*23	Excavator	Catterpillar	K32498	330DL	C9	THZ02037	6CPXL08.8ESK	Snelson	480	8.8	2157	3	Holt
	*25	Welder	Miller	Owner	Pipe pro 304	D905	501141	3KBXL01.3BBC	Bob Oakes	13.0	1.3		1	Owner
7/26/11	26	Dozer	Catterpillar	ALY1393	D6NLGP	3126	BMA17822	4CCPXL07.2HSK	Snelson	260	7.2		2	Holt
7/27/11	*27	Excavator	Catterpillar	CRS16837	321D	C6.4	G32F0-140	BMVXL06.4FFF	Snelson	156.8	6.4	57	3	Holt
8/2/11	*28	Compressor	Ingersoll-Rand	006-18-6672	185		PE4024T0755049	6JDXL02.4074	Snelson	48.2	2.4	925	2	Hertz
8/1/11	*29	Directional Driller	Ditchwitch	14-240	JT4020	6068HF275	PE6068H22782	5JDXL06.8038	Brotherton	249	6.8	3301	2	Owner
8/9/11	*30	Excavator	Catterpillar	M16882	336E	C9.3	MME01148	BCPXL09.3HPA	Snelson	315	9.3	5.0	4	Holt
8/15/11	*31	Generator	Genset	CRS11-386	Genset 55	4024HG285B	PE4024L061844	BJDXL03.0113	Fox Loomis	80	3.00	2	3	Holt
8/3/11	*32	Generator	Genset	CRS11-388	Genset 55	4024HF285B		BJDXL03.0113	Fox Loomis	80	2.4		3	Holt
8/23/11	*33	Generator	MMD Equipment	#3	PowerPro 45	BU-4JJ1T	4JJ1-126704	BSZXL03.0UTB	Fox Loomis	67	3.00	1	4	Owner
8/29/11	*34	Generator	MMD Equipment	#2	PowerPro 45	BU-4JJ1T	4JJ1-125936	BSZXL03.0UTB	Fox Loomis	67	3.00	1	4	Owner
9/7/11	*35	Directional Driller	Ditchwitch	RIG 007	DDW550	Q5KTA19C700	41133254	8CEXL019.AAD	Brotherton	522	19.0	710	3	Owner
9/8/11	36	Drill Rig Generator	Vermeer		R9X12T	6090HF484A		8JDXL09.0114	Brotherton	422.0	9.0	548	3	Owner
9/8/11	37	Drill Rig Pump	American Auger		P-750/G2	C18	WJH04260	8CPXL18.1ESK	Brotherton	522.0	18.1	295	3	Owner
9/12/11	38	Pump	Magnum	CRS08-151		5030TF270A	PE5030T092489	6JDXL03.0063	Brotherton	41.75	3.00	1554	2	Holt

Summary of Diesel Construction Equipment Mitigation Determinations

For month of : Oct-2011

Item	Equipment Make & Model	Engine Make, Model, Rating	Tier 3 Engine (yes / no)	Days Expected Onsite	Excess Oil Consumption Expected (yes / no)	Adequate Exhaust Temp. (yes / no)	Adequate Installation Space (yes / no)	Is there an ARB Certified Soot Filter this engine (yes / no)	Mitigation Determination (ULSFO, Tier 3 engine, soot filter)
1	Caterpillar Pipelayer machine 561N	Caterpillar 3126 123 HP	No		No	No	No	N/A	ULSFO
2	Caterpillar Pipelayer machine 561N	Caterpillar 3126 123 HP	No		No	No	No	N/A	ULSFO
3	Caterpillar Pipelayer machine 561N	Caterpillar 3126 123 HP	No		No	No	No	N/A	ULSFO
4	Caterpillar Excavator 3360L	Caterpillar C9 480 HP	Yes		No	N/A	N/A	N/A	ULSFO
5	Ditch Witch Vac Rig FX60	Cummins B3.3 60 HP	Yes	120	No	N/A	N/A	N/A	ULSFO
6	Caterpillar Excavator 3360L	Caterpillar C9 480 HP	Yes	120	No	N/A	N/A	N/A	ULSFO
7	Caterpillar Dozer D6KXL	Perkins C6.6	Yes	120	No	N/A	N/A	N/A	ULSFO
8	Caterpillar Grader 140H	Caterpillar 3176 132 HP	No	120	No				ULSFO
9	Caterpillar Extended Forklift	Perkins C4.4 87 HP	Yes	120	No	N/A	N/A	N/A	ULSFO
10	Caterpillar Backhoe 423E	Perkins 93 HP	Yes	120	No	N/A	N/A	N/A	ULSFO
12	Lincoln Welder Pipeliner 200D	Perkins 104.22 28.2 HP	No	120	No	N/A	N/A	N/A	Exempt Less than 50 HP ULSFO
13	Lay-Mor Broom 6HC	Kubota V1505-ES01 19.7 HP	Yes	150	No	N/A	N/A	N/A	ULSFO

Summary of Diesel Construction Equipment Mitigation Determinations

For month of : Oct-2011

Item	Equipment Make & Model	Engine Make, Model, Rating	Tier 3 Engine (yes / no)	Days Expected Onsite	Excess Oil Consumption Expected (yes / no)	Adequate Exhaust Temp. (yes / no)	Adequate Installation Space (yes / no)	Is there an ARB Certified Soot Filter this engine (yes / no)	Mitigation Determination (ULSFO, Tier 3 engine, soot filter)
14	Magnum Generator MMG 35	John Deere 4024TF2818 35 HP	Yes	90	No	N/A	N/A	N/A	ULSFO
15	Magnum Generator MMG 35	John Deere 4024TF2818 35 HP	Yes	90	No	N/A	N/A	N/A	ULSFO
16	Magnum Generator MMG 35	John Deere 4024TF2818 35 HP	Yes	90	No	N/A	N/A	N/A	ULSFO
17	Magnum Generator MMG 35	John Deere 4024TF2818 35 HP	Yes	90	No	N/A	N/A	N/A	ULSFO
18	Magnum Generator MMG 35	John Deere 4024TF2818 35 HP	Yes	90	No	N/A	N/A	N/A	ULSFO
19	Magnum Generator MMG 35	John Deere 4024TF2818 35 HP	Yes	90	No	N/A	N/A	N/A	ULSFO
20	Atlas Compressor XAS185	Ihi Shibaura C2.2 49 HP	Yes	120	No	N/A	N/A	N/A	ULSFO
21	Wacker Generator Genset70	John Deere 4045TF285E 99 HP	Yes	120	No	N/A	N/A	N/A	ULSFO
22	Magnum Generator MMG 35	John Deere 4024TF2818 35 HP	Yes	120	No	N/A	N/A	N/A	ULSFO
23	Catterpillar Excavator 330DL	Catterpillar C9 480 HP	Yes	120	No	N/A	N/A	N/A	ULSFO
25	Miller Welder Pipepro 304	Kubota D1005 HP 26	No		No	N/A	N/A	N/A	Exempt Less than 50 HP ULSFO
26	Catterpillar Dozer D6NLGP	Catterpillar 3126 260 HP	No	150	No	N/A	N/A	N/A	

Summary of Diesel Construction Equipment Mitigation Determinations

For month of : Oct-2011

Item	Equipment Make & Model	Engine Make, Model, Rating	Tier 3 Engine (yes / no)	Days Expected Onsite	Excess Oil Consumption Expected (yes / no)	Adequate Exhaust Temp. (yes / no)	Adequate Installation Space (yes / no)	Is there an ARB Certified Soot Filter this engine (yes / no)	Mitigation Determination (ULSFO, Tier 3 engine, soot filter)
27	Catterpillar Excavator 321D	Mitsubishi C6.4 156.8 HP	Yes		No	N/A	N/A	N/A	ULSFO
28	Ingersoll-Rand Compressor 85	John Deere 48.2 HP	No	120	No	N/A	N/A	N/A	Exempt Less than 50 HP ULSFO
29	Ditchwitch Directional Driller JT4020	John Deere 6068HF275 249 HP	No		No	N/A	N/A	N/A	ULSFO
30	Catterpillar Excavator 336E	Catterpillar C9.3 315 HP	Yes		No	N/A	N/A	N/A	ULSFO
31	Genset Generator Genset 5	John Deere 4024HG285B 80 HP	Yes		No	N/A	N/A	N/A	ULSFO
32	MMD Equipment Generator PowerPro 45	Isuzu BU-4JJ1T 67 HP	Yes		No	N/A	N/A	N/A	ULSFO
33	MMD Equipment Generator PowerPro 45	Isuzu BU-4JJ1T 67 HP	Yes		No	N/A	N/A	N/A	ULSFO
34	MMD Equipment Generator PowerPro 45	Isuzu BU-4JJ1T 67 HP	Yes		No	N/A	N/A	N/A	ULSFO
35	Ditchwitch Directional Driller DDW550	Cummins Q5KTAA19C700 522 HP	Yes	30	No	N/A	N/A	N/A	ULSFO
36	Vermeer Drill Rig Generator R9X12T	John Deere 6090HF484A 422 HP	Yes	30	No	N/A	N/A	N/A	ULSFO
37	Drill Rig Pump	Catterpillar C18 522 HP	Yes	30	No	N/A	N/A	N/A	ULSFO
38	Magnum Pump	John Deere 5030TF270A 41.75 HP	No	30	No	N/A	N/A	N/A	Exempt Less than 50 HP ULSFO

Diesel Engine Data Summary

For month of : Oct-2011

Item	Engine Make & Model	Engine Serial Number	Engine Mfr. Year	Engine Displacement (Liters)	Engine Rating (HP)	EPA / ARB Conformity Date	Tier 3 Engine Available	Operating Hrs. since last major overhaul	Exhaust Temp.	Contractor
1	Catterpillar Pipelayer machine 3126	BMA36984		7.2	123	12/21/2005	No	1497		Snelson
2	Catterpillar Pipelayer machine 3126	BMA31929		7.2	123	12/21/2005	No	2663		Snelson
3	Catterpillar Pipelayer machine 3126	RMA36868		7.2	123	12/21/2005	No	2532		Snelson
4	Catterpillar Excavator C9	THX20158		8.8		12/20/2007	Yes		N/A	Snelson
5	Cummins Vac Rig B3.3	68314693	2010	3.3	60	1/20/2010	Yes	86	N/A	Snelson
6	Catterpillar Excavator C9	THX27752		8.8	480	4/15/2009	Yes	16	N/A	Snelson
7	Catterpillar Dozer C6.6	C6E02168		6.6	145	2/27/2007	Yes	1071	N/A	Snelson
8	Catterpillar Grader 3176	3PD19305		10.3	132	12/7/2004	No	132		Snelson
9	Perkins Extended Forklift C4.4	44404186		4.4	87	12/21/2007	Yes	1597	N/A	Snelson
10	Perkins Backhoe	C4E04326		4.4	93	1/4/2008	Yes	646	N/A	Snelson
12	Perkins Welder 104.22	C1020300577		2.2	28.2		No	5166	N/A	Kim Stanley
13	Kubota Broom V1505-ES01	6E9988		1.5	19.7	12/30/2005	No	665	N/A	Snelson

Diesel Engine Data Summary

For month of : Oct-2011

Item	Engine Make & Model	Engine Serial Number	Engine Mfr. Year	Engine Displacement (Liters)	Engine Rating (HP)	EPA / ARB Conformity Date	Tier 3 Engine Available	Operating Hrs. since last major overhaul	Exhaust Temp.	Other Information
14	John Deere Generator 4024TF2818	PE4024TF28131		2.4	35	11/4/2010	Tier 4	6.2	N/A	Fox Loomis
15	John Deere Generator 4024TF2818	PE4024R054147		2.4	35	11/4/2010	Tier 4	49.3	N/A	Fox Loomis
16	John Deere Generator 4024TF2818	PE4024R055793		2.4	35	11/4/2010	Tier 4	35	N/A	Fox Loomis
17	John Deere Generator 4024TF2818	PE4024R055799		2.4	35	11/4/2010	Tier 4	63	N/A	Fox Loomis
18	John Deere Generator 4024TF2818	PE4024R055803		2.4	35	11/4/2010	Tier 4	1	N/A	Fox Loomis
19	John Deere Generator 4024TF2818	PE4024R055798		2.4	35	11/4/2010	Tier 4	5.9	N/A	Fox Loomis
20	Ihi Shibaura Compressor C2.2	G7105570		2.2	49	1/26/2010	Tier 4	30	N/A	Snelson
21	John Deere Generator 4045TF285E	PE4045L162333		4.5	99	12/6/2010	Tier 4	18	N/A	Fox Loomis
22	John Deere Generator 4024TF2818	PE4024R054146		2.4	35	11/4/2010	Tier 4	244	N/A	Fox Loomis
23	Catterpillar Excavator C9	THZ02037		8.8	480	12/21/2005	Yes	2157	N/A	Snelson
25	Kubota Welder D1005	501141		1.3	26	12/5/2002	No		N/A	
26	Catterpillar Dozer 3126	BMA17822	2004	7.2	260	12/15/2003	No		N/A	Snelson

Diesel Engine Data Summary

For month of : Oct-2011

Item	Engine Make & Model	Engine Serial Number	Engine Mfr. Year	Engine Displacement (Liters)	Engine Rating (HP)	EPA / ARB Conformity Date	Tier 3 Engine Available	Operating Hrs. since last major overhaul	Exhaust Temp.	Other Information
27	Mitsubishi Excavator C6.4	G32F0-140		6.4	158.8	2/7/2011	Yes	57	N/A	Snelson
28	Djohn Deere Compressor	PE4024T075049		2.4	48.2	12/15/2005	No	925	N/A	Snelson
29	John Deere Directional Driller 6068HF275	PE6068H22782		6.8	249		No	3301	N/A	Brotherton
30	Catterpillar Excavator C9.3	MME01148	2011	9.3	315	11/4/2010	Yes	5	N/A	Snelson
31	John Deere Generator 4024HG285B	PE2024L061844	2011	3	80	12/6/2010	Yes	2	N/A	Fox Loomis
32	Isuzu Generator BU-4JJ1T	4JJ1-126704	2011	3	67	10/1/2010	Yes	1	N/A	Fox Loomis
33	Isuzu Generator BU-4JJ1T	4JJ1-125936	2011	3	67	10/2/2010	Yes	1	N/A	Fox Loomis
34	Isuzu Generator BU-4JJ1T	4JJ1-125936	2011	3	67	10/2/2010	Yes	1	N/A	Fox Loomis
35	Cummins Directional Driller Q5KTAA19C700	41133254		19	522	12/6/2007	Yes	710	N/A	Brotherton
36	John Deere Generator 6090HF484A			9	422	6/27/2008	Yes	548	N/A	Brotherton
37	Catterpillar Drill Rig Pump C18	WJH04260		18.1	522	5/16/2008	Yes	295	N/A	Brotherton
38	John Deere Pump 5030TF270A	PE5030T095489		3	41.75	12/15/2005	No	1554	N/A	Brotherton

EXHIBIT 5

BIOLOGICAL RESOURCE MONITORING REPORT

Biological Resources
Mitigation Monitoring for the
Turlock Irrigation District
Almond 2 Power Plant

MONTHLY COMPLIANCE REPORT #8 (BIO-2)

October 2011

Prepared by:

CH2M HILL

2485 Natomas Park Drive, Suite 600

Sacramento, California 95833

Almond 2 Power Plant

MONTHLY COMPLIANCE REPORT

October 2011

TABLE OF CONTENTS

INTRODUCTION.....	1
MONITORED MITIGATION MEASURES AND PERMIT CONDITIONS	3
Conditions of Certification (COC)	3
SUMMARY OF SITE ACTIVITIES	5
Power Plant Site Construction	5
Gas Pipeline Construction	5
Worker Environmental Awareness Program	5
GENERAL DAILY NOTES AND OBSERVATIONS	7
Cumulative Wildlife Species Observed In or Near the Project Area	11
Representative Site Photographs	15
Wildlife Observation Forms	20

APPENDICES

- A) Cumulative Wildlife Species Observed in or Near the Project Area
- B) Representative Site Photographs
- C) Wildlife Observation Forms

INTRODUCTION

The Almond 2 Power Plant (A2PP) is a nominal 174-megawatt (MW) facility consisting of three General Electric Energy LM6000PG SPRINT natural gas-fired turbine generators and associated equipment. The facility is located in the City of Ceres, Stanislaus County, California, on an approximately 4.6-acre parcel adjacent to the existing 48-MW Turlock Irrigation District (TID) Almond Power Plant.

The project site is north of the existing 48-MW Almond Power Plant, east of a WinCo Supermarket distribution warehouse, south of a farm supply facility, and various industrial facilities (mobile building distributor and drilling equipment storage laydown areas) are to the east. The project address is 4500 Crows Landing Road, Modesto, California. Although the address identifies the site in Modesto, it is located within the city limits of Ceres and is approximately 2 miles south from the Ceres city center. Modesto is approximately 5 miles to the north. The project site was previously used by WinCo as a borrow pit during construction of its distribution center and was backfilled and graded in 2008 using commercially available fill. The construction laydown and parking area is located adjacent to the western border of the site, within the WinCo property. An approximately 6.4-acre parcel is being used for both construction parking and laydown areas.

The A2PP will be interconnected to the TID transmission system via an approximately 1,110 foot long transmission line, which will extend south to the proposed Grayson Substation. The project will also require that TID re-rate 2.9 miles of an existing 69-kV sub-transmission line from the Almond Power Plant to the TID Crows Landing Substation that currently serves parts of the cities of Ceres and Modesto as well as surrounding rural areas.

Process water will be obtained by tying in to the existing process water line for the Almond Power Plant from the City of Ceres Wastewater Treatment Plant (WWTP). An existing well at the southeastern corner of the Almond Power Plant property will provide Service water for the facility. Potable water will be delivered to A2PP by a commercial water service.

Pacific Gas and Electric Company (PG&E) will design, construct, own, operate, and maintain a natural gas pipeline that will be constructed in part to serve the A2PP project. The alignment for PG&E's Line DFM 7216-03 is approximately 11.6 miles long and generally extends in a southerly direction from the existing Almond Power Plant boundary and joins with PG&E's existing natural gas pipeline, Line #215, at West Bradbury Road. In addition, a 1.8-mile-long segment of Line #215 will be reinforced along Prune Avenue on the western side of the San Joaquin River. This segment is referred to as the Reinforcement Segment. No work is planned within or under the river or on its banks. All pipeline water crossings occur under or in TID's managed canal and drain system. The construction right-of-way (ROW) for the pipeline would be 85 feet wide, and the permanent pipeline easement would be 50 feet wide. The pipeline would be installed in a relatively shallow trench; however, to cross under the Harding Drain, Crows Landing Road and other TID canals, drains, and improvement district canals and/or pipelines, a trenchless construction method will be used (i.e., horizontal directional drill, jack and bore or hammer bore) construction method will be used.

The project was designed to avoid significant adverse impacts to sensitive biological resources to the furthest extent feasible. Protection measures were developed during informal and formal consultation with local, state, and federal agencies to minimize unavoidable project impacts. Project approval from the California Energy Commission (CEC) was on December 15, 2010 and included conditions that must be monitored by the Designated Biologist (DB). The DB or Biological Monitor (BM) will be available during all phases of construction to ensure compliance with the mitigation measures outlined in the *Biological Resources Mitigation Implementation and Monitoring Plan* (BRMIMP). The following report includes a summary of the A2PP monitored biological activities for October 2011.

MONITORED MITIGATION MEASURES AND PERMIT CONDITIONS

Mitigation measures for the A2PP project site were developed through consultation with the California Energy Commission (CEC), and state and federal agencies. Documentation of compliance with any conditions of the agency permits will be included in this section when required on the project.

Conditions of Certification (COC)

All COC's were in compliance for the month of October. The following COC's, Bio- 5, 6, 7, and 9 were applicable compliance measures for the month of October 2011 and require specific language to be included in each monthly compliance report. Therefore each is addressed separately below.

BIO-5. States that every worker will attend and participate in the Worker Environmental Awareness Program (WEAP) and the DB and/or BM make weekly site visits to insure that BIO-5 was in compliance. During the month of October, the DB Todd Ellwood, and BMs Victor Leighton and Dan Weinberg, verified project compliance with BIO-5.

BIO-6. States that implementation of BRMIMP measures shall be reported in the monthly compliance reports by the DB (i.e., survey results, construction activities that were monitored, species observed). A written monthly report was prepared by the BM Victor Leighton and Todd Ellwood for the month of October and identifies survey results and construction activities (General Notes and Observations) and species observed (Appendix A).

BIO-7. Addresses the implementation and application of biological impact and avoidance measures, Best Management Practices (BMPs), Stormwater Pollution Prevention Plan (SWPPP), and staking and flagging of exclusion zones of biological resources. Also, every worker must participate in the WEAP and the DB and/or BM are to make weekly site visits to insure that BIO-7 was in compliance during the month of October. During the month of October, the DB and BMs verified project compliance with BIO-7.

BIO-9. Requires that preconstruction surveys be conducted for San Joaquin kit fox (SJKF) for all project components (i.e., power plant, laydown, transmission lines, re-rated transmission lines, and pipeline) no less than 14-days and no more than 30-days prior to the initiation of construction on each project component. Written reports summarizing results will be sent to CEC Compliance Project Manager (CPM), California Department of Fish and Game (CDFG), and U.S. Fish and Wildlife Service (USFWS). Preconstruction surveys were conducted on October 18, 2011 for the Bronco Winery property (Keyes Road to Taylor Road) a report summarizing the results was sent to the CPM, CEC and

the USFWS in November 2011. Daily logs below describe the negative findings. This documentation verifies project compliance with BIO-9 for the month of October.

SUMMARY OF SITE ACTIVITIES

This section provides a summary of October 2011 project activities and associated biological monitoring. A cumulative wildlife species list is included in Appendix A. The DB Todd Ellwood, and BMs Victor Leighton and Dan Weinberg providing oversight during the month of October completed logs summarizing activities, personal interactions, and observations made during each site visit. These logs are available on request.

Power Plant Site Construction

A2PP project site construction for the month of October included excavation for electrical and gas connections; concrete pours for the three Selective Catalytic Reduction Units (SCR) and associated structures; excavation for and installation of electrical duct banks and gas lines for the SCR units and associated facilities; installation of gas line and ducting to meeting station; installation of base rock within the main power block station; upkeep of temporary SWPPPP measure BMPs (for example, sediment fence); and installation of winterization BMP's, such as hydroseeding of stormwater basin and outfall ditch for the A2PP site.

Gas Pipeline Construction

PG&E natural gas pipeline construction for the month of October included trenching and installation of the 16-inch pipeline at various locations throughout the pipeline route. Numerous horizontal directional drilling (HDD) bores at road and canal crossings along the 16-inch pipelines were ongoing through the month of October. HDD bores occurred under TID laterals, roads and irrigation pipes. BMPs such as silt fence, straw bales, and/or track-out plates were installed along the gas pipeline right-of-way (ROW). Ground water wells were installed along with a filtration system as required by PG&E's waste discharge permit issued by the RWQCB. Discharge permits have been obtained and dewatering wells have been installed at various locations along the pipeline alignment. Dewatering wells are pumped into a temporary manifold system and routed to the filtration systems. Groundwater dewatering continued to occur into TID's water conveyance systems. Monitoring and weekly site visits by the DB Todd Ellwood, and BMs Victor Leighton and other Biological Monitors were conducted in sensitive resource areas as required within the COC's or weekly in non-sensitive areas to document permit compliance.

Worker Environmental Awareness Program

The Worker Environmental Awareness Program (WEAP) was developed exclusively for the A2PP project. Program materials include a worker handbook, training video, posted speed limit signs and sensitive species awareness supporting posters. As required by the CEC COC BIO-5, all new employees must attend the WEAP. A total of 49 personnel received WEAP training in October with a cumulative total of six hundred four employees trained to date. The PMI Safety Supervisor administered the WEAP training to new employees on the A2PP site. PG&E's Assistant Project Manager administered the WEAP training to new employees for the gas pipeline construction. Signed affidavits are kept on file by the PMI Safety Supervisor and

PG&E's Assistant Project Manager in their respective site trailers a copy of all training is kept by Susan Strachan TID's Compliance Project Manager.

GENERAL DAILY NOTES AND OBSERVATIONS

During October the DB and BMs covered daily and weekly biological monitoring oversight. The monitoring efforts for October are documented below. A general location by road names is used to aid in general location of identified activities. Open trenches are inspected on a daily basis by the onsite DB or BM for entrapped wildlife, prior to construction crews arriving on site in the morning. The DB and/or the BM checked track out conditions and ensured that roads were clean at the end of each day.

On October 1st, BM Victor Leighton was on site to monitor gas pipeline activities due to the proximity to GGS and WPT habitat along Yori Grove Drain and Harding Drain. Site activities entailed dewatering of wells east of Yori Grove Drain, excavation east of Yori Grove Drain and south of Taylor Road, and ROW restoration along Harding Avenue. The BM noticed the main dewatering well manifold system had cracked and was spilling water onto the ROW and into the recently disked farm field to the south of the ROW. Mr. Leighton talked with Snelson labor crew about turning off the pump system so that silt laden water would not enter farm drains that lead to Yori Grove Drain. Snelson crew foreman stopped the pumps and took precautions as suggested by the BM to protect farm drain from silt laden water. The BM called PG&E's Assistant PM Travis King about dust issues south of Taylor Road to Yori Grove Drain. Mr. King addressed the BM concerns and sent a water truck out to the site. The gas pipeline construction was in compliance with all biological resources COCs.

On October 3rd, BM Victor Leighton was on site to monitor gas pipeline activities due to the proximity to GGS and WPT habitat along Yori Grove Drain and Harding Drain. The BM monitored well drilling activities at the east edge of Yori Grove Drain and tie-ins at Prairie Flower Drain; no issues or biological concerns were identified. The BM observed heavy dust from lack of dust suppression south of Taylor Road by the contractor's equipment. No water truck had been noted for the duration of the monitoring. The BM and other pipeline inspectors have had to repeatedly ask for dust suppression; the BM called Sam Comstock (A2PP Air Quality Inspector). Mr. Comstock was informed by the BM of the numerous and consistent problems with lack of dust suppression support on all portions of the ROW. The BM asked Mr. Comstock if he could address this ongoing issue. Mr. Comstock stated that he would contact Snelson Site Superintendent about the issues and to seek resolution.

On October 4th, BM Victor Leighton was on site to monitor gas pipeline activities due to the proximity to GGS and WPT habitat along Yori Grove Drain and Harding Drain. Activities included backfilling south of Harding Avenue; excavation west of Prairie Flower Drain; well drilling east of Yori Grove Drain; and HDD bores under roads. The BM attended the PG&E weekly construction meeting; discussions of dust suppression issues on the ROW were addressed. After the meeting the BM observed dusty conditions along Harding Avenue where restoration of ROW was being conducted. Mr. Comstock was contacted and informed as well as Snelson site superintendent, Lou McMullen. A water truck driver was sent to the ROW to spray for dust control. No further issues were noted for the day.

On October 5th, BM Dan Weinberg was on site to monitor gas pipeline activities due to the proximity to GGS and WPT habitat along Harding Drain. SWPPP and exclusion fence was removed. The gas pipeline construction was in compliance with all biological resources COCs.

On October 6th, BM Dan Weinberg was on site to check trenches along gas pipeline activities. No entrapped wildlife were observed or reported. The gas pipeline construction was in compliance with all biological resources COCs.

October 7th, BM Victor Leighton was on site to monitor gas pipeline activities to the proximity to GGS and WPT habitat along Yori Grove Drain and Harding Drain. Activities were limited due to heavy rains that occurred the night before. Tie-ins were completed at the Sod farm (west of Prairie Flower Drain) an HDD bore occurred under utilities along Bystrum Road. Large flocks of gulls (*Larus spp.*), white-faced ibis (*Plegadis chihi*) and sandhill cranes (*Grus canadensis*) were observed flying over the sod farm. The gas pipeline construction was in compliance with all biological resources COCs.

A2PP Site Inspection (October 7th): The BM contacted key construction personnel during the site inspection to address any issues or concerns at the time of the visit. No issues or questions were raised during these interactions. No compliance issues were observed during the site inspection; therefore the A2PP project site was in compliance with all biological resources COCs.

On October 10th, DB Todd Ellwood was on site to check trenches along gas pipeline activities. No entrapped wildlife were observed or reported. No project work occurred within 200 feet of GGS habitat. The gas pipeline construction was in compliance with all biological resources COCs.

On October 11th, BM Victor Leighton was on site to monitor gas pipeline activities due to the proximity to GGS and WPT habitat along Yori Grove Drain. Activities included trenching on the sod farm (west of Prairie Flower Drain); dewatering well drilling and installation east of Yori Drain; and almond tree removal along Morgan Road. The Paleo Monitor was on site to monitor excavations near West Bradbury Road. The BM attended the PG&E weekly construction meeting. During the meeting Mr. Leighton reminded Snelson and PG&E of the upcoming GGS stop work requirement from USFWS (November 1st) and the lack of restoration completion within GGS upland habitats along the ROW.

On October 12th, BM Victor Leighton was on site to monitor gas pipeline activities due to the proximity to GGS and WPT habitat along Yori Grove Drain. Activities included tree removal along Morgan Road; excavation and pipeline installation on sod farm; and startup of the filtration station on the east side of Yori Grove Drain. The ROW was flooded along Bystrum Road from farm irrigation. No SWPPP or biological issues were observed therefore gas pipeline construction was in compliance with all biological resources COCs.

A2PP Site Inspection (October 12th): The BM contacted key construction personnel during the site inspection to address any issues or concerns at the time of the visit. No issues or questions were raised during these interactions. No compliance issues were observed during the site inspection; therefore the A2PP project site was in compliance with all biological resources COCs.

On October 13th, BM Victor Leighton was on site to monitor gas pipeline activities due to the proximity to GGS and WPT habitat along Yori Grove Drain. Activities included tie-ins on the sod farm; tree removal along Morgan Road; pipeline stringing and welding along Bystrum Road; and restoration at various locations along the alignment. The BM contacted the grader operator about restoration work to determine if any sensitive resource areas (for example, GGS habitat) needed monitoring. It was determined no resource areas would be worked in during this day. No compliance issues were observed during the site inspection; therefore gas pipeline construction was in compliance with all biological resources COCs.

On October 14th, BM Victor Leighton performed daily trench inspection as no work was being conducted in biologically sensitive areas that would require monitoring. No entrapped wildlife were observed or reported. No compliance issues were observed during the site inspection; therefore gas pipeline construction was in compliance with all biological resources COCs.

On October 17th, BM Victor Leighton performed daily trench inspection and monitored ROW restoration along Harding Avenue. The BM noticed a bore pit that did not have escape ramps. The BM contacted PG&E's Field Inspection Ralph Montilious about the need for escape ramps in all trenches and bore pits. Mr. Montilious stated that he would take of the issue and notify the contractors to build wildlife ramps.

On October 18th, BM Victor Leighton performed daily trench inspections and attended a meeting with PG&E regarding upcoming work on Bronco Winery property. The BM also attended PG&E's weekly construction meeting. The BM conducted a preconstruction clearance survey for SJKF and burrowing owl (BUOW) within and around the Bronco Winery. No SJKF or BUOW were observed. No compliance issues were observed during the site inspection; therefore gas pipeline construction was in compliance with all biological resources COCs.

On October 19th, BM Dan Weinberg performed daily trench inspections of the gas pipeline. No entrapped wildlife were observed or reported. No compliance issues were observed during the site inspection; therefore gas pipeline construction was in compliance with all biological resources COCs.

A2PP Site Inspection (October 19th): The BM contacted key construction personnel during the site inspection to address any issues or concerns at the time of the visit. No issues or questions were raised during these interactions. No compliance issues were observed during the site inspection; therefore the A2PP project site was in compliance with all biological resources COCs.

On October 20th, BM Dan Weinberg was on site to check trenches along gas pipeline activities. No entrapped wildlife were observed or reported. The gas pipeline construction was in compliance with all biological resources COCs.

On October 21st, BM Victor Leighton was on site to check trenches along gas pipeline activities and monitor SWPPP and exclusion fence removal along Harding Avenue. No entrapped wildlife were observed or reported. The gas pipeline construction was in compliance with all biological resources COCs.

A2PP Site Inspection (October 21st): The BM contacted key construction personnel during the site inspection to address any issues or concerns at the time of the visit. No issues or questions were raised during these interactions. No compliance issues were observed during the site inspection; therefore the A2PP project site was in compliance with all biological resources COCs.

October 24th - 29th, BM Victor Leighton performed daily trench inspections of the gas pipeline. On October 27th a striped skunk (*Mephitis mephitis*) was hazed out of the trench line south of Taylor Road by the BM. For more information on this occurrence see Appendix B (Representative Photographs) and Appendix C (Wildlife Observation Forms). No compliance issues were observed during the site inspection; therefore the gas pipeline construction was in compliance with all biological resources COCs.

On October 25th, BM Victor Leighton performed daily trench inspection as no work was being conducted in biologically sensitive areas that would require monitoring. No entrapped wildlife were observed or reported. The BM also attended the PG&E weekly construction meeting. The BM reminded PG&E and the contractor of the limited work space at the east end of the 24-inch reinforcement section due to GGS upland habitat. No compliance issues were observed during the site inspection; therefore gas pipeline construction was in compliance with all biological resources COCs.

On October 26th - 29th, BM Victor Leighton performed daily trench inspection as no work was being conducted in biologically sensitive areas that would require monitoring. No entrapped wildlife were observed or reported. Site activities included excavation west of Morgan Road to A2PP site; pipe stringing along Morgan Road; HDD bore under Taylor Road; and backfill and compaction south of Taylor Road. The BM removed “keep out” signs along the Harding Drain resource area because project work has been completed in this area. No compliance issues were observed during the site inspections; therefore gas pipeline construction was in compliance with all biological resources COCs.

A2PP Site Inspection (October 28th): The BM contacted key construction personnel during the site inspection to address any issues or concerns at the time of the visit. No issues or questions were raised during these interactions. No compliance issues were observed during the site inspection; therefore the A2PP project site was in compliance with all biological resources COCs.

On October 31st, BM Victor Leighton performed daily trench inspection as no work was being conducted in biologically sensitive areas that would require monitoring. No entrapped wildlife were observed or reported. Activities monitored by the BM included removal of worker exclusion fence at Yori Grove Drain and silt fence along Harding Drain. No compliance issues were observed during the site inspection; therefore gas pipeline construction was in compliance with all biological resources COCs.

APPENDIX A

Cumulative Wildlife Species Observed In or Near the Project Area

Cumulative Wildlife Species Observed in or Near the A2PP Project Area

Common Name	Scientific Name	Comments
BIRDS		
American white pelican	<i>Pelecanus erythrorhynchos</i>	Pipeline route
Double crested cormorant	<i>Phalacrocorax auritus</i>	Pipeline route
Greater white-fronted goose	<i>Anser albifrons</i>	Fly over
Canada goose	<i>Branta canadensis</i>	Pipeline route
Mallard	<i>Anas platyrhynchos</i>	TID stormwater pond
Northern shoveler	<i>Anas clypeata</i>	Fly over
Lesser scaup	<i>Aythya affinis</i>	Fly over
Canvasback	<i>Aythya valisineria</i>	Fly over
Common merganser	<i>Mergus merganser</i>	Fly over
Ruddy duck	<i>Oxyura jamaicensis</i>	Pipeline route
White-faced ibis	<i>Plegadis chihi</i>	Pipeline route
Great blue heron	<i>Ardea herodias</i>	Pipeline route
Green heron	<i>Butorides virescens</i>	Pipeline route
Great egret	<i>Ardea alba</i>	TID pond
Snowy egret	<i>Egretta thula</i>	Pipeline route
Turkey vulture	<i>Cathartes aura</i>	Fly over
White-tailed kite	<i>Elanus leucurus</i>	Pipeline route
Northern harrier	<i>Circus cyaneus</i>	Pipeline route
Cooper's hawk	<i>Accipiter cooperii</i>	Pipeline route
Sharp-shinned hawk	<i>Accipiter striatus</i>	Fly over
Red-shouldered hawk	<i>Buteo lineatus</i>	Pipeline route
Red-tailed hawk	<i>Buteo jamaicensis</i>	Project site and laydown areas; also dark morph variety at Carpenter Rd and West Bradbury Rd
Swainson's hawk	<i>Buteo swainsoni</i>	Pipeline route
American kestrel	<i>Falco sparverius</i>	A2PP and laydown areas
Peregrine falcon	<i>Falco peregrinus</i>	A2PP at Pipeline route
Merlin	<i>Falco columbarius</i>	Pipeline route
Sandhill crane	<i>Grus canadensis</i>	Fly over
Killdeer	<i>Charadrius vociferus</i>	A2PP and laydown areas
Blackneck stilt	<i>Himantopus mexicanus</i>	Pipeline route
American avocet	<i>Recurvirostra americana</i>	Pipeline route
Greater yellowlegs	<i>Tringa melanoleuca</i>	TID stormwater pond
Lesser yellowlegs	<i>Tringa flavipes</i>	Pipeline route
Long-billed curlew	<i>Numenius americanus</i>	Fly over
Least sandpiper	<i>Calidris minutilla</i>	Pipeline route
Wilson's phalarope	<i>Phalaropus tricolor</i>	Pipeline route
Ring-billed gull	<i>Larus delawarensis</i>	Transmission line route
Herring gull	<i>Larus argentatus</i>	Transmission line route
California gull	<i>Larus californicus</i>	Transmission line route

Cumulative Wildlife Species Observed in or Near the A2PP Project Area

Common Name	Scientific Name	Comments
Bonaparte's gull	<i>Larus philadelphia</i>	Transmission line route
Rock pigeon (<i>Exotic</i>)	<i>Columba livia</i>	A2PP and laydown areas
Mourning dove	<i>Zenaida macroura</i>	A2PP and pipeline route
Great horned owl	<i>Bubo virginianus</i>	Pipeline route
Anna's hummingbird	<i>Calypte anna</i>	Pipeline route
Belted kingfisher	<i>Ceryle alcyon</i>	Pipeline route
Northern flicker	<i>Colaptes auratus</i>	Pipeline route
Nuttall's woodpecker	<i>Picoides nuttallii</i>	Pipeline route
Black phoebe	<i>Sayornis nigricans</i>	Pipeline route
Say's phoebe	<i>Sayornis saya</i>	Pipeline route
Western kingbird	<i>Tyrannus verticalis</i>	Pipeline route
Loggerhead shrike	<i>Lanius ludovicianus</i>	Pipeline route
Western scrub-jay	<i>Aphelocoma californica</i>	A2PP ,Canal, transmission line and pipeline route
Yellow-billed magpie	<i>Pica nuttalli</i>	Pipeline route
American crow	<i>Corvus brachyrhynchos</i>	A2PP ,Canal, transmission line and pipeline route
Common raven	<i>Corvus corax</i>	Pipeline route
Horned lark	<i>Eremophila alpestris</i>	Laydown areas and pipeline route
Tree swallow	<i>Tachycineta bicolor</i>	Pipeline route
Barn swallow	<i>Hirundo rustica</i>	Pipeline route
Cliff swallow	<i>Petrochelidon pyrrhonota</i>	Pipeline route
Marsh wren	<i>Cistothorus palustris</i>	Pipeline route
House wren	<i>Troglodytes aedon</i>	Pipeline route
American robin	<i>Turdus migratorius</i>	Pipeline route
Northern mockingbird	<i>Mimus polyglottos</i>	Laydown areas and pipeline route
European starling (<i>Exotic</i>)	<i>Sturnus vulgaris</i>	Canal, laydown areas, and pipeline route
American pipit	<i>Anthus rubescens</i>	A2PP Footprint
Yellow warbler	<i>Dendroica petichia</i>	Pipeline route
Lark sparrow	<i>Chondestes grammacus</i>	Pipeline route
Savannah sparrow	<i>Passerculus sandwichensis</i>	Pipeline route
Song sparrow	<i>Melospiza melodia</i>	Pipeline route
White-crowned sparrow	<i>Zonotrichia leucophrys</i>	A2PP, Canal and pipeline route
Red-winged blackbird	<i>Agelaius phoeniceus</i>	Pipeline route
Tricolored blackbird	<i>Agelaius tricolor</i>	Fly over
Brewer's blackbird	<i>Euphagus cyanocephalus</i>	Pipeline route
*Yellow-headed blackbird	<i>Xanthocephalus xanthocephalus</i>	Pipeline route
Western Meadowlark	<i>Sturnella neglecta</i>	Pipeline route.
Brown-headed cowbird	<i>Molothrus ater</i>	Pipeline route
Blue grosbeak	<i>Passerina caerulea</i>	Pipeline route

Cumulative Wildlife Species Observed in or Near the A2PP Project Area

Common Name	Scientific Name	Comments
House finch	<i>Carpodacus mexicanus</i>	Almond Power Plant and pipeline route
American goldfinch	<i>Carduelis tristis</i>	Pipeline route
House sparrow (<i>Exotic</i>)	<i>Passer domesticus</i>	Pipeline route
MAMMALS		
Audubon's cottontail	<i>Sylvilagus audubonii</i>	Laydown areas and remains found and one killed on A2PP
Black-tailed hair	<i>Lepus californicus</i>	A2PP
California vole	<i>Microtus californicus</i>	A2PP and laydown areas.
Botta's pocket gopher	<i>Thomomys bottae</i>	A2PP (one dead and 3 live exposed during earth moving activities)
California ground-squirrel	<i>Spermophilus beecheyi</i>	Pipeline route, transmission line
Mink	<i>Mustela vison</i>	Prairie Flower Drain
*Striped skunk	<i>Mephitis mephitis</i>	Pipeline route
REPTILES		
Western fence lizard	<i>Sceloporus occidentalis</i>	Pipeline route
Pacific gopher snake	<i>Pituophis catenifer catenifer</i>	A2PP laydown areas several killed on the A2PP site
Western pond turtle	<i>Emys marmorata</i>	Harding Drain west of Crows Landing

* Indicates new observance or additional information

APPENDIX B

Representative Site Photographs



#1. View of dusty conditions along gas pipelin ROW (Harding Drain).



#2. A view of silt fence removal along Harding Drain.



#3. A view of welders working on the interior of the SCR stacks.



#4. A view of hydroseeding being applied within the stormwater basin outfall at the A2PP site.



#5. A view of hydroseeding being applied within the stormwater basin at the A2PP site.



#6. A view of SCR towers being installed.



#7. A view of a striped skunk (*Mephitis mephitis*) in an open gas pipeline trench south of Taylor Road. October 27, 2011.

APPENDIX C

Wildlife Observation Forms

Wildlife Observation Form

<p align="center">WILDLIFE OBSERVATION FORM</p> <p align="center">To Record Animals Found In Almond 2 Power Plant Project Areas</p> <p><small>To be filled out by personell who find active nest sites and burrows, dens, and dead or injured wildlife, or other biological resources during daily construction activities.</small></p>	
Name of employee:	Victor Leighton Biological Monitor
Date:	October 27, 2011
Location of observation:	Trench (South of Taylor Rd)
Wildlife Species:	STRIPED SKUNK
Condition of wildlife:	alive <input checked="" type="checkbox"/> dead <input type="checkbox"/>
Possible cause of injury or death:	N/A
Where is the animal currently?	The wild
Is the resource in danger of project (or other) impacts?	No
Comments:	skunk herded out of trench
<p><small>Please contact the Designated Biologist for questions and to report any wildlife, nest, or den in the project area that could be disturbed. The Designated Biologist will advise personnell on measures required by California Department of Fish and Game (CDFG) and United States Fish and Wildlife Service (USFWS) to protect fish, wildlife and vegetation from construction impacts.</small></p>	
<p><small>DESIGNATED BIOLOGIST: Todd Ellwood Cell (408) 839-2402 Office (415) 541-7220</small></p>	
<p><small>BIOLOGICAL FIELD MONITORS: Dan Williams Cell (916) 943-8247 Office (916) 286-0229</small></p>	
<p><small>Victor Leighton Cell (916) 425-7862 Office (916) 286-0415; Rick Crowe Cell (916) 296-5525</small></p>	
<p><small>COMPANY: CH2MHILL ADDRESS: 2485 Natomas Park Drive, St. 600</small></p>	

EXHIBIT 6


WEAP ACKNOWLEDGEMENT FORMS

Date 10-3-11

Almond 2 Power Plant Project

Certification of Completion Worker Environmental Training on Biological, Cultural, and Paleontological Resources and Stormwater Management

This is to certify that you have completed a mandatory California Energy Commission approved Worker Environmental Awareness Program (WEAP) training on biological, cultural, and paleontological resources. . The training program also includes information on stormwater management as required by the State Water Resources Control Board, as part of its General Construction Permit. This training is required for all personnel working on the project site, transmission lines, gas pipeline, or gas pipeline reinforcement segment. Your signature below indicates that you understand and shall abide by the guidelines set forth in the program materials.

Name	Company	Signature
KEVIN CRANE	COLLINS BROS	

Fifteen signatures per page.

Date 10/05/2011

Almond 2 Power Plant Project

Certification of Completion Worker Environmental Training on Biological, Cultural, and Paleontological Resources and Stormwater Management

This is to certify that you have completed a mandatory California Energy Commission approved Worker Environmental Awareness Program (WEAP) training on biological, cultural, and paleontological resources. . The training program also includes information on stormwater management as required by the State Water Resources Control Board, as part of its General Construction Permit. This training is required for all personnel working on the project site, transmission lines, gas pipeline, or gas pipeline reinforcement segment. Your signature below indicates that you understand and shall abide by the guidelines set forth in the program materials.

Name	Company	Signature
ASAD GIBANI	KOBELCO	
Mehdi Koochi	KOBELCO	
Yasser Eldebeisi	Kobelco	

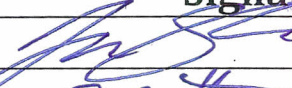


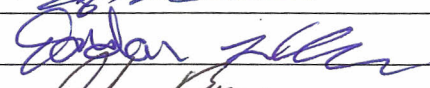
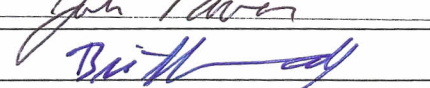
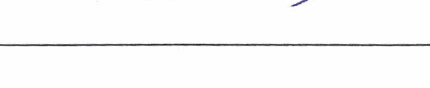
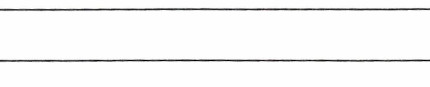
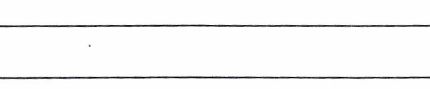
Fifteen signatures per page.

Date 10-10-11

Almond 2 Power Plant Project

Certification of Completion Worker Environmental Training on Biological, Cultural, and Paleontological Resources and Stormwater Management

This is to certify that you have completed a mandatory California Energy Commission approved Worker Environmental Awareness Program (WEAP) training on biological, cultural, and paleontological resources. . The training program also includes information on stormwater management as required by the State Water Resources Control Board, as part of its General Construction Permit. This training is required for all personnel working on the project site, transmission lines, gas pipeline, or gas pipeline reinforcement segment. Your signature below indicates that you understand and shall abide by the guidelines set forth in the program materials.

Name	Company	Signature
Jason Snyder	EMC	
Matt Power	EMC	
Cesar Beltran	APC	
DONALD DeSair	APC	
Pat Patterson	TID	
Jordan Leihane	TID	
John Rove	TID	
BILL STAVRIANOUAKIS	TID	

Fifteen signatures per page.

Date Oct 17, 2011

Almond 2 Power Plant Project

Certification of Completion Worker Environmental Training on Biological, Cultural, and Paleontological Resources and Stormwater Management

This is to certify that you have completed a mandatory California Energy Commission approved Worker Environmental Awareness Program (WEAP) training on biological, cultural, and paleontological resources. . The training program also includes information on stormwater management as required by the State Water Resources Control Board, as part of its General Construction Permit. This training is required for all personnel working on the project site, transmission lines, gas pipeline, or gas pipeline reinforcement segment. Your signature below indicates that you understand and shall abide by the guidelines set forth in the program materials.

Name	Company	Signature
Johnny Behl	Bayside ins	J. Bell
Johnny Bell Sr	Bayside ins	J. Bell

Fifteen signatures per page.

Date Oct 19, 2011

Almond 2 Power Plant Project

Certification of Completion Worker Environmental Training on Biological, Cultural, and Paleontological Resources and Stormwater Management

This is to certify that you have completed a mandatory California Energy Commission approved Worker Environmental Awareness Program (WEAP) training on biological, cultural, and paleontological resources. . The training program also includes information on stormwater management as required by the State Water Resources Control Board, as part of its General Construction Permit. This training is required for all personnel working on the project site, transmission lines, gas pipeline, or gas pipeline reinforcement segment. Your signature below indicates that you understand and shall abide by the guidelines set forth in the program materials.

Name	Company	Signature
Chris Hansen	Collins Elec	Chris Hansen
JAMES HANSEN	HANSEN	James Hansen
Patrick Tapp	Hansen	Patrick Tapp

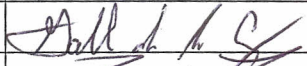

Fifteen signatures per page.

Date Oct 20, 2011

Almond 2 Power Plant Project

Certification of Completion Worker Environmental Training on Biological, Cultural, and Paleontological Resources and Stormwater Management

This is to certify that you have completed a mandatory California Energy Commission approved Worker Environmental Awareness Program (WEAP) training on biological, cultural, and paleontological resources. . The training program also includes information on stormwater management as required by the State Water Resources Control Board, as part of its General Construction Permit. This training is required for all personnel working on the project site, transmission lines, gas pipeline, or gas pipeline reinforcement segment. Your signature below indicates that you understand and shall abide by the guidelines set forth in the program materials.

Name	Company	Signature
Gabriel DeLaCruz	Hansen Painting	
Trevin L. Turner	ICM	

Fifteen signatures per page.

Date 10-27-11

Almond 2 Power Plant Project

Certification of Completion Worker Environmental Training on Biological, Cultural, and Paleontological Resources and Stormwater Management

This is to certify that you have completed a mandatory California Energy Commission approved Worker Environmental Awareness Program (WEAP) training on biological, cultural, and paleontological resources. . The training program also includes information on stormwater management as required by the State Water Resources Control Board, as part of its General Construction Permit. This training is required for all personnel working on the project site, transmission lines, gas pipeline, or gas pipeline reinforcement segment. Your signature below indicates that you understand and shall abide by the guidelines set forth in the program materials.

Name	Company	Signature
Francisco	ALL Steel Fence	Francisco Trujillo-B
Fernando Torres	ALL Steel Fence	Fernando Torres

Fifteen signatures per page.

Date 10-28-11

Almond 2 Power Plant Project

Certification of Completion Worker Environmental Training on Biological, Cultural, and Paleontological Resources and Stormwater Management

This is to certify that you have completed a mandatory California Energy Commission approved Worker Environmental Awareness Program (WEAP) training on biological, cultural, and paleontological resources. . The training program also includes information on stormwater management as required by the State Water Resources Control Board, as part of its General Construction Permit. This training is required for all personnel working on the project site, transmission lines, gas pipeline, or gas pipeline reinforcement segment. Your signature below indicates that you understand and shall abide by the guidelines set forth in the program materials.

Name	Company	Signature
Ramon Torres	A.S.F	Ramon Torres
WILLIAM HERZOG	A.S.F	William Herzog

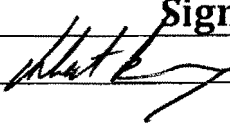
Fifteen signatures per page.

Date 10/7/11

Almond 2 Power Plant Project

Certification of Completion Worker Environmental Training on Biological, Cultural, and Paleontological Resources and Stormwater Management

This is to certify that you have completed a mandatory California Energy Commission approved Worker Environmental Awareness Program (WEAP) training on biological, cultural, and paleontological resources. . The training program also includes information on stormwater management as required by the State Water Resources Control Board, as part of its General Construction Permit. This training is required for all personnel working on the project site, transmission lines, gas pipeline, or gas pipeline reinforcement segment. Your signature below indicates that you understand and shall abide by the guidelines set forth in the program materials.

Name	Company	Signature
Robert Brang	Sanix	

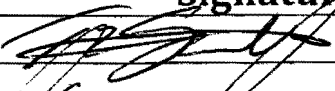
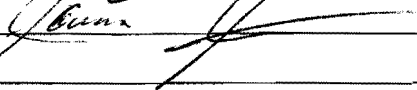
Fifteen signatures per page.

Date 10/10/11

Almond 2 Power Plant Project

Certification of Completion Worker Environmental Training on Biological, Cultural, and Paleontological Resources and Stormwater Management

This is to certify that you have completed a mandatory California Energy Commission approved Worker Environmental Awareness Program (WEAP) training on biological, cultural, and paleontological resources. The training program also includes information on stormwater management as required by the State Water Resources Control Board, as part of its General Construction Permit. This training is required for all personnel working on the project site, transmission lines, gas pipeline, or gas pipeline reinforcement segment. Your signature below indicates that you understand and shall abide by the guidelines set forth in the program materials.

Name	Company	Signature
Tony Storelli	Cal Valley	
James Jackson	Cal Valley	

Fifteen signatures per page.

Date 10/11/11

Almond 2 Power Plant Project

Certification of Completion Worker Environmental Training on Biological, Cultural, and Paleontological Resources and Stormwater Management

This is to certify that you have completed a mandatory California Energy Commission approved Worker Environmental Awareness Program (WEAP) training on biological, cultural, and paleontological resources. . The training program also includes information on stormwater management as required by the State Water Resources Control Board, as part of its General Construction Permit. This training is required for all personnel working on the project site, transmission lines, gas pipeline, or gas pipeline reinforcement segment. Your signature below indicates that you understand and shall abide by the guidelines set forth in the program materials.

Name	Company	Signature
RANDY RAGAR	Cal Valley Const	R-R
STEVE MARLOW	Cal Valley Const	Steve Marlow
BRETTEN FINKBARGER	PANTONE DEMO	Brett Finkbarger

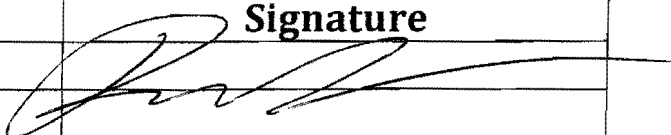
Fifteen signatures per page.

Date 10/12/11

Almond 2 Power Plant Project

Certification of Completion Worker Environmental Training on Biological, Cultural, and Paleontological Resources and Stormwater Management

This is to certify that you have completed a mandatory California Energy Commission approved Worker Environmental Awareness Program (WEAP) training on biological, cultural, and paleontological resources. The training program also includes information on stormwater management as required by the State Water Resources Control Board, as part of its General Construction Permit. This training is required for all personnel working on the project site, transmission lines, gas pipeline, or gas pipeline reinforcement segment. Your signature below indicates that you understand and shall abide by the guidelines set forth in the program materials.

Name	Company	Signature
Raymond Ruiz		

Fifteen signatures per page.

Training: Environmental - T11
Date of Training: 10/17/2011

Trainer: Shelley Patrick

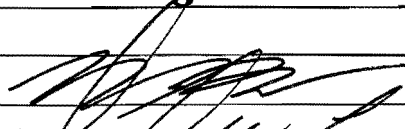
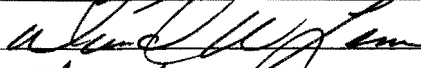
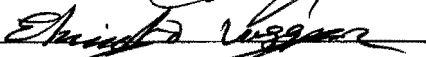
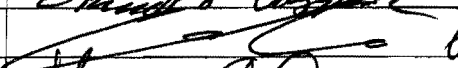
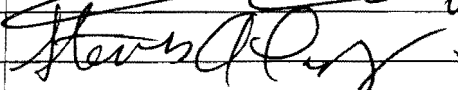
[illegible]

Date 10/20/11

Almond 2 Power Plant Project

Certification of Completion Worker Environmental Training on Biological, Cultural, and Paleontological Resources and Stormwater Management

This is to certify that you have completed a mandatory California Energy Commission approved Worker Environmental Awareness Program (WEAP) training on biological, cultural, and paleontological resources. . The training program also includes information on stormwater management as required by the State Water Resources Control Board, as part of its General Construction Permit. This training is required for all personnel working on the project site, transmission lines, gas pipeline, or gas pipeline reinforcement segment. Your signature below indicates that you understand and shall abide by the guidelines set forth in the program materials.

Name	Company	Signature
Junior Waterfield	Snelson	
DAVID KEMMEN	SCT	
Edilberto Noguera	SCT	
MARCEL GUTTERREZ	SCT	
Steve A Lopez	SCT	

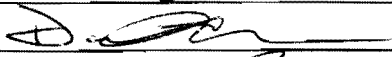
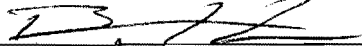

Fifteen signatures per page.

Date 10/27/11

Almond 2 Power Plant Project

Certification of Completion Worker Environmental Training on Biological, Cultural, and Paleontological Resources and Stormwater Management

This is to certify that you have completed a mandatory California Energy Commission approved Worker Environmental Awareness Program (WEAP) training on biological, cultural, and paleontological resources. . The training program also includes information on stormwater management as required by the State Water Resources Control Board, as part of its General Construction Permit. This training is required for all personnel working on the project site, transmission lines, gas pipeline, or gas pipeline reinforcement segment. Your signature below indicates that you understand and shall abide by the guidelines set forth in the program materials.

Name	Company	Signature
DANIEL MORA	SNELSON CO. INC	
Brindt Huffman	Snelson	
STEVEN FLOOD	Snelson	

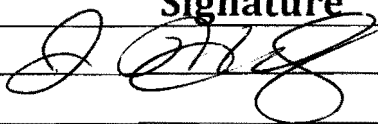
Fifteen signatures per page.

Date 10/28/11

Almond 2 Power Plant Project

Certification of Completion Worker Environmental Training on Biological, Cultural, and Paleontological Resources and Stormwater Management

This is to certify that you have completed a mandatory California Energy Commission approved Worker Environmental Awareness Program (WEAP) training on biological, cultural, and paleontological resources. . The training program also includes information on stormwater management as required by the State Water Resources Control Board, as part of its General Construction Permit. This training is required for all personnel working on the project site, transmission lines, gas pipeline, or gas pipeline reinforcement segment. Your signature below indicates that you understand and shall abide by the guidelines set forth in the program materials.

Name	Company	Signature
Jose Hernandez	SCF	

Fifteen signatures per page.

Date 10/31/11

Almond 2 Power Plant Project

Certification of Completion Worker Environmental Training on Biological, Cultural, and Paleontological Resources and Stormwater Management

This is to certify that you have completed a mandatory California Energy Commission approved Worker Environmental Awareness Program (WEAP) training on biological, cultural, and paleontological resources. . The training program also includes information on stormwater management as required by the State Water Resources Control Board, as part of its General Construction Permit. This training is required for all personnel working on the project site, transmission lines, gas pipeline, or gas pipeline reinforcement segment. Your signature below indicates that you understand and shall abide by the guidelines set forth in the program materials.

Name	Company	Signature
Tom S. Wolfe	SNELSON	Tom S. Wolfe
DARRY A CLARK	SNELSON	Darry A Clark

Fifteen signatures per page.

EXHIBIT 7

PALEONTOLOGIC RESOURCES MONITORING REPORT

Almond 2 Power Project (A2PP) Paleontological Resources Monitoring of Construction Activities, October , 2011

PREPARED FOR: Susan Strachan, Strachan Consulting
Sarah Madams, CH2M HILL

PREPARED BY: W. G. Spaulding, Ph.D., Paleontological Resources Specialist (PRS)

DATE: November 11, 2011

Personnel Active in Paleontological Monitoring This Period:

Jaspal Saini - Paleontological Resources Monitor (PRM)

Training Conducted This Month (PAL-4)

All construction and environmental personnel continue to receive the CEC approved Paleontological Resources Awareness Module of Worker Environmental Awareness Training prior to working on this project. In addition, a poster has been provided that shows the stratum most likely to yield paleontological material in this project area.

Monitoring Conducted This Month (PAL-5)

The A2PP plant site is located on previously disturbed fill to a depth of about 6.5 feet. Monitoring of excavations below the fill and in the potentially paleontologically sensitive Riverbank Formation has been completed. The remainder of paleontological resources monitoring had been restricted to trenching and similar activities at the far south end of the gas pipeline right-of-way. Excavations there were completed early during this reporting period, and therefore activities have been scaled back to spot monitoring to assure that excavations continue only in areas with low paleontological sensitivity.

Paleontological Discoveries This Month

Analysis continues of the limited paleontological find recovered during the last period. Completion of this analysis is planned by the end of the year.

Anticipated Future Activities

Spot monitoring will continue during this period, as well as analysis of the limited paleontological find of August/September.

Comments, Issues or Concerns

No issues of concerns arose during this reporting period.

EXHIBIT 8

SAFETY SUPERVISORS MONTHLY REPORTS



Performance Mechanical, Inc.
General Engineering Contractor
California License No. 475516



October 2011 Compliance Report

Prepared by: Victor A. DiOrio – Site Safety

Project: Almond 2 Power Plant
4500 Crows Landing Road
Modesto, CA 91613

Project start date: February 28, 2011

Hours of operation: 7 AM to 3:30 PM Monday thru
Friday

Total TID and SSSAP trained
45

Incident Status:

<u>Status</u>	Near miss	First aid	First aid lost time	Recordables
October	0	0	0	0
YTD	5	2	0	0

Man Hours: September hours: 24,984
Year To Date hours: 130,294

Project Status: Overall percent complete **70%**

PMI, Mechanical 74.8%

OVERAA, Civil 94%

COLLINS, Electrical and Instrumentation 56%

APC, Site work 60%

Misc. Subs (insulation, paint, security, equipment, nde, fence, etc.) 74%

Oriented contractors:

PMI – APC – Collins Electric – North Star – TRB – IEC – CH2MHILL – Overaa – Harris Rebar -
Kleinfelder - All Phase (security) – TID – Maxim Crane – GE – Quality Erectors - ETI – Hotline
Brand Scaffold – Sheedy Crane – Waukesha – Hanson Paint – HART – American Air Filters

Safety Summary:

Recognize PMI Operator Miguel Alvarado for an excellent catch he discovered.

On Saturday Oct 22 PMI Miguel Alvarado was exiting the A1PP gate when he observed a trench plate dipping down on one corner. He made a call to his foreman and upon investigation (trench plate was taken off) part of the trench caved in and the hydraulic shoring for the same had collapsed. These trench plates are in the main drive which A1PP personal drove over earlier that morning to access their plant. This condition not only created a severe hazard for personal injury/property damage but, there was a 300 PSI **"LIVE"** natural gas line directly below the jarred trench plate.

NOTE: PG&E is excavating on this paved drive to install the gas line for A2PP. Safety for their work is not covered under the A2PP project and or this incident does not infringe on the A2PP project safety record. A1PP personal and PG&E were notified immediately and PMI recovered the trench, barricaded the trenches with saw horses and posted "Red" danger tape.

This incident was reviewed during an all hands meeting and he was awarded a jacket.....everyone applauded for a job well done.

All Hands Meeting attended by all construction workers is held every Monday. Safety topics discussed during the month of October included the following:

- "It only takes a second to make a fatal mistake....."
- Housekeeping
- PPE usage
- Fall protection
- Refueling equipment
- Supervisors inspect the work area before onset of job
- Ongoing safety violations that need to be taken care
- "Signs mean what they say"

72 Confined Space Permits

7 Lock Out/Tag Out (LOTO) at Almond One Power Plant.

4 Hot Work Permits at Almond One Power Plant to weld new pipe.

Daily safety audits with one person from each company/craft is ongoing.

Safety results for October:

All contractors:

Tire marks noted on the side of a vault lid.....apps to be JLG. Spotter?

Location of fire extinguishers...PMI Safety will review during the all hands meeting.

Expand the fire extinguisher map to show emergency eye wash stations.

Hand wash station near the lunch trailer swapped out with foot operated units....bacteria.

Improve housekeeping north of CT 2. Wood barricade, aerosol and other debris should be discarded.

Yellow extension cord is entangled and there is a piece of pipe between all of these items.

Housekeeping reviewed weekly at all hands meeting.

APC:

None

Collins Electric:

Wear gloves when on tools

Ground assurance (quarterly inspection) for extension cords, "Y" connectors and GFCI needs update.

Double eye protection is required whenever concrete chipping is preformed.

Gloves shall be worn whenever handling material/tools.....2nd request

Install clips on all pneumatic hose connectors that use Chicago fittings.

PMI:

(BM) Use "D" ring, don't tie back to lanyard and tie off above your head.

(BM) Extend red tape beyond items on the ground (per BM Nick...tape moved in since they are not lifting today)

(PMI) Ladder in the heavy haul road trench between CT 2 and 3 is not secure.

(PMI) Unistrut stakes used to support a fire hydrant on the East side are not capped.

(MW) Platform with ladder or stairs are needed to egress the North side CT doors.

(BM) Whenever work is preformed in elevated areas "Red tape" the area to warn people below. Keep in mind the size of the 'safe zone' for falling tools, bolts, etc and also to allow access for other workers.

(PMI) Housekeeping on the South side of CT 2 needs improvement. Cardboard boxes, plastic cover and debris creates trip hazard.

(PF) Handles should be used on all equipment (e.g. drills).

(PF) Secure all portable ladders that are used in the trenches. Trench ladder near the radio tower is not secured. NOTE: There is a pattern developing with unsecured ladders for the Pipe Fitters.

(LB) Backhoe outrigger should be placed at least 2 ft back from trench leading edge.

(LB) Snow fence behind the port-a-potty near the storm water pumps on A1PP creates a trip hazard and should be taken down; is no longer needed.

(PF) Snow fence for a fire water trench line near the aux. transformers is down. Please advise all fitters whenever they complete a job to replace the snow fence.

(PF) Tool box located South of CTG 2 should be relocated as it is near the edge of an open trench. This will reduce the possibility of the box falling into the trench.

(PMI) Appoint someone (guard?) to unlock/lock the gate which would be used as an exit for our primary evacuation. At present, this gate is normally kept locked.

(BM) Extend the "Red tape" area to cover the work above. Welder on the stack had sparks falling beyond the red tape area. Extending the danger zone will reduce the possibility of burns to someone passing by.

(PF) Secure all portable ladders that are used in the trenches. Ladder in the heavy haul road in photo and near the tower (this is the 2nd time for the tower ladder) are not secured.

Pattern with unsecure ladders please resolve!!

(PMI) To reduce trip/fall hazards, the N/S dirt walk near vault 2 has an excessively high step that should be slopped.

(PF) All compressed gas cylinders should be secured in the upright position so not to topple. None of the Dewers tanks were found secured.

All Steel Fence Erectors:

None

Hanson Painting:

None

Monthly CEC Project Workers Safety Report**Project:** Almond Two Power Project 09-AFC-2**Report Period:** October 2011**Prepared by Inspector of Record:** Taner Pamuk

1. Executive Summary of the Workers Safety Management

- ❖ The contractor PMI continued to hold safety meetings with its subcontractors
- ❖ The subcontractor (Collins Electric Inc) safety personnel continued to visit the site at least one day a week to support and inspect their disciplines regarding worker safety. The safety personnel of subcontractors also attended Safety Meetings
- ❖ The contractor PMI's safety manager started to perform daily walk through inspections with participation of work force selected from different construction work discipline. Previously, there was an intern safety personnel performed weekly safety walk through inspection

2. Field Condition and Observations

The CBO brought observed safety concerns to the attention of the project safety personnel and / or project personnel during the site visits of this month, and in some cases on-spot corrections were made as necessary.

There was a shift on construction work activities as the project progressed and had an effect on the site conditions in which improvements were noted regarding housekeeping through the end of this month.

It was noted that some of the safety related items were repetitive which were common in construction industry, such as housekeeping issues and access to work areas, especially entering into the enclosure units.

Several observations were made regarding damaged tools, such as come-alongs which were not in use at the time. The craftsmen were aware of the unsafe conditions of the tools and were not using it, though if any tool were to be discovered damaged and/or in unsafe condition it should be tagged and removed from site.

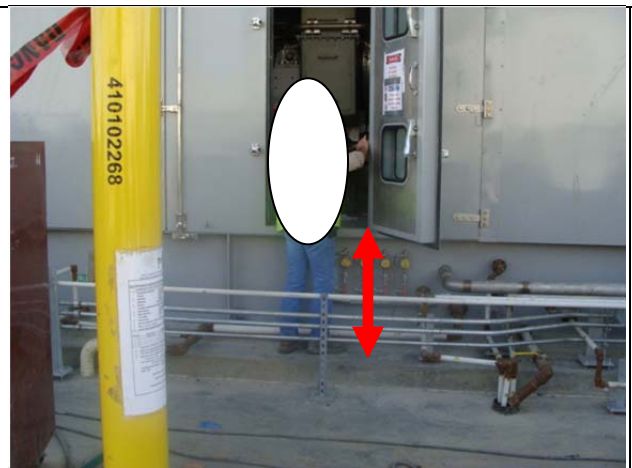
A discrepancy was noted regarding interval daily inspections of scaffolds which was not documented. This item was brought to the attention of contractor and corrective action was taken.

It is important to ensure that all interval inspections were performed as required either by OSHA or by internally through companies own safety procedures. Safety personnel should perform safety audits to make sure that these inspections are being performed and take necessary steps to enforce the rules, policies, and procedures.

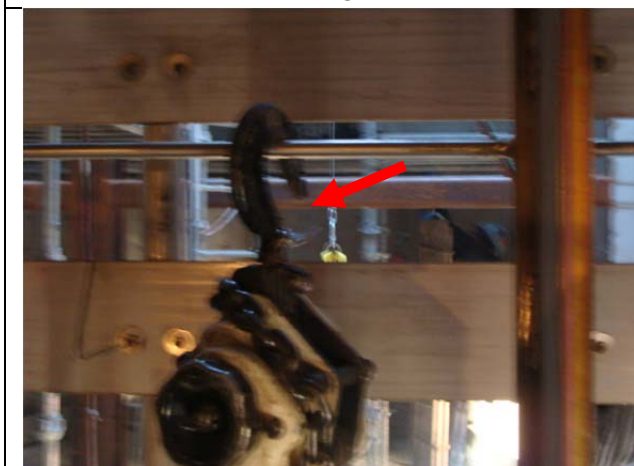
Pictorial summary of the site conditions



Photo# 1 – Housekeeping concern



Photo# 2 – Access / egress issue







Photo# 3 – Damaged/ over-stretched come-along






Photo# 4 – Unsecured ladder to access a trench

3. Observed Unsafe Conditions and Corrective Actions Taken

	<p>Correction Required Observed portable toilets were next to road and doors were facing the road</p> <p>Standard 8 CCR 3227 (a)(1) Title 24, Part 2, Section 2-3302(k)</p> <p>Corrective Action Requested Re-position the toilets so that doors will not face the road</p> <p>RESOLVED – Ongoing item</p>
	<p>Correction Required PPE issue: Personnel was not wearing face-shield while chipping concrete</p> <p>Standard 8 CCR 1514 (c) 8 CCR 3382 (a)</p> <p>Corrective Action Requested Ensure the use of PPE for the job / task</p> <p>RESOLVED</p>
	<p>Correction Required Observed an employee assembling cable trays on an unsecured extension ladder and was not tied-off</p> <p>Standard 8 CCR 3276 (e)(15)</p> <p>Corrective Action Requested Secure the ladder Arrange tie-off point</p> <p>RESOLVED</p>

	<p>Correction Required Risk of fall area: The risk level should be re-assessed for the cable pulling operation over at the Manhole#03A for the electricians who were involved in works around the manhole for cable pulling</p> <p>Standard 29 CFR 1910.501 (b)</p> <p>Corrective Action Requested Re-assess the work process Include the risk levels for other crews working around (exposed to the area)</p> <p>RESOLVED</p>
	<p>Correction Required Noted a damaged ladder</p> <p>Standard 29 CFR 1926.1053(b)(17)</p> <p>Corrective Action Requested Tag it and remove it from the site</p> <p>RESOLVED</p>
	<p>Correction Required Risk of fall area: observed personnel working on the roof of maintenance building without being tied-off</p> <p>Standard 8 CCR 1670 (a)</p> <p>Corrective Action Requested Re-assess the work process Ensure fall protection</p> <p>RESOLVED</p>

	<p>Correction Required Observed personnel working in a trench where ladders should be accessible in a lateral traveling distance of 25 feet</p> <p>Standard 8 CCR 1541 (c)(2)</p> <p>Corrective Action Requested Ensure access / egress into the trenches</p> <p>RESOLVED</p>
	<p>Correction Required Observed that a manhole cover was lifted up and left unattended and no barricading and signs were posted to warn others</p> <p>Standard 8 CCR 1632 (f)</p> <p>Corrective Action Requested Do not leave manhole covers open unattended</p> <p>RESOLVED</p>
	<p>Correction Required Noted a defected / stretched come a-long</p> <p>Standard N/A Manufacturers recommendations</p> <p>Corrective Action Requested Tag it and remove it from the site</p> <p>RESOLVED</p>



	<p>Correction Required Observed a trench deeper than 5 feet with improper benching</p> <p>Standard 8 CCR 1541 & 1541.1</p> <p>Corrective Action Requested RESOLVED</p>
	<p>Correction Required Ensure use of spotters in congested areas and, or during back filling operations where machinery constantly backing up</p> <p>Standard 8 CCR 1532 (b)(3)</p> <p>Corrective Action Requested Use spotters while operating in tight areas</p> <p>RESOLVED</p>

EXHIBIT 9

COMPLIANCE MATRIX

Almond 2 Power Plant Project CEC Construction Compliance Matrix

Commission Decision Dec 2010

Mobilization Start Date

2/25/11

Condition	Phase	Description	Verification/Action/Submittal Required	Other Review Required	Timeframe	Resp. Party	Sched. Date	Date Submitted	Date Approved	Status	Comments
AQ-SC1 (Part 2 of 2)	Constr	Air Quality Construction Mitigation Manager (AQCOMM): The project owner shall designate and retain an on-site AQCOMM who shall be responsible for directing and documenting compliance with conditions AQ-SC3 , AQ-SC4 and AQ-SC5 for the entire project site and linear facility construction.	The AQCOMM shall not be terminated without written consent of the compliance project manager (CPM).	N/A	If occurs	TID		7/20/11	8/4/11	Ongoing	The AQCOMM and AQCOMM delegates shall have full access to all areas of construction on the project site and linear facilities, and shall have the authority to stop any or all construction activities as warranted by applicable construction mitigation conditions. ### The on-site AQCOMM may delegate responsibilities to one or more AQCOMM delegates. ### Resume of Devin Chapman as alternative delegate AQCOMM submitted on 7/20/11. Approved by CEC via email from Christine Stora on 8/4/11.
AQ-SC3	Constr	Construction Fugitive Dust Control: The AQCOMM shall submit documentation to the CPM in each the monthly compliance report (MCR) that demonstrates compliance with mitigation measures outlined in AQ-C3. See Condition AQ-SC3 for list of dust mitigation construction requirements.	Include in the MCR: (1) a summary of all actions taken to maintain compliance with this condition; (2) copies of any complaints filed with the air district in relation to project construction; and (3) any other documentation deemed necessary by the CPM and AQCOMM to verify compliance with this condition. Such information may be provided via electronic format or disk at project owner's discretion.	N/A	Each MCR					Ongoing	Any deviation from the mitigation measures shall require prior CPM notification and approval.
AQ-SC4	Constr	Dust Plume Response Requirement: The AQCOMM or an AQCOMM delegate shall monitor all construction activities for visible dust plumes. See Condition AQ-SC4 for all dust plume monitoring and mitigation requirements.	1) The AQCOMM shall include a section detailing how additional mitigation measures will be accomplished within the specified time limits. 2) If there are visible dust plumes with the potential to be transported off the project site (as defined in AQ-SC4) then the AQCOMM or delegate shall implement the procedures outlined in AQ-SC4 for additional mitigation measures.	N/A	1) Provide info as per AQ SC2; 2) Immediately, if occurs					Ongoing	If step 1 and 2 fail to result in effective mitigation within one hour of the original determination, the AQCOMM or delegate shall direct a temporary shutdown of the activity causing the emissions. The activity shall not restart until the AQCOMM or delegate is satisfied that appropriate additional mitigation or other site conditions have changed so that visual dust plumes will not result upon restarting the shutdown source. The owner/operator may appeal to the CPM any directive from the AQCOMM or delegate to shut down an activity, provided that the shutdown shall go into effect within one hour of the original determination, unless overruled by the CPM before that time
AQ-SC5	Constr	Diesel-Fueled Engine Control: The AQCOMM shall submit to the CPM, in the MCR, a construction mitigation report that demonstrates compliance with mitigation measures outlined in Condition AQ-SC5. See SC-5 for a two page list of documentation and mitigation measures required.	The project owner shall include in the MCR: (1) a summary of all actions taken to maintain compliance with this condition; (2) a list of all heavy equipment used on site during that month, including the owner of that equipment and a letter from each owner indicating that the equipment has been properly maintained; and (3) any other documentation deemed necessary by the CPM and AQCOMM to verify compliance with this condition. Info may be provided via electronic format or disk at project owner's discretion.	N/A	Each MCR					Ongoing	Any deviation from the mitigation measures in AQ-SC5 shall require prior CPM notification and approval.
AQ-SC6	All	The project owner shall submit to the CPM for review and approval any modification proposed by the project owner to any project air permit. The project owner shall submit to the CPM any modification to any permit proposed by the District or U.S. EPA, and any revised permit issued by the District or U.S. EPA, for the project.	1) Submit any proposed air permit modification to the CPM within five working days of either: a) submittal by the project owner to an agency, or b) receipt of proposed modifications from an agency. 2) Submit all modified air permits to the CPM within 15 days of receipt.	N/A	1) Within 5d of submittal or receipt; 2) Within 15d of receipt	TID/ Sierra				Not Started	
AQ-2	All	This Authority to Construct serves as a written certificate of conformity with the procedural requirements of 40 CFR 70.7 and 70.8 and with the compliance requirements of 40 CFR 70.6(c). [District NSR Rule]	No verification necessary	N/A						N/A	
AQ-3	Constr	Prior to operating with modifications authorized by this Authority to Construct, the facility shall submit an application to modify the Title V permit with an administrative amendment in accordance with District Rule 2520 Section 5.3.4. [District Rule 2520, 5.3.4]	The project owner shall submit to both the District and CPM the Title V Operating Permit application prior to operation.	SJVAPCD	Prior to First Fire	TID/ Sierra	1/1/12	10/11/11 SJVAPCD 10/12/11 CEC		Submitted	TID to submit second Title V application (first application was submitted with ATC) prior to first fire. An air district inspection then must be scheduled. 10/11/11 submitted to SJVAPCD. 10/12/11 submitted to CEC.
AQ-7	Constr/ Ops	The exhaust stack shall vent vertically upward. The vertical exhaust flow shall not be impeded by a rain cap (flapper ok), roof overhang, or any other obstruction. [District Rule 4102]	The project owner shall make the site available for inspection by representatives of the District, ARB, and the Commission upon request.	N/A						N/A	
AQ-11	Constr/ Startup	Commissioning activities are defined as, but not limited to, all testing, adjustment, tuning, and calibration activities recommended by the equipment manufacturers and the construction contractor to ensure safe and reliable steady state operation of the gas turbine and associated electrical delivery systems. [District Rule 2201]	No verification necessary	N/A						N/A	

Almond 2 Power Plant Project CEC Construction Compliance Matrix

Commission Decision Dec 2010

Mobilization Start Date 2/25/11

Condition	Phase	Description	Verification/Action/Submittal Required	Other Review Required	Timeframe	Resp. Party	Sched. Date	Date Submitted	Date Approved	Status	Comments
AQ-12	Constr/ Startup	Commissioning period shall commence when all mechanical, electrical, and control systems are installed and individual system startup has been completed, or when a gas turbine is first fired, whichever occurs first. The commissioning period shall terminate when the plant has completed initial source testing, completed final plant tuning, and is available for commercial operation. [District Rule 2201]	The project owner shall submit a commissioning plan to the CPM and APCO for approval at least 30 days prior to first firing of the gas turbine describing the procedures to be followed during the commissioning period and the anticipated duration of each commissioning activity.	SJVAPCD	30d prior first fire	TID	2/1/12	9/23/11 SJVAPCD 9/27/11 CEC		Submitted	Submitted on 9/23/11 to SJVAPCD. Submitted on 9/27/11 to CEC.
AQ-13	Startup/ Ops	Emission rates from the gas turbine system during the commissioning period shall not exceed any of the following limits: NOx (as NO2) - 40.40 lb/hr and 969.6 lb/day; VOC (as CH4) - 8.41 lb/hr and 201.8 lb/day; CO - 40.00 lb/hr and 704.6 lb/day; PM10 - 2.50 lb/hr and 60.0 lb/day; or SOx (as SO2) - 1.56 lb/hr and 37.4 lb/day. [District Rule 2201]	A summary of significant operation and maintenance events and monitoring records required shall be included in the quarterly operation report (AQ SC8).	SJVAPCD	Quarterly no later than 30d following end of calendar quarter	TID				Not Started	
AQ-14	Startup	During commissioning period, NOx and CO emission rate shall be monitored using installed and calibrated Continuous Emission Monitoring Systems (CEMS). [District Rule 2201]	The project owner shall submit to the CPM and APCO for approval the commissioning plan as required in AQ-12.	SJVAPCD	At least 30d prior first firing of gas turbine	TID	2/1/12	9/23/11 SJVAPCD 9/27/11 CEC		Submitted/ Approved	Submitted on 9/23/11 to SJVAPCD. Submitted on 9/27/11 to CEC.
AQ-15	Startup/ Ops	The total mass emissions of NOx, VOC, CO, PM10 and SOx that are <u>emitted during the commissioning period</u> shall <u>accrue towards the quarterly emission limits</u> . [District Rule 2201]	A summary of significant operation and maintenance events and monitoring records required shall be included in the quarterly operation report (AQ SC8).	SJVAPCD	Quarterly no later than 30d following end of calendar quarter	TID				Not Started	
AQ-16	Startup/ Ops	During commissioning period, the owner or operator shall keep records of the natural gas fuel combusted in the gas turbine system on an hourly and daily basis. [District Rule 2201]	A summary of significant operation and maintenance events and monitoring records required shall be included in the quarterly operation report (AQ SC8).	SJVAPCD	Quarterly no later than 30d following end of calendar quarter	TID				Not Started	
AQ-30	Startup/ Ops	Gas turbine system shall be fired on PUC-regulated natural gas with a sulfur content of no greater than 1.0 grain of sulfur compounds (as S) per 100 dscf of natural gas. [District Rule 2201 and 40 CFR 60.4330(a)(2)]	The result of the natural gas fuel sulfur monitoring data and other fuel sulfur content source data shall be submitted to the District and CPM in the quarterly operation report (AQ-SC8).	SJVAPCD	Quarterly no later than 30d following end of calendar quarter	TID				Not Started	
AQ-37	Constr/ Ops	A water injection system, a selective catalytic reduction (SCR) system and an oxidation catalyst shall serve this gas turbine system. [District Rule 2201]	The project owner shall make the site available for inspection by representatives of the District, ARB, and the Commission upon request.	N/A						N/A	
AQ-38	Constr/ Ops	The gas turbine engine and generator lube oil vents shall be equipped with mist eliminators or equivalent technology sufficient to limit the visible emissions from the lube oil vents to not exceed 5% opacity, except for a period not exceeding three minutes in any one hour. [District Rule 2201]	The project owner shall make the site available for inspection by representatives of the District, ARB, and the Commission upon request.	N/A						N/A	
AQ-39	Startup/ Ops	Source testing shall be conducted using the methods and procedures approved by the District. The District must be notified at least 30 days prior to any compliance source test, and a source test plan must be submitted for approval at least 15 days prior to testing. [District Rule 1081]	1) The project owner shall submit the proposed source test plan or protocol for the source tests 15 days prior to the proposed source test date to both the District and CPM for approval. 2) The project owner shall notify the District and CPM no later than 30 days prior to the proposed source test date and time.	SJVAPCD	1) 15d prior source test date; 2) no later than 30d prior source test date	TID/ Aeros	2/15/12 2/1/12			Not Started	
AQ-40	Startup/ Ops	Source testing shall be witnessed or authorized by District personnel and samples shall be collected by a California Air Resources Board (CARB) certified testing laboratory or a CARB certified source testing firm. [District Rule 1081]	The project owner shall submit the proposed protocol for the source tests to both the District and CPM for approval in accordance with condition AQ-39.	SJVAPCD	15d prior source test date	TID/ Aeros	2/15/12			Not Started	

Almond 2 Power Plant Project CEC Construction Compliance Matrix

Commission Decision Dec 2010

Mobilization Start Date

2/25/11

Condition	Phase	Description	Verification/Action/Submittal Required	Other Review Required	Timeframe	Resp. Party	Sched. Date	Date Submitted	Date Approved	Status	Comments
AQ-41	Startup/Ops	Source testing to measure startup and shutdown NOx, CO, and VOC mass emission rates shall be conducted before the end of the commissioning period and at least once every seven years thereafter. [District Rule 1081]	1) The results and field data collected during source tests shall be submitted to the District and CPM within 60 days of testing and according to a pre-approved protocol (AQ-39). 2) Testing for startup and shutdown emissions shall be conducted upon initial operation. 3) Testing for startup and shutdown emissions shall be conducted at least once every seven years.	SJVAPCD	1) Within 60d of testing; 2) upon initial operation; 3) Every 7 years	TID/ Aeros	5/12/11			Not Started	CEM relative accuracy for NOx and CO shall be determined during startup and shutdown source testing in accordance with 40 CFR 60, Appendix F (Relative Accuracy Audit). <u>If CEM data is not certifiable to determine compliance with NOx and CO startup emission limits, then startup and shutdown NOx and CO testing shall be conducted every 12 months.</u> If an annual startup and shutdown NOx and CO relative accuracy audit demonstrates that the CEM data is certifiable, the startup and shutdown NOx and CO testing frequency shall return to the once every seven years schedule.
AQ-42	Startup/Ops	Source testing to determine compliance with the NOx, CO, VOC and NH3 emission rates (lb/hr and ppmvd @ 15% O2) and PM10 emission rate (lb/hr) shall be conducted before the end of commissioning period and at least once every 12 months thereafter. [District Rules 2201 and 4703, 40 CFR 60.4400(a)]	1) The results and field data collected during source tests shall be submitted to the District and CPM within 60 days of testing and according to a pre-approved protocol (AQ-39). 2) Testing for steady-state emissions shall be conducted upon initial operation. 3) Testing for steady-state emissions shall be conducted at least once every 12 months.	SJVAPCD	1) Within 60d of testing; 2) upon initial operation; 3) At least every 12 months	TID/ Aeros	5/12 6/12 7/12			Not Started	
AQ-43	Startup/Ops	The sulfur content of each fuel source shall be: (i) documented in a valid purchase contract, a supplier certification, a tariff sheet or transportation contract, or (ii) monitored within 60 days after the end of commissioning period and weekly thereafter. [District Rule 2201 and 40 CFR 60.4360, 60.4365(a) and 60.4370(c)]	The result of the natural gas fuel sulfur monitoring data and other fuel sulfur content source data shall be submitted to the District and CPM in the quarterly operation report (AQ-SC8).	SJVAPCD	Quarterly no later than 30d following end of calendar quarter	TID				Not Started	If the sulfur content is less than or equal to 1.0 gr/100 dscf for eight consecutive weeks, then the monitoring frequency shall be every six months. If the result of any six month monitoring demonstrates that the fuel does not meet the fuel sulfur content limit, weekly monitoring shall resume until compliance is demonstrated for eight consecutive weeks.
AQ-44	Startup/Ops	The following test methods shall be used: NOx - EPA Method 7E or 20 or CARB Method 100; CO - EPA Method 10 or 10B or CARB Method 100; VOC - EPA Method 18 or 25; PM10 - EPA Method 5 (front half and back half) or 201 and 202a; ammonia - BAAQMD ST-1B; and O2 - EPA Method 3, 3A, or 20 or CARB Method 100. EPA approved alternative test methods as approved by the District may also be used to address the source testing requirements of this permit. [District Rules 1081 and 4703, 40 CFR 60.4400(1)(i)]	The project owner shall submit the proposed protocol for the source tests to both the District and CPM for approval in accordance with condition AQ-39.	SJVAPCD	15d prior source test date	TID/ Aeros	2/15/12			Not Started	
AQ-45	Startup/Ops	Fuel sulfur content shall be monitored using one of the following methods: ASTM Methods D1072, D3246, D4084, D4468, D4810, D6228, D6667 or Gas Processors Association Standard 2377. [40 CFR 60.4415(a)(1)(i)]	The result of the natural gas fuel sulfur monitoring data and other fuel sulfur content source data shall be submitted to the District and CPM in the quarterly operation report (AQ-SC8).	SJVAPCD	Quarterly no later than 30d following end of calendar quarter	TID				Not Started	
AQ-46	Startup/Ops	The results of each source test shall be submitted to the District within 60 days thereafter. [District Rule 1081]	The project owner shall submit the report of the source test results to both the District and CPM within 60 days of the last day of tests.	SJVAPCD	Within 60d of testing	TID/ Aeros	5/12 6/12 7/12			Not Started	
AQ-47	Constr/Ops	A non-resettable, totalizing mass or volumetric fuel flow meter to measure the amount of natural gas combusted in the unit shall be installed, utilized and maintained. [District Rules 2201 and 4703]	The project owner shall make the site available for inspection by representatives of the District, ARB, and the Commission upon request.	N/A		TID				N/A	
AQ-48	Constr/Ops	The owner or operator shall install, certify, maintain, operate and quality-assure a Continuous Emission Monitoring System (CEMS) which continuously measures and records the exhaust gas NOx, CO and O2 concentrations. Continuous emissions monitor(s) shall monitor emissions during all types of operation, including during startup and shutdown periods, provided the CEMS passes the relative accuracy requirement for startups and shutdowns specified herein. [District Rules 1080, 2201 and 4703, 40 CFR 60.4340(b)(1) and 40 CFR 60.4345(a)]	The project owner shall make the site available for inspection by representatives of the District, ARB and the Commission to verify the continuous monitoring system is properly installed and operational.	N/A		TID				N/A	If relative accuracy of CEMS cannot be demonstrated during startup conditions, CEMS results during startup and shutdown events shall be replaced with startup emission rates obtained from source testing to determine compliance with emission limits contained in this document.

Almond 2 Power Plant Project CEC Construction Compliance Matrix

Commission Decision Dec 2010

Mobilization Start Date 2/25/11

Condition	Phase	Description	Verification/Action/Submittal Required	Other Review Required	Timeframe	Resp. Party	Sched. Date	Date Submitted	Date Approved	Status	Comments
AQ-49	Constr/Ops	The NOx and O2 CEMS shall be installed and certified in accordance with the requirements of 40 CFR Part 75. The CO CEMS shall meet the requirements in 40 CFR 60, Appendix F Procedure 1 and Part 60, Appendix B Performance Specification 4A (PS 4A), or shall meet equivalent specifications established by mutual agreement of the District, the CARB, and the EPA. [District Rule 1080 and 40 CFR 60.4345(a)]	The project owner shall submit to the CPM and APCO CEMS audits demonstrating compliance with this condition as part of the quarterly operation report (AQ-SC8).	SJVAPCD	Quarterly no later than 30d following end of calendar quarter	TID				Not Started	
AQ-50	Constr/Ops	The CEMS shall complete a minimum of one cycle of operation (sampling, analyzing, and data recording) for each 15-minute quadrant of the hour or shall meet equivalent specifications established by mutual agreement of the District, the CARB and the EPA. [District Rule 1080 and 40 CFR 60.4345(b)]	The project owner shall submit to the CPM and APCO CEMS audits demonstrating compliance with this condition as part of the quarterly operation report (AQ-SC8).	SJVAPCD	Quarterly no later than 30d following end of calendar quarter	TID				Not Started	
AQ-58	Constr/Ops	The exhaust stack shall be equipped with permanent provisions to allow collection of stack gas samples consistent with EPA test methods and shall be equipped with safe permanent provisions to sample stack gases with a portable NOx, CO, and O2 analyzer during District inspections. [District Rule 1081]	The project owner shall make the site available for inspection by representatives of the District, ARB, and the Commission upon request.	N/A		TID				N/A	The sampling ports shall be located in accordance with the CARB regulation titled California Air Resources Board Air Monitoring Quality Assurance Volume VI, Standard Operating Procedures for Stationary Emission Monitoring and Testing.
AQ-65	Constr	Prior to operating under ATCs N-3299-4-0, N-3299-5-0 and N-3299-6-0, the permittee shall mitigate the following quantities of NOx: 1st quarter: 34,905 lb, 2nd quarter: 35,292 lb, 3rd quarter: 35,682 lb, and 4th quarter: 35,682 lb. Offsets shall be provided at the applicable offset ratio specified in Table 4-2 of Rule 2201 (as amended 9/21/06). [District Rule 2201]	The project owner shall submit to both the District and CPM records showing that the project's offset requirements have been met prior to initiating operation.	SJVAPCD	Prior to First Fire of ANY engine	Susan	2/1/12	10/11/11 SJVAPCD 10/12/11 CEC		Submitted	Submit prior to first fire/testing of any engine. Submitted 10/11/11 to the SJVAPCD. Submitted 10/12/11 to the CEC.
AQ-66	Constr	NOx ERC S-3113-2 (or a certificate split from this certificate) shall be used to supply the required NOx offsets, unless a revised offsetting proposal is received and approved by the District. Following the revisions, this Authority to Construct permit shall be re-issued, administratively specifying the new offsetting proposal. [District Rule 2201]	The project owner shall submit to both the District and CPM records showing that the project's offset requirements have been met prior to initiating operation.	SJVAPCD	Prior to First Fire of ANY engine	Susan	2/1/12	10/11/11 SJVAPCD 10/12/11 CEC		Submitted	Original public noticing requirements, if any, shall be duplicated prior to re-issuance of this Authority to Construct permit. Submitted 10/11/11 to the SJVAPCD. Submitted 10/12/11 to the CEC.
AQ-67	Constr	Prior to operating under ATCs N-3299-4-0, N-3299-5-0 and N-3299-6-0, the permittee shall mitigate the following quantities of VOC: 1st quarter: 6,113 lb, 2nd quarter: 6,113 lb, 3rd quarter: 6,114 lb, and 4th quarter: 6,114 lb. Offsets shall be provided at the applicable offset ratio specified in Table 4-2 of Rule 2201 (as amended 9/21/06). [District Rule 2201]	The project owner shall submit to both the District and CPM records showing that the project's offset requirements have been met prior to initiating operation.	SJVAPCD	Prior to First Fire of ANY engine	Susan	2/1/12	10/11/11 SJVAPCD 10/12/11 CEC		Submitted	Submitted 10/11/11 to the SJVAPCD. Submitted 10/12/11 to the CEC.
AQ-68	Constr	VOC ERC C-1008-1 (or a certificate split from this certificate) shall be used to supply the required VOC offsets, unless a revised offsetting proposal is received and approved by the District. Following the revisions, this Authority to Construct permit shall be re-issued, administratively specifying the new offsetting proposal. [District Rule 2201]	The project owner shall submit to both the District and CPM records showing that the project's offset requirements have been met prior to initiating operation.	SJVAPCD	Prior to First Fire of ANY engine	Susan	2/1/12	10/11/11 SJVAPCD 10/12/11 CEC		Submitted	Original public noticing requirements, if any, shall be duplicated prior to re-issuance of this Authority to Construct permit. Submitted 10/11/11 to the SJVAPCD. Submitted 10/12/11 to the CEC.
AQ-69	Constr	Prior to operating under ATCs N-3299-4-0, N-3299-5-0 and N-3299-6-0, the permittee shall mitigate the following quantities of PM10: 1st quarter: 13,506 lb, 2nd quarter: 13,507 lb, 3rd quarter: 13,507 lb, and 4th quarter: 13,507 lb. Offsets shall be provided at the applicable offset ratio specified in Table 4-2 of Rule 2201 (as amended 9/21/06). [District Rule 2201]	The project owner shall submit to both the District and CPM records showing that the project's offset requirements have been met prior to initiating operation.	SJVAPCD	Prior to First Fire of ANY engine	Susan	2/13/12	10/11/11 SJVAPCD 10/12/11 CEC		Submitted	Submitted 10/11/11 to the SJVAPCD. Submitted 10/12/11 to the CEC.

Almond 2 Power Plant Project CEC Construction Compliance Matrix

Commission Decision Dec 2010

Mobilization Start Date 2/25/11

Condition	Phase	Description	Verification/Action/Submittal Required	Other Review Required	Timeframe	Resp. Party	Sched. Date	Date Submitted	Date Approved	Status	Comments
AQ-70	Constr	SOx ERC S-3129-5 (or a certificate split from this certificate) shall be used to supply the required PM10 offsets, unless a revised offsetting proposal is received and approved by the District. Following the revisions, this Authority to Construct permit shall be re-issued, administratively specifying the new offsetting proposal. [District Rule 2201]	The project owner shall submit to both the District and CPM records showing that the project's offset requirements have been met prior to initiating operation.	SJVAPCD	Prior to First Fire of ANY engine	Susan	2/1/12	10/11/11 SJVAPCD 10/12/11 CEC		Submitted	Original public noticing requirements, if any, shall be duplicated prior to re-issuance of this Authority to Construct permit. Submitted 10/11/11 to the SJVAPCD. Submitted 10/12/11 to the CEC.
AQ-71	Constr	The District has authorized to use SOx reductions to offset emissions increase in PM10 at SOx/PM10 interpollutant offset ratio of 1.00. [District Rule 2201]	No verification necessary	N/A						N/A	
AQ-72	Constr	Disturbances of soil related to any construction, demolition, excavation, extraction, or other earthmoving activities shall comply with the requirements for fugitive dust control in District Rule 8021 unless specifically exempted under Section 4.0 of Rule 8021 or Rule 8011. [District Rules 8011 and 8021]	A summary of significant construction activities and monitoring records required shall be included in the construction monthly compliance report (AQ-SC3).	SJVAPCD	MCR	Sam				Ongoing	
AQ-73 (Part 2 and 3 of 3)	Pre- Constr/ Constr	Final Dust Control Plan - An owner/operator shall submit a Dust Control Plan to the APCO prior to the start of any construction activity on any site that will include 10 acres or more of disturbed surface area for residential developments, or 5 acres or more of disturbed surface area for non-residential development, or will include moving, depositing, or relocating more than 2,500 cubic yards per day of bulk materials on at least three days. [District Rules 8011 and 8021]	1) The final Dust Control Plan shall be included within the Air Quality Construction Mitigation Plan and submitted to the District and CPM not less than 30 days prior to the start of any construction activity. 2) Written notification to air district w/in 10 days prior to earth moving; 3) provide names and contact info for all contractors and subs before they start work at the site 4) A summary of significant construction activities and monitoring records required shall be included in the construction monthly compliance report (AQ-SC3).	SJVAPCD	1) 30d prior to earth moving; 2) 10d prior to earth moving 3) In MCRs	Sierra (site /tline) PG&E gas pipeline	2/15/11	11/18/2010 12/9/10 2/25/11 3/29/11	11/19/2010 4/14/11	Submitted/ Ongoing	Dust plan submitted to SJVAPCD by Sierra on 11/8/10. Plan submitted to CEC on 11/18/10. Approved by the CEC via email from Dale Rundquist on 11/19/10. Dust plan conditionally approved by air district on Dec. 9, 2010. Copy of air district conditionally approval letter submitted to CEC on 12/16/10. Required info sent to air district on 2/16/11. 2/18/11 Final approval from Air District rec'd. 2/24/11 start of construction notification submitted to air district. 2/25/11 SJVAPCD documentation sent to CEC. PG&E Dust plan submitted to air district by PG&E on 3/28/11. Approved by Air District on 4/19/11. PG&E plan submitted to CEC on 3/29/11. Approved by CEC on 4/14/11. Air District approval submitted to CEC on 5/6/11. Approved by CEC on 5/9/11
AQ-74	Constr	An owner/operator shall prevent or clean up any carryout or trackout in accordance with the requirements of District Rule 8041 Section 5.0, unless specifically exempted under Section 4.0 of Rule 8041 or Rule 8011. [District Rules 8011 and 8041]	The project owner shall make the site available for inspection by representatives of the District, ARB, and the Commission upon request.	N/A		TID/ PG&E				N/A	
AQ-75	All	Whenever open areas are disturbed, or vehicles are used in open areas, the facility shall comply with the requirements of Section 5.0 of District Rule 8051, unless specifically exempted under Section 4.0 of Rule 8051 or Rule 8011. [District Rules 8011 and 8051]	The project owner shall make the site available for inspection by representatives of the District, ARB, and the Commission upon request.	N/A		TID/ PG&E				N/A	
AQ-76	All	Any paved road or unpaved road shall comply with the requirements of District Rule 8061 unless specifically exempted under Section 4.0 of Rule 8061 or Rule 8011. [District Rules 8011 and 8061]	The project owner shall make the site available for inspection by representatives of the District, ARB, and the Commission upon request.	N/A		TID/ PG&E				N/A	

Almond 2 Power Plant Project CEC Construction Compliance Matrix

Commission Decision Dec 2010

Mobilization Start Date

2/25/11

Condition	Phase	Description	Verification/Action/Submittal Required	Other Review Required	Timeframe	Resp. Party	Sched. Date	Date Submitted	Date Approved	Status	Comments
AQ-77	Constr	Water, gravel, roadmix, or chemical/organic dust stabilizers/suppressants, vegetative materials, or other District-approved control measure shall be applied to unpaved vehicle travel areas as required to limit Visible Dust Emissions to 20% opacity and comply with the requirements for a stabilized unpaved road as defined in Section 3.59 of District Rule 8011. [District Rule 8011 and 8071]	The project owner shall make the site available for inspection by representatives of the District, ARB, and the Commission upon request.	N/A		TID/PG&E				N/A	
AQ-78	Constr	Where dusting materials are allowed to accumulate on paved surfaces, the accumulation shall be removed daily or water and/or chemical/organic dust stabilizers/suppressants shall be applied to the paved surface as required to maintain continuous compliance with the requirements for a stabilized unpaved road as defined in Section 3.59 of District Rule 8011 and limit Visible Dust Emissions (VDE) to 20% opacity. [District Rule 8011 and 8071]	The project owner shall make the site available for inspection by representatives of the District, ARB, and the Commission upon request.	N/A		TID/PG&E				N/A	
AQ-79	Constr	On each day that 50 or more Vehicle Daily Trips or 25 or more Vehicle Daily Trips with 3 axes or more will occur on an unpaved vehicle/equipment traffic area, permittee shall apply water, gravel, roadmix, or chemical/organic dust stabilizers/suppressants, vegetative materials, or other District-approved control measure as required to limit Visible Dust Emissions to 20% opacity and comply with the requirements for a stabilized unpaved road as defined in Section 3.59 of District Rule 8011. [District Rule 8011 and 8071]	The project owner shall make the site available for inspection by representatives of the District, ARB, and the Commission upon request.	N/A		TID/PG&E				N/A	
AQ-80	Constr	Whenever any portion of the site becomes inactive, Permittee shall restrict access and periodically stabilize any disturbed surface to comply with the conditions for a stabilized surface as defined in Section 3.58 of District Rule 8011. [District Rules 8011 and 8071]	The project owner shall make the site available for inspection by representatives of the District, ARB, and the Commission upon request.	N/A		TID/PG&E				N/A	
AQ-81	Constr/Ops	Records and other supporting documentation shall be maintained as required to demonstrate compliance with the requirements of the rules under Regulation VIII only for those days that a control measure was implemented. Such records shall include the type of control measure(s) used, the location and extent of coverage, and the date, amount, and frequency of application of dust suppressant, manufacturer's dust suppressant product information sheet that identifies the name of the dust suppressant and application instructions. [District Rules 8011, 8031 and 8071]	A summary of significant operation and maintenance events and monitoring records required shall be included in the quarterly operation report (AQ SC8).	SJVAPCD	Quarterly no later than 30d following end of calendar quarter	TID/PG&E				Not Started	Records shall be kept for one year following project completion that results in the termination of all dust generating activities.
AQ-82	Constr/Ops	The owners and operators of each affected source and each affected unit at the source shall have an Acid Rain permit and operate in compliance with all permit requirements. [40 CFR 72]	The project owner shall make the site available for inspection by representatives of the District, ARB, and the Commission upon request.	N/A		TID				N/A	
BIO-1 (Part 2 of 2)	Constr/Ops	Designated Biologist Replacement.	If a Designated Biologist needs to be replaced, the specified info about the proposed replacement must be submitted to the CPM at least ten working days prior to the termination or release of the preceding Designated Biologist. In an emergency, the project owner shall immediately notify the CPM to discuss the qualifications and approval of a short-term replacement while a permanent Designated Biologist is proposed to the CPM for consideration.	N/A	10d prior release or termination, if occurs	CH2				Not Started	

Almond 2 Power Plant Project CEC Construction Compliance Matrix

Commission Decision Dec 2010

Mobilization Start Date

2/25/11

Condition	Phase	Description	Verification/Action/Submittal Required	Other Review Required	Timeframe	Resp. Party	Sched. Date	Date Submitted	Date Approved	Status	Comments
BIO-2 (part 1 of 2)	Constr	Designated Biologist Duties: The project owner shall ensure that the Designated Biologist performs the activities and duties outlined in BIO-2 during any site mobilization, ground disturbance, grading, construction, operation, and closure activities. See BIO-2 for required biologist duties and activities.	1) Designated Biologist shall submit in MCR copies of all written reports and summaries that document biological resources activities. 2) The Designated Biologist shall notify the CPM, CDFG and USFWS of any project-related take of state or federally listed species within 24 hours. 3) Report sensitive species sightings to CA Natural Diversity Database (CNDDB) where appropriate. 4) Notify the project owner and CPM of any noncompliance with any biological resource condition of certification.	CEC, CDFG, USFWS, if take CNDDB	1) in MCRs 2) within 24 hours, if take occurs; 3) if sightings; 4) If occurs	CH2				MCR/ Ongoing	The Designated Biologist may be assisted by approved biological monitors, but remains the contact for the project owner, the CPM, CDFG and USFWS.
BIO-3 (part 2 of 2)	Constr	Additional Biological Monitor Selection:	3) If additional biological monitors are needed during construction, the specified information shall be submitted to the CPM for approval 10 days prior to their first day of monitoring activities. 4) The Designated Biologist shall submit a written statement to the CPM confirming that the individual biological monitors have been trained, including the date when training was completed.	N/A	3) 10d prior 1st day of monitoring; 4) After training	CH2		2/25/11 8/23/11 8/29/11 9/1/11	3/1/2011 8/25/11 8/30/11 9/7/11	Ongoing	Resumes for biological monitors Tom Davis and Daniel Weinberg were submitted to CEC by CH2MHill on 2/25/11. Bio Monitors approved by CEC via email from Dale Rundquist on 3/1/11. Resume of Shawn Lockwood submitted to the CEC for approval on 8/23/11. Approved by the CEC on 8/25/11. Resumes for Beth Sorelli and Bridget Canty were submitted on 8/29/11. Approved via email from Christine Stora on 8/30/11. Resumes for Sophia Chang and Melissa Fowler were submitted on 9/1/11. Approved by CEC via email from Christine Stora on 9/7/11.
BIO-4	All	Designated Biologist and Biological Monitor Authority: The project owner's construction/operation managers shall act on the advice of the Designated Biologist and Biological Monitors to ensure conformance with the biological resources conditions of certification. See BIO-4 for specific biologist duties.	1) The project owner shall ensure that the Designated Biologist or Biological Monitor notifies the CPM immediately (and no later than the following morning of the incident, or Monday morning in case of a weekend) of any non-compliance or a halt. 2) The project owner shall notify the CPM of the circumstances and actions being taken to resolve the problem.	N/A	Immediately if occurs	CH2				Ongoing	If required by the Designated Biologist and Biological Monitors, the project owner's construction/operation managers shall halt site mobilization, ground disturbance, grading, construction and operation activities in areas specified by the Designated Biologist.
BIO-5 (part 3 of 4)	Constr	WEAP Reporting	3) The project owner shall provide in the Monthly Compliance Report the number of persons who have completed the training in the prior month and a running total of all persons who have completed the training to date.	N/A	3) In MCRs	Susan/C H2				Ongoing	The signed training acknowledgement forms from construction shall be kept on file by the project owner for a period of at least six months after the start of commercial operation.
BIO-6 (part 2 of 2)	Constr	Biological Resources Mitigation Implementation and Monitoring Plan (BRMIMP):	3) Implementation of BRMIMP measures shall be reported in the MCRs by the Designated Biologist (i.e. survey results, construction activities that were monitored, species observed). 4) Within 30 days after completion of project construction, the project owner shall provide to the CPM, for review and approval, a written construction closure report. See BIO-6 for closure report requirements.	N/A	3) In MCRs; 4) 30d after construction completion	CH2	4/27/12	6/6/11	6/14/11	MCR/Not Started	BRMIMP Modifications: The project owner shall notify the CPM no less than five working days before implementing any modifications to the approved BRMIMP. Any changes to the BRMIMP must be approved by the CPM before implementation. The project owner shall provide copies to any modifications to the USFWS and CDFG for review and comment. Revised BRMIMP adding Frac-Out Plan submitted 6/6/11. Revised BRMIMP approved by CEC on 6/14/11.
BIO-7	Constr	Impact Avoidance Mitigation Features: The project owner shall incorporate all feasible measures that avoid or minimize impacts to the local biological resources. See BIO-7 for specific requirements.	1) Implementation of the measures shall be reported in the Monthly Compliance Reports by the Designated Biologist. 2) Within 30 days after completion of project construction, the project owner shall provide to the CPM, for review and approval, a written construction termination report identifying how measures were completed.	N/A	1) in MCRs; 2) Within 30d after construction	CH2	4/20/12			MCR/Not Started	All mitigation measures and their implementation methods shall be included in the BRMIMP
BIO-8 (Part 2 of 2)	Constr	Frac-Out Containment Plan	3) Notification of any frac-out must be made to the CPM within 24 hours of the occurrence. Notify the CPM of the circumstances and location of the frac-out and corrective measures that are being taken.		3) Within 24 hours of occurrence	CH2				Not Started	
BIO-9 (Part 2 of 3)	Constr/ Prior constr of each component	Avoid Harassment or Harm to San Joaquin Kit Foxes: The project owner shall conduct a pre-construction survey for San Joaquin kit fox for the power plant, laydown area, transmission lines, re-rated transmission lines, and pipeline corridor no less than 14 days and no more than 30 days prior to the initiation of construction on each project component. The surveys shall include a 200-foot buffer for the plant site, the gas pipeline alignment and the transmission line corridors. See BIO-9 for extensive construction and mitigation requirements.	1)The project owner shall conduct a pre-construction survey for San Joaquin kit fox for the power plant, laydown area, transmission lines, re-rated transmission lines, and pipeline corridor no less than 14 days and no more than 30 days prior to the initiation of construction on each project component. 2) If a natal or pupping den is found within a designated construction area or within 200 feet of a designated construction area, USFWS and CDFG shall be contacted. See BIO-8 for further requirements if den found. 3) A written report summarizing the results of the pre-construction survey shall be sent to the CPM, CDFG, and USFWS prior to the start of ground disturbance.	USFWS, CDFG	1) Within the period of 14d-30d prior construction of each component; 2) If den found; 3) Prior ground disturbance	CH2 SAC	4/15/11	3/29/2011 5/19/11 6/6/11 6/15/11 7/22/11 8/5/11 9/20/11	6/14/2011 6/28/11	Submitted/ Approved	Pre-construction biology survey results for geoarch trenching submitted 3/29/11 by CH2. Pre-const survey results for gas pipeline and re-rating 69-kv line submitted to CEC and CDFG on 5/19/11. Submitted to USFWS on 6/1/11. Submitted follow-up report on coyote den on 6/6/11. Approved by CEC on 6/14/11. Pre-construction survey report for gas pipeline construction phases 2 and 3 submitted on 6/15/11. Approved by CEC on 6/28/11. Follow-up report on coyote den approved on 6/28/11. Pre-construction surveys for Phase 4 (Prune Ave) were submitted on 7/22/11 by CH2MHill. Pre-construction surveys for gas pipeline phase 5 (El Katrina to Zeering submitted on 8/5/11 by CH2MHill. Phase 6 and 7 surveys submitted 9/20/11.

Almond 2 Power Plant Project CEC Construction Compliance Matrix

Commission Decision Dec 2010

Mobilization Start Date

2/25/11

Condition	Phase	Description	Verification/Action/Submittal Required	Other Review Required	Timeframe	Resp. Party	Sched. Date	Date Submitted	Date Approved	Status	Comments
BIO-9 (Part 3 of 3)	Constr	Avoid Harassment or Harm to San Joaquin Kit Foxes. See BIO-9 for extensive construction and mitigation requirements.	4) Implementation of the measures shall be reported in the monthly compliance reports by the Designated Biologist. 5) Within 30 days after completion of project construction, the project owner shall provide to the CPM and USFWS, for review and approval, and to the CDFG for review and comment, a written construction termination report identifying how all biological resource-related conservation measures were completed.	USFWS, CDFG	4) In MCRs 5) Within 30d after construction	CH2	4/20/12			Ongoing/ Not Started	During construction, the Designated Biologist shall notify the USFWS and CDFG within 24 hours of receiving a report of incidental take occurring at the project site. The project proponent and the permitting agencies shall meet within two weeks to discuss adaptive management measures that may be undertaken to reduce or eliminate future incidents of incidental take.
BIO-10 (Part 2 of 2)	Constr/ Prior constr of each component if Feb. 1 - July 31	Nesting Bird Surveys and Nest Monitoring: Pre-construction nest surveys shall be conducted if construction activities would occur between February 1 and July 31. At least two pre-construction surveys shall be conducted, separated by a minimum 10-day interval. See BIO-10 for monitoring and reporting requirements.	1) One survey shall be conducted within the 14-day period immediately preceding initiation of construction of each project component. 2) Other survey should be conducted during the start of the Swainson's hawk breeding season (March 20 th to April 20 th) prior to construction. 3) At least 10 days prior to the start of any project-related ground disturbance activities, the project owner shall provide the CPM and CDFG a report describing the findings of the pre-construction nest surveys.	CDFG	1) 14d prior construction; 2) during Mar. 20th - Apr. 20th prior construction 3) 10d prior ground disturbance.	CH2	4/15/11 4/20/11	3/29/2011 5/17/11 5/25/11 7/6/11 7/21/11 7/22/11 8/5/11	6/14/2011 6/28/11 7/1/11 7/29/11 CDFG /CEC	Submitted/ Approved	Consultation with CDFG shall be required for any construction that occurs within one half mile of an active Swainson's hawk nest to ensure that no take of Swainson's hawks occurs during project construction. ### Preconstruction surveys for geotech trenching submitted 3/29/11 by CH2. Nesting bird survey for gas pipeline (Phase 1) and SWHA buffer reduction memo submitted to CEC and CDFG on 5/17/11. Survey report of May surveys submitted 5/25/11 to CEC and CDFG on 5/25/11. Approved by CEC on 6/14/11. Nest monitoring plan submitted to CEC on 5/27/11. Nest monitoring plan submitted to CDFG on 6/14/11. Nest monitoring plan approved by CEC on 6/14/11. Pre-construction survey report for gas pipeline construction phases 2 and 3 submitted on 6/15/11. Approved by CEC on 6/28/11. SHWA buffer reduction response from CDFG rec'd via email on 7/1/11. CDFG response submitted to CEC on 7/6/11. Update and recommendations on SWHA buffer reductions emailed to CDFG and CEC on 7/27/11. CDFG comments and CEC concurrence rec'd on 7/29. Pre-construction surveys for Phase 4 (Prune Ave) were submitted on 7/22/11 by CH2MHill. Pre-construction surveys for gas pipeline phase 5 (El Katrina to Zeering submitted on 8/5/11 by CH2MHill.
BIO-11 (Part 2 of 2)	Constr	Burrowing Owl Impact Avoidance and Minimization Measures: The project owner shall manage the <u>pipeline alignment and transmission lines</u> in a manner to avoid or minimize impacts to the burrowing owl. See BIO-11 for monitoring, mitigation, and reporting requirements.	2) If owl relocation is necessary, the project owner or the Designated Biologist shall coordinate with CDFG on new burrows (if any). See BIO-11 for additional requirements. 3) Within 30 days after completion of owl relocation and monitoring and the start of ground disturbance, the project owner shall provide written verification to the CDFG and CPM that burrowing owl mitigation measures have been completed.	CDFG	2) If relocation; 3) Within 30d after relocation	CH2		3/29/2011 5/25/11 6/15/11 7/22/11 8/5/11	6/14/2011 6/28/11	Submitted/ Approved	Pre-construction biology survey results for geotech trenching submitted 3/29/11 by CH2. Pre-construction burrowing owl survey results for gas pipeline (Phase 1) and re-rated 69-kV line submitted 5/25/11. Approved by CEC on 6/14/11. Pre-construction survey report for gas pipeline construction phases 2 and 3 submitted on 6/15/11. Approved by CEC on 6/28/11. Pre-construction surveys for Phase 4 (Prune Ave) were submitted on 7/22/11 by CH2MHill. Pre-construction surveys for gas pipeline phase 5 (El Katrina to Zeering submitted on 8/5/11 by CH2MHill.
BIO-12 (Part 1 of 2)	Constr/ Pre-pipe-line constr	Giant Garter Snake (GGS) and Western Pond Turtle (WPT) Pre-Construction Clearance Surveys: Conduct pre construction surveys for GGS and WPT for all gas pipeline construction areas within 200 feet of an area that provides suitable habitat for GGS or WPT as specified in the GGS habitat assessment.	1) Designated Biologist or representative approved by USFWS and CPM must survey the construction area within potential GGS and WPT habitat no more than 24 hours prior to the initiation of construction. 2) Project owner shall submit a report to the CPM, USFWS, and CDFG no more than 10 days after completion of GGS and WPT pre-construction surveys.	USFWS, CDFG	1) 24 hours prior construction; 2) within 10d of surveys	CH2 SAC		6/16/2011 6/15/11 7/20/11 7/22/11 8/5/11 9/20/11	6/28/2011 7/25/11	Submitted/ Approved	Preconstruction survey results for GGS and WPT on Phase 1 construction area of PG&E gas pipeline submitted on 6/16/11. Approved by CEC on 6/28/11. Pre-construction survey report for gas pipeline construction phases 2 and 3 submitted on 6/15/11. Harding Drain 24 hour prior to construction survey results submitted on 6/15/11. Approved by CEC on 6/28/11. Pre-construction surveys for Yori Grove trenching submitted on 7/20/11. Approved by CEC on 7/25/11. Pre-construction surveys for Phase 4 (Prune Ave) were submitted on 7/22/11 by CH2MHill. Pre-construction surveys for gas pipeline phase 5 (El Katrina to Zeering submitted on 8/5/11 by CH2MHill. Phase 6 and 7 submitted on 9/20/11.

Almond 2 Power Plant Project CEC Construction Compliance Matrix

Commission Decision Dec 2010

Mobilization Start Date 2/25/11

Condition	Phase	Description	Verification/Action/Submittal Required	Other Review Required	Timeframe	Resp. Party	Sched. Date	Date Submitted	Date Approved	Status	Comments
BIO-12 (Part 2 of 2)	Constr	Giant Garter Snake (GGS) and Western Pond Turtle (WPT) Surveys	3) Another pre-construction survey must be conducted if construction activity ceases within potential GGS habitat for a period of more than 2 weeks.	USFWS, CDFG	3) If activity ceases for >2 weeks	CH2				Not Started	
BIO-13 (Part 2 of 2)	Constr/ Pre-pipe-line constr	Giant Garter Snake (GGS) Impact Avoidance and Minimization Measures: Construction within 200 feet of canals with suitable GGS habitat must follow USFWS construction guidelines. See BIO-13 for all construction requirements.	1) USFWS must approve in writing any construction work within GGS habitat that must be conducted <u>outside</u> of the May 1-October 1st time window before construction activities commence.	USFWS	1) Prior construction if outside specified time frame	CH2 SAC		3/11/2011 9/27/11	3/17/2011 4/14/11	Submitted for Geoarch trenching	USFWS letter submitted to CEC on 3/11/11. Letter approved by David Bise, CEC on 3/17/11. Letter approved via email from Dale Rundquist on 4/14/11. 9/27/11 submitted to CEC USFWS email allowing some const. activities to extend beyond 10/1.
BIO-13 (Part 2 of 2)	Constr	Giant Garter Snake (GGS) Impact Avoidance and Minimization Measures: Construction within 200 feet of canals with suitable GGS habitat must follow USFWS construction guidelines. See BIO-13 for all construction requirements.	2) Submit a report to USFWS and the CPM if any GGS are found within work areas no more than 24 hours after the sighting is made. 3) The monthly monitoring report shall include updates on construction work occurring within GGS habitat.	USFWS	2) If sighting, within 24 hours; 3) In MCRs	CH2				Not Started /MCR	
CUL-2	Constr/ Pre-pipe-line Constr	The PG shall conduct <u>geoarchaeological</u> fieldwork research on the Reinforcement Segment construction right-of-way (ROW) and the San Joaquin River fluvial system landforms (floodplain, alluvial terraces, and various overbank deposits) in the immediate vicinity, using available geoarchaeological technical literature, remote imagery, site records, and observations from a field reconnaissance of the area. Review of the cultural resources data compiled during the AFC review process shall precede the field reconnaissance. See CUL-2 for extensive requirements.	1) At least 120 days prior to the start of ground disturbance related to the Reinforcement Segment (RS), the project owner shall provide the AFC, data responses, all confidential cultural resources documents, maps and drawings, and the Staff Assessment to the PG. 2) At least 90 days prior to the start of ground disturbance related to the Reinforcement Segment, the project owner shall submit the Geoarchaeological Pre-Excavation Research Report to the CPM for review and approval.	N/A	1) 120d prior ground disturbance for RS; 2) 90d prior ground disturbance for RS	CH2		2/1/2011 4/15/11	3/9/11	Submitted/ verbally approved	No ground disturbance related to the Reinforcement Segment shall occur prior to CPM approval of the Geoarchaeological Pre-Excavation Research Report, unless specifically approved by the CPM. ### Geoarch Pre-excavation Report submitted on 2/1/11. Preliminary approval issued by CEC on 3/9/11. Written CEC comments on report submitted by Dale Rundquist via email 3/11/11. Comments resolved via discussion between Geof Spaulding and Mike McGuirt on 3/17/11, Response to comments formally submitted on 4/15/11.
CUL-3	Constr/ Pre-pipe-line Constr	Geoarchaeological preconstruction excavations along the Reinforcement Segment ROW shall occur under the direction of the PG. The PG may elect to obtain specialized technical services beyond the requisite radiometric dating to assist in data-gathering and data-interpreting activities. The PG shall provide a Geoarchaeological Excavation Results Report to the project owner and the CPM that describes the results of the geoarchaeological pre-construction excavations and the subsurface geomorphology along the Reinforcement Segment ROW. See CUL-3 for extensive requirements.	1) At least 90 days prior to the start of ground disturbance related to the Reinforcement Segment (RS), the project owner shall notify the CPM by letter or in an e-mail that the PG has initiated the CPM-approved geoarchaeological study. 2) No later than 3 weeks after the geoarchaeological pre-construction excavations conclude, the project owner, the PG, and the CPM shall meet or teleconference to review the results of pre-excavations and decide on the need for radiocarbon or other dating. 3) At least 20 days prior to the start of ground disturbance related to the Reinforcement Segment, the project owner shall submit the Geoarchaeological Excavation Results Report to the CRS and the CPM for review and approval.	N/A	1) 90d prior ground disturbance for RS; 2) 3 weeks after excavations conclude; 3) 20d prior ground disturbance for RS	CH2	1) TBD 2) 4/27/11 3) TBD	3/25/2011 5/19/11 6/23/11	8/18/11	Submitted/ Approved	No ground disturbance related to the Reinforcement Segment shall occur prior to CPM approval of the Geoarchaeological Excavation Results Report. ### Notification provided to CEC via email on 3/25/11. Conference call with CEC held on 5/19/11. Ch2MHill memo of proposed mitigation measure submitted on 6/15/11. CUI-3 report submitted to CEC on 6/23/11. Approved by CEC via email from Mary Dyas on 8/18/11

Almond 2 Power Plant Project CEC Construction Compliance Matrix

Commission Decision Dec 2010

Mobilization Start Date 2/25/11

Condition	Phase	Description	Verification/Action/Submittal Required	Other Review Required	Timeframe	Resp. Party	Sched. Date	Date Submitted	Date Approved	Status	Comments
CUL-4 (Part 2 of 2)	Constr	The CRS shall manage all monitoring, mitigation, curation and reporting activities required in accordance with the Conditions of Certification (Conditions). The CRS may elect to obtain the services of Cultural Resource Monitors (CRMs) and other technical specialists, if needed, to assist in monitoring, mitigation, and curation activities.	4) At least 10 days prior to any technical specialists beginning tasks, submit resume to CPM for approval. 5) If additional CRMs are obtained during the project, CRS shall provide additional letters to CPM identifying the CRMs and attesting to the qualifications of the CRMs, at least 5 days prior to the CRMs beginning on-site duties. 6) At least 10 days prior to a termination or release of the CRS, or within 10 days after the resignation of a CRS, the project owner shall submit the resume of the proposed new CRS to the CPM for review and approval. See CUL-4, verification section 2 for requirements/monitoring guidelines regarding new CRS, if occurs.	N/A	4) 10d prior technical specialist starting; 5) 5d prior new CRM monitoring; 6) 10d prior release of CRS, if occurs;	CH2		8/10/11	8/27/11	Complete/ Ongoing	**No Pre-Construction site mobilization; construction ground disturbance; construction grading, boring and trenching; or construction shall occur prior to CPM approval of the CRS, unless such activities are specifically approved by the CPM. Approval of a CRS may be denied or revoked for non-compliance on this or other projects. ### The project owner shall ensure that the CRS makes recommendations regarding the eligibility for listing in the California Register of Historical Resources (CRHR) of any cultural resources that are newly discovered or that may be affected in an unanticipated manner. ### After all ground disturbance is completed and the CRS has fulfilled all responsibilities specified in these cultural resources conditions, the project owner may discharge the CRS, if the CPM approves. With the discharge of the CRS, these cultural resources conditions no longer apply to the activities of this power plant. ### Resume for Clint Helton CRS and three monitors submitted on 8/10/11 by CH2Mhill. Approved by the CEC via email from Chris Davis on 8/27/11.
CUL-5 (Part 2 of 2)	Constr	At a minimum, the CRS shall consult weekly with the project construction manager to confirm area(s) to be worked during the next week, until ground disturbance is completed.	3) Weekly during ground disturbance, a current schedule of anticipated project activity shall be provided to the CRS and CPM by letter, e-mail, or fax. 4) If project construction is phased, if not previously provided, the project owner shall submit the subject maps and drawings 15 days prior to each phase. 5) Within 5 days of changing the schedule of phases of a phased project, the project owner shall provide written notice of the changes to the CRS and CPM.	N/A	3) weekly; 4) 15d prior each phase; 5) within 5d of identifying changes	CH2				Not Started	
CUL-7 (Part 2 of 2)	Constr	The project owner shall submit the final Cultural Resources Report (CRR) to the CPM for approval. The CRR shall be written by or under the direction of the CRS and shall be provided in the ARMR format. The final CRR shall report on all field activities including dates, times and locations, results, samplings, and analyses. All survey reports, Department of Parks and Recreation (DPR) forms, data recovery reports, and any additional research reports not previously submitted to the California Historic Resource Information System (CHRIS) and the State Historic Preservation Officer (SHPO) shall be included as an appendix to the final CRR.	1) Within 90 days after completion of ground disturbance (including landscaping), submit the final CRR to CPM for review and approval. If any reports have previously been sent to the CHRIS, then receipt letters from the CHRIS or other verification of receipt shall be included in an appendix. 2) Within 90 days after completion of ground disturbance (including landscaping), if cultural materials requiring curation were generated or collected, provide copy of agreement with or other written commitment from a curation facility. 3) Within 10 days after CPM approval, the project owner shall provide documentation to the CPM confirming that copies of the final CRR have been provided to the SHPO, the CHRIS, and the curating institution, if archaeological materials were collected, and to the Tribal Chairpersons of any Native American groups requesting copies.	SHPO, CHRIS, Curating institution	1) Within 90d after completion of ground disturb; 2) Within 90d after completion of ground disturb; 3) within 10d of CPM approval	CH2				Not Started	Any agreements concerning curation will be retained and available for audit for the life of the project. ### If the project owner requests a suspension of ground disturbance and/or construction activities, then a draft CRR that covers all cultural resources activities associated with the project shall be prepared by the CRS and submitted to the CPM for review and approval within 24 hours (conflicts with verification, which allows 30 days) of the suspension/extension request. The draft CRR shall be retained at the project site in a secure facility until ground disturbance and/or construction resumes or the project is withdrawn. If the project is withdrawn, then a final CRR shall be submitted to the CPM for review and approval at the same time as the withdrawal request.
CUL-8 (Part 2 of 2)	Constr	For the duration of ground disturbance, the project owner shall provide Worker Environmental Awareness Program (WEAP) training to all new workers within their first week of employment at the project site, along the linear facilities routes, and at laydown areas, roads and other ancillary areas.	3) Monthly, until ground disturbance is completed, provide in the MCR the WEAP Training Acknowledgement forms of workers who have completed the training in the prior month and a running total of all persons who have completed training to date.	N/A	3) in MCRs	Susan/ CH2				In progress	The training shall be prepared by the CRS, may be conducted by any member of the archaeological team, and may be presented in the form of a video. The CRS shall be available (by telephone or in person) to answer questions posed by employees. ### A sticker shall be placed on hardhats indicating that environmental training has been completed. ### The training may be discontinued when ground disturbance is completed or suspended, but must be resumed when ground disturbance, such as landscaping, resumes.

Almond 2 Power Plant Project CEC Construction Compliance Matrix

Commission Decision Dec 2010

Mobilization Start Date

2/25/11

Condition	Phase	Description	Verification/Action/Submittal Required	Other Review Required	Timeframe	Resp. Party	Sched. Date	Date Submitted	Date Approved	Status	Comments
CUL-9	Constr/ Pre- pipe- line Constr	The project owner shall ensure that the CRS, alternate CRS, or CRMs monitor full time all ground disturbance related to the Reinforcement Segment, according to the recommendations of the Geoarchaeological Excavation Result Report required in CUL-2 and CUL-3, and as approved by the CPM, to ensure there are no impacts to undiscovered resources and to ensure that known resources are not impacted in an unanticipated manner. The project owner shall obtain the services of a Native American monitor to monitor ground disturbance in any areas where Native American artifacts are discovered in native soils. If efforts to obtain the services of a qualified Native American monitor are unsuccessful, the project owner shall immediately inform the CPM. After finding those efforts to be satisfactory, the CPM may either identify other potential monitors or allow ground disturbance to proceed without a Native American monitor. See Condition CUL-9 for staffing and monitoring requirements.	1) At least 30 days prior ground disturbance related to Reinforcement Segment (RS), CPM will provide to CRS electronic copy of form to be used as a daily monitoring log. 2) CRS or alternate shall report daily to CPM, and copies of daily monitoring logs shall be provided by CRS to CPM, if requested by CPM. Also, daily, if no cultural resources are found related to RS, CRS shall provide a statement that "no cultural resources over 50 years of age were discovered" to CPM as an e-mail, or some other form acceptable to CPM. 3) Monthly while monitoring is ongoing, include in each MCR a monthly summary report prepared by CRS and attach any new DPR 523A forms. 4) At least 24 hours prior implementing a proposed change in monitoring level, submit to CPM, for review and approval, a letter or e-mail detailing the CRS's justification for changing the monitoring level. 5) At least 24 hours prior to reducing or ending daily reporting, submit to CPM, for review and approval, a letter or e-mail detailing the CRS's justification for reducing or ending daily reporting.	N/A	1) 30d prior ground disturbance for RS; 2) daily; 3) in MCRs; 4) within 24 hours prior monitoring level change; 5) within 24 hours of change in reporting	CH2				Not Started	On forms provided by CPM, CRMs shall keep a daily log of any monitoring and other cultural resources activities and any instances of non-compliance with the Conditions and/or applicable LORS. From these logs, CRS shall compile a monitoring summary report to be included in MCR. ### If CRS believes current level of monitoring is not appropriate in certain locations, a letter or e-mail detailing the justification for changing the level of monitoring shall be provided to the CPM for review and approval prior to any change in the level of monitoring. ### Upon becoming aware of any non-compliance with Conditions and/or applicable LORS, CRS and/or project owner shall notify CPM by telephone or e-mail within 24 hours. CRS to recommend corrective action. When issue is resolved, CRS to write a report describing issue, resolution of issue, and effectiveness of resolution; provide report in MCR for the review by CPM.
CUL-10 (Part 2 of 2)	Constr	The project owner shall grant authority to halt ground disturbance in the immediate vicinity of a discovery to the CRS, alternate CRS, and the CRMs in the event of a cultural resources discovery. Redirection of ground disturbance shall be accomplished under the direction of the construction supervisor in consultation with the CRS. See CUL-10 for complete list of requirements.	2) project owner shall ensure that the CRS notifies the CPM within 24 hours of a discovery, or by Monday morning if the cultural resources discovery occurs between 8:00 AM on Friday and 8:00 AM on Sunday morning. 3) Unless the discovery can be treated prescriptively, as specified in the CRMMP, completed DPR 523 forms for resources newly discovered during ground disturbance shall be submitted to the CPM for review and approval no later than 24 hours following the notification of the CPM, or 48 hours following the completion of data recordation/recovery, whichever the CRS decides is more appropriate. 4) Within 48 hours of discovery of a resource of interest to Native Americans, ensure that the CRS notifies all Native American groups that expressed a desire to be notified in the event of such a discovery.	N/A	2) within 24 hours of discovery; 3) within 24 hours of CPM notification or 48 hours after completion of data recordation/ recovery; 4) Within 48 hours of discovery of interest to Native Americans	CH2				Not Started	In the event that a cultural resources over 50 years of age if found (or, if younger, determined exceptionally significant by the CPM), or impacts to such resources can be anticipated, ground disturbance shall be halted or redirected in the immediate vicinity of the discovery sufficient to ensure that the resource is protected from further impacts. The halting or redirection of construction shall remain in effect until the CRS has visited the discovery, and all requirements outlined in CUL-10 have been met.
HAZ-1	All	The project owner shall not use any hazardous material not listed in Appendix B of the Hazardous Materials Management section, or in greater quantities or strengths than those identified by chemical name in Appendix B, unless approved in advance by the CPM.	Provide to the CPM, in the Annual Compliance Report, a list of hazardous materials contained at the facility.	N/A	In ACRs	TID				Not Started	
HAZ-2	Constr	The project owner shall revise and update the current Hazardous Materials Business Plan (HMBP), Risk Management Plan (RMP), Spill Prevention, Control, and Countermeasure Plan (SPCC Plan), and Process Safety Management Plan (PSMP) and submit the revised plans to the Stanislaus County Environmental Resources Hazardous Materials Division (SCER-HMD) for review and comment and to the CPM for review and approval.	At least 60 days prior to the start of commissioning of the A2PP, the project owner shall provide a copy of a final updated HMBP, RMP, SPCC Plan, and the PSMP to the CPM for approval.	SCER-HMD	60d prior start of commissioning	TID	1/1/12			Not Started	The timing of this condition has been changed to prior to commissioning based on phone conversation and follow-up email with Alvin Greenburg.
HAZ-3 (Part 2 of 3)	Constr	The project owner shall develop and implement a Safety Management Plan for delivery of anhydrous ammonia and other liquid hazardous materials by tanker truck. See HAZ-3 for plan requirements.	This plan shall be applicable during construction, commissioning, and operation of the power plant.	N/A	N/A	TID				Ongoing	
HAZ-4 (Part 1 of 2)	Constr	The project owner shall direct all vendors delivering anhydrous ammonia to the site to use only tanker truck transport vehicles which meet or exceed the specifications of DOT Code MC-331.	1) Provide this direction in a letter to the vendor(s) at least thirty (30) days prior to the receipt of anhydrous ammonia on site. 2) At least 30 days prior to the start of commissioning, submit to the CPM for review and approval copies of the notification letter to supply vendors indicating the transport vehicle specifications.	N/A	1) 30d prior receipt of anhydrous ammonia; 2) 30d prior commiss	TID	2/1/12			Not Started	6/29/11 conversation between Susan Strachan and Alvin Greenberg. Alvin approved notification to vendors to be included in TID P.O. with vendors.

Almond 2 Power Plant Project CEC Construction Compliance Matrix

Commission Decision Dec 2010

Mobilization Start Date

2/25/11

Condition	Phase	Description	Verification/Action/Submittal Required	Other Review Required	Timeframe	Resp. Party	Sched. Date	Date Submitted	Date Approved	Status	Comments
HAZ-5 (Part 1 of 2)	Constr	The project owner shall direct all vendors delivering any hazardous material to the site to use only the route approved by the CPM. Trucks will travel on SR-99 to Crows Landing Road to the power plant site. Vendors shall be prohibited from transporting anhydrous ammonia to the site at times that will coincide with regular school bus traffic along Crows Landing Road.	1) Consult with school district and obtain evidence of consultation for submittal to the CPM. 2) Send letters to the vendors about time of day limitations, and route restriction. 3) At least 30 days prior to the start of commissioning of the A2PP, submit to the CPM for review and approval copies of a) notices to hazardous materials vendors describing the required transportation route, b) the contract with the anhydrous ammonia vendor describing the time of day limitation on deliveries, and c) evidence that officials of the Ceres Unified School District have been consulted.	N/A	1) TBD; 2) TBD; 3) 30d prior start of commiss.	TID	2/1/12			Not Started	The project owner shall obtain approval of the CPM if an alternate route is desired. The project owner shall also consult with officials of the Ceres Unified School District regarding school bus schedules and shall prohibit vendors through contractual language from transporting anhydrous ammonia to the site at times that would coincide with regular school bus traffic along Crows Landing Road. Susan: Submittal of letters to the CPM is for review and approval. Clarify if letter is to be sent to CPM for approval prior being sent to the vendors. ### Based on 6/29 conversation with Alvin Greenberg, only chemicals transported in tank containers are covered in the condition.
HAZ-7 (Part 1 of 2)	Constr	The project owner shall revise and update the existing site-specific operations security plan and make it available to the CPM for review and approval. The project owner shall continue to implement existing site security measures that address physical site security and hazardous materials storage. The level of security to be implemented shall not be less than that described in Condition HAZ-7 (as per NERC 2002).	1) At least 30 days prior to the start of commissioning of the A2PP, notify the CPM that a revised and updated site-specific operations site security plan is available for review and approval.	N/A	1) 30d prior commiss.	CH2 SAC	2/1/12			Not Started	The project owner shall fully implement the security plans and obtain CPM approval of any substantive modifications to those security plans. The CPM may authorize modifications to these measures, or may require additional measures such as protective barriers for critical power plant components—transformers, gas lines, and compressors—depending upon circumstances unique to the facility or in response to industry-related standards, security concerns, or additional guidance provided by the U.S. Department of Homeland Security, the U.S. Department of Energy, or the North American Electrical Reliability Council, after consultation with both appropriate law enforcement agencies and the applicant.
LAND-1	Constr	The project owner shall complete a lot line adjustment and record of survey for filing with the City of Ceres and Stanislaus County to ensure construction and operation of the Almond 2 Power Plant on a legal parcel of land. The record of survey shall be filed by a licensed land surveyor or registered civil engineer authorized to practice land surveying.	Prior to commercial operation, provide written documentation to the CPM that all necessary actions and approvals relating to the lot line adjustment and record of survey have been completed and finalized. Written documentation submitted to the CPM shall include copies of all approved and recorded documents relating to the lot line adjustment and record of survey.	city of Ceres and Stanislaus County	Prior commercial operation	TID	2nd quarter 2012			Not Started	Survey methods, practices, and monumentation shall comply with the Subdivision Map Act and the Professional Land Surveyors Act. Note: Actual due date isn't specified other than prior to commercial operation.
LAND-2	Constr	The project owner shall ensure restoration of certain agricultural lands that are disturbed during project construction. Restoration of ag lands disturbed during project construction shall not interfere with maintenance of PG&E's natural gas pipeline within the existing easements. Any lands that are identified by the Farmland Mapping and Monitoring Program as Important Farmland or located within agricultural preserves shall be restored such that no conversion of important Farmland occurs.	1) Before the start of any project construction work on agricultural lands, submit written documentation to CPM describing methods that will be used to restore the affected lands. 2) Within 90 days of completion of construction of the Almond 2 Power Plant and related facilities, provide written documentation to the CPM demonstrating that all necessary work to restore disturbed agricultural lands has been completed. Written documentation shall include detailed descriptions of restoration methods and corresponding maps for affected areas.	N/A	1) Prior construction on ag land; 2) Within 90d of completion of construction of A2PP	PG&E	2) 3/1/2012	3/25/2011 4/20/11	4/21/11	1)Complete	Methods to restore affected agricultural lands shall include stock piling of top soil for replacement when project construction is completed. Restoration shall include grading and preparation for cultivation of affected areas and topsoil replacement. ###3/25/11PG&E Restoration Plan submitted to the CEC. CEC comments rec'd via email from Dale Rundquist on 4/14/11. Comments emailed to Tom Johnson, PG&E 4/14/11. Revised Land-2 plan submitted to CEC on 4/20/11. Restoration Plan approved via email from Dale Rundquist on 4/21/11.
NOISE-1 (part 1 of 2)	Pre- Constr	Prior to ground disturbance at the project site and again prior to ground disturbance at the location of the linear facilities, notify all residents within one mile of the site and one mile of the linear facilities, by mail or other effective means, of the commencement of project construction. At the same time, establish a telephone number for use by public to report any undesirable noise conditions associated with construction or operation of the project. Include the telephone number in the above notice. If telephone not staffed 24 hours per day, include automatic answering feature with date and time stamp recording. Post telephone number at site during construction in manner visible to passersby.	1) Establish phone number, post at site, and send notification to residents. 2) At least 15 days prior to ground disturbance, transmit to CPM a statement, signed by the project owner's project manager, stating that notification has been performed, and describing the method of that notification, and verifying that the telephone number has been established and posted at the site, and giving that telephone number.	N/A	1) TBD 2) 15d prior ground disturbance	PG&E	4/15/11	5/20/11		Submitted	The telephone number shall be maintained until the project has been operational for at least one year. PG&E letter with phone number submitted to CEC on 5/20/11.
NOISE-2	All	Throughout the construction and operation of the project, the project owner shall document, investigate, evaluate, and attempt to resolve all project-related noise complaints. See Condition NOISE-2 for complaint handling and reporting requirements.	1) Within five days of receiving a noise complaint, the project owner shall file a copy of the Noise Complaint Resolution Form, with the CPM, documenting the resolution of the complaint. 2) If mitigation is required to resolve a complaint, and the complaint is not resolved within a 3-day period, the project owner shall submit an updated Noise Complaint Resolution Form when the mitigation is implemented.	N/A	1) Within 5d of receiving a noise complaint; 2) If mitigation required	TID/ PG&E				Not Started	Use Noise Complaint Resolution Form or functionally equivalent procedure acceptable to CPM to document and respond to each noise complaint. Attempt to contact person(s) making noise complaint within 24 hour, or 72 hours if the complaint is made over the weekend. Conduct investigation to determine source of noise. If project related take all feasible measures to reduce noise at its source. Submit report document complaint and actions taken.

Almond 2 Power Plant Project CEC Construction Compliance Matrix

Commission Decision Dec 2010

Mobilization Start Date

2/25/11

Condition	Phase	Description	Verification/Action/Submittal Required	Other Review Required	Timeframe	Resp. Party	Sched. Date	Date Submitted	Date Approved	Status	Comments
NOISE-4	Constr	The project design and implementation shall include appropriate noise mitigation measures adequate to ensure that the noise levels due to operation of the project alone will not exceed the limits outlined in Condition NOISE-4. See Noise-4 for noise limits, measurement locations, and other requirements.	1) Within 30 days of project first achieving a sustained output of 85% or greater of rated capacity, conduct a 25-hour community noise survey. 2) Within 15 days after completing survey, submit a summary report to CPM including any additional mitigation and a schedule for implementing mitigation measures, subject to CPM approval. 3) If mitigation measures are necessary, when they are in place, the project owner shall repeat the noise survey.	N/A	1) 30d of sustained output of 85% capacity; 2) 15d after survey; 3) after mitigation	Ch2	TBD			Not Started	No new pure-tone components shall be caused by the project. No single piece of equipment shall be allowed to stand out as a source of noise that draws legitimate complaints. If results from the survey indicate noise exceeds the levels outlined in NOISE-4, or that pure tones are present, mitigation measures shall be implemented to reduce noise to level of compliance with the limits in NOISE-4 and/or eliminate the pure tones.
NOISE-5	Constr	Following the project first achieving a sustained output of 85% or greater of rated capacity, the project owner shall conduct an occupational noise survey to identify the noise hazardous areas in the facility.	1) Following the project first achieving a sustained output of 85 percent or greater of rated capacity, conduct an occupational noise survey. 2) Within 30 days after completing the survey, the project owner shall submit the noise survey report to the CPM <u>including mitigation measures if necessary</u> . The project owner shall make the report available to OSHA and Cal-OSHA upon request.	OSHA and Cal-OSHA upon request	1) following sustained output of 85% rated capacity; 2) 30d after survey	CH2	TDB			Not Started	The survey shall be conducted by a qualified person in accordance with provisions listed in NOISE-5.
NOISE-6 (Part 2 of 2)	Constr	Heavy equipment operation and noisy construction work relating to any project features, including pile driving, shall be restricted to 7 a.m. to 8 p.m.	N/A	N/A		TID/ PGE				N/A	Haul trucks and other engine-powered equipment shall be equipped with adequate mufflers. Haul trucks shall be operated in accordance with posted speed limits. Truck engine exhaust brake use shall be limited to emergencies.
SOIL & WATER-1 (Part 2 of 2)	Constr	The project owner shall comply with the requirements of the General National Pollutant Discharge Elimination System (NPDES) permit for discharges of storm water associated with construction activity.	3) Submit copies to CPM of all correspondence between the project owner and the Central Valley Regional Water Quality Control Board (RWQCB) regarding the General NPDES permit for the discharge of storm water associated with construction activities, including Notice of Termination sent to the State Water Resources Control Board.	RWQCB	By Sept. 1 of each and as necessary.	TID	9/1/11	9/1/11 10/11/11		In progress	An Annual Report will be prepared, certified, and electronically submitted to SMARTS by TID no later than Sept. 1 of each year. 9/1/11 submitted SMARTS forms to CEC. 10/11/11 submitted annual report.
SOIL & WATER-2 (Part 2 of 3)	Constr	Site-specific Drainage, Erosion and Sedimentation Control Plan (DESCP)	2) During construction, the project owner shall provide an analysis in the monthly compliance report on the effectiveness of the drainage-, erosion- and sediment-control measures and the results of monitoring and maintenance activities.	N/A	2) in MCRs	TID/ PG&E				Ongoing	The operational SWPPP may be combined with the DESCP in an effort to simplify the annual compliance reporting and CPM review. A combined DESCP/SWPPP would be verified under SOIL&WATER-3.
SOIL & WATER-3 (Part 1 of 2)	Constr	The project owner shall comply with the requirements of the General NPDES permit for discharges of storm water associated with industrial activity. The project owner shall develop and implement a Storm Water Pollution Prevention Plan (SWPPP) for the operation of the site. The project owner shall ensure that only stormwater is discharged onto the site. The project owner shall comply with the requirements of the general NPDES permit for discharges of storm water associated with industrial activity.	1) At least 30 days prior to commercial operation, submit the operational Storm Water Pollution Prevention Plan for the A2PP site to the CPM. 2) Within 10 days of its mailing or receipt, the project owner shall submit to the CPM any correspondence between the project owner and the RWQCB about the general NPDES permit for discharge of storm water associated with industrial activity. This information shall include a copy of the notice of intent sent by the project owner to the State Water Resources Control Board.	RWQCB	1) 30d prior commercial ops; 2) within 10d of receipt	TID	5/1/12			Not Started	A letter from the RWQCB indicating that there is no requirement for a general NPDES permit for discharges of storm water associated with industrial activity would satisfy this condition. ###
SOIL & WATER-4 (Part 1 of 2)	Constr	Water used for project operation processing shall exclusively be reclaimed water from the City of Ceres Wastewater Treatment Plant. Pumping or purchasing groundwater for this supply source is prohibited. See Soil & Water-4 for requirements.	1) At least 60 days prior to commercial operation of A2PP, the project owner shall submit to the CPM evidence that metering devices are operational on the water supply and distribution systems.	N/A	60d prior commercial ops	TID	4/1/12			Not Started	The project owner shall maintain metering devices as part of the water supply and distribution systems to monitor and record, in gallons per day, the total volume(s) of water supplied to A2PP from the City of Ceres.
TRANS-3 (Part 2 of 2)	Constr	Road Mitigation--The project owner shall prepare a mitigation plan for Crows Landing Road; Service Road; Whitmore Avenue; Hatch Road; and Mitchell Road. See TRANS-3 for specific plan requirements.	If a roadway(s) has been damaged as a result of project construction, within 90 days following the completion of construction, the project owner shall provide photo/videotape documentation to the city of Ceres Public Works Department, Caltrans, County of Stanislaus Public Works Department and the CPM that the identified damaged sections of roadways have been restored to their pre-project condition.	Caltrans, County of Stanislaus Public Works, City of Ceres Public Works	If damaged, within 90d after construction complete	TID	6/27/12			Not Started	The intent of this plan is to ensure that if these roadways are damaged by project construction, they will be repaired and reconstructed to original or as near original condition as possible.

Almond 2 Power Plant Project CEC Construction Compliance Matrix

Commission Decision Dec 2010

Mobilization Start Date

2/25/11

Condition	Phase	Description	Verification/Action/Submittal Required	Other Review Required	Timeframe	Resp. Party	Sched. Date	Date Submitted	Date Approved	Status	Comments
TLSN-1	Constr/ Pre-t-line constr	The project owner shall construct the proposed new 115-V line and upgrade the identified 69-kV according to the requirements of CPUC's GO-95, GO-52, GO-131-D, Title 8, and Group 2, High Voltage Electrical Safety Orders, and Section 2700 through 2974 of the California Code of Regulations and TID's EMF-reduction guidelines.	At least 30 days before starting construction of the transmission lines or related structures and facilities, submit to the CPM a letter signed by a California registered electrical engineer affirming that the lines will be constructed according to the requirements stated in the Condition.	N/A	30d prior construction of t-lines or related facilities	TID	8/15/11	8/19/11		Submitted	Letter signed by Ed Jeffers (TID) mailed to CEC on 8/19. Emailed to Christine Stora on 8/22/11.
TLSN-3	Constr	The Project Owner shall use a qualified individual to measure the strengths of the electric and magnetic fields from the line at the points of maximum intensity identified by the applicant on page 3-27, and in Figures 3.1-5A through 3.15-5F.	1) Measure before lines are energized and submit the field measurement results to the CPM within 60 days of completion. 2) Measure after lines are energized no later than 6 months after the start of operations , and submit the field measurement results to the CPM within 60 days of completion.	N/A	1) before energized & 60d after measure 2) within 6 months after ops & 60d after measure	TID	9/24/11 4/30/12 6/30/12			Not Started	The measurements shall be made before and after energization according to the American National Standard Institute/Institute of Electrical and Electronic Engineers (ANSI/IEEE) standard procedures.
TLSN-5	Constr	The project owner shall ensure that all permanent metallic objects within the right-of-way of the project-related lines are grounded according to industry standards regardless of ownership.	At least 30 days before the lines are energized, the project owner shall transmit to the CPM a letter confirming compliance with this Condition.	N/A	30d before t-line is energized	TID	2/1/12			Not Started	
VIS-1	Constr	The project owner shall ensure that lighting for construction of the power plant is used in a manner that minimizes potential night lighting impacts. (See VIS-1 for specific construction lighting requirements.)	1) Within 7 days after first using construction lighting, notify CPM lighting ready for inspection. 2) If modifications are required they must be implemented within 15 days. Notify CPM that modifications completed. 3) Within 48 hours of receiving lighting complaint provide CPM with a complaint resolution form report, as specified in the General Conditions section, including a proposal to resolve the complaint, and a schedule for implementation. 4) Notify CPM within 48 hours of completing implementation of proposal. 5) Provide copy of completed complaint resolution form in next MCR.	N/A	1) 7d after 1st use of construction lights; 2) 15d of notification; 3) Within 48 hours of complaint; 4) Within 48 hours of resolution	TID				Not Started	
VIS-2 (part 1 of 2)	Constr	Permanent Exterior Lighting: To the extent feasible, consistent with safety and security considerations, the project owner shall design and install all permanent exterior lighting such that (a) lighting does not cause excess reflected glare; (b) direct lighting does not illuminate the nighttime sky; (c) illumination of the project and its immediate vicinity is minimized; and (d) the plan complies with local policies and ordinances. SEE VIS-2 for lighting mitigation plan requirements.	1) At least 90 days prior ordering permanent exterior lighting, contact CPM to determine documentation required for lighting mitigation plan. 2) At least 60 days prior to ordering any permanent exterior lighting, submit to CPM for review and approval and to city of Ceres Development Services Department for review and comment a lighting mitigation plan. 3) Prior to commercial operation, notify CPM that lighting has been completed and is ready for inspection. **	city of Ceres Development Services Department	1) 90d prior ordering exterior lighting; 2) 60d prior order; 3) prior commercial operation	TID/ Susan	4/1/12	6/14/11	7/6/2011 7/12/11	Plan Approved	** If after inspection the CPM notifies the project owner that modifications to the lighting are needed, within 30 days of receiving that notification, the project owner shall implement the modifications and notify the CPM that the modifications have been completed and are ready for inspection.###Submitted to CEC and City of Ceres on 6/14/11. 6/28/11 CEC comments on plan rec' via email from Melissa Mourkas. 7/6/11 response to comments submitted to Melissa. 7/6/11 approval of plan from Melissa Mourkas rec'd via email. Approved by CEC via email from Mary Dyas on 7/12/11.

Almond 2 Power Plant Project CEC Construction Compliance Matrix

Commission Decision Dec 2010

Mobilization Start Date

2/25/11

Condition	Phase	Description	Verification/Action/Submittal Required	Other Review Required	Timeframe	Resp. Party	Sched. Date	Date Submitted	Date Approved	Status	Comments
VIS-3	Constr	The project owner shall treat the surfaces of all project structures and buildings visible to the public such that a) their color(s) minimize(s) visual intrusion and contrast by blending with the landscape; b) their colors and finishes do not create excessive glare; and c) their colors and finishes are consistent with local policies and ordinances. The transmission line conductors shall be non-specular and non-reflective, and the insulators shall be non-reflective and non-refractive. See VIS-3 for surface treatment plan requirements.	1) At least 90 days prior commercial operation, submit treatment plan to city of Ceres Development Services Department for review and comment and to CPM for review and approval. Provide a copy of city submittal and city comments to CPM within 60 days of the start of construction. If CPM notifies project owner that any revisions of plan are needed, submit revised plan to the CPM within 30 days of receiving that notification. 2) Complete surface restoration within 60 days after start of commercial operation. Notify CPM within seven days after completion of surface restoration that restoration is ready for inspection. 3) Within 90 days after commercial operation, notify CPM that surface treatment of all listed structures and buildings has been completed and are ready for inspection, and shall submit one set of electronic color photographs from KOP identified in VIS-3.	city of Ceres Development Services Department	1) 90d prior commercial operation; within 60d of start of construction? ? 2) within 60d of commercial ops & 7d after restoration; 3) within 90d after commercial operation	TID	8/1/12	4/29/11	5/6/11	Plan Approved	Subsequent modifications to the treatment plan are prohibited without CPM approval. Plan submitted to CEC and City of Ceres on 4/29/11. Approved by CEC via email on 5/6/11.
WASTE-2	Constr	If potentially contaminated soil is identified during site characterization, demolition, excavation, or grading at either the proposed site or linear facilities as evidenced by discoloration, odor, detection by handheld instruments, or other signs, the Professional Engineer or Professional Geologist shall inspect the site, determine the need for sampling to confirm the nature and extent of contamination, and provide a written report to the project owner, representatives of Dept. of Toxic Substances Control, and CPM stating the recommended course of action.	1) If potentially contaminated soil is identified, provide a written report to the project owner, representatives of Dept. of Toxic Substances Control, and CPM stating the recommended course of action. 2) The project owner shall submit any final reports filed by the Professional Engineer or Professional Geologist to the CPM within 5 days of their receipt. 3) The project owner shall notify the CPM within 24 hours of any orders issued to halt construction.	DTSC if necessary	1) If contaminated soil identified; 2) Within 5d of their receipt; 3) Within 24 hours of halt	CH2/PG&E				Not Started	Depending on the nature and extent of contamination, the Professional Engineer or Professional Geologist shall have the authority to temporarily suspend construction activity at that location for the protection of workers or the public. If, in the opinion of the Professional Engineer or Professional Geologist, significant remediation may be required, the project owner shall contact the CPM and representatives of the Department of Toxic Substances Control for guidance and possible oversight.
WASTE-4	All	Upon becoming aware of any impending waste management-related enforcement action by any local, state, or federal authority, the project owner shall notify the CPM of any such action taken or proposed to be taken against the project itself, or against any waste hauler or disposal facility or treatment operator with which the owner contracts.	The project owner shall notify the CPM in writing within 10 days of becoming aware of an impending enforcement action. The CPM shall notify the project owner of any changes that will be required in the manner in which project-related wastes are managed.	N/A	Within 10d of becoming aware of enforcement action	TID/PG&E				Not Started	
WASTE-6 (part 1 of 2)	Constr	The project owner shall prepare a Operation Waste Management Plan for all wastes generated during operation of the facility. See WASTE-6 for plan requirements.	1) Project owner shall submit the Operation Waste Management Plan to CPM for approval no less than 30 days prior to the start of project operation. 2) The project owner shall submit any required revisions to the CPM within 20 days of notification by the CPM that revisions are necessary.	N/A	1) 30d prior to start of operation; 2) Within 20d of notif.	CH2	5/1/12			Not Started	
WASTE-7	All	The project owner shall ensure that all spills or releases of hazardous substances, hazardous materials, or hazardous waste are reported, cleaned-up, and remediated as necessary, in accordance with all applicable federal, state, and local requirements. See WASTE-7 for documentation and reporting requirements.	Document all unauthorized releases and spills of hazardous substances, materials, or wastes that occur on the project property or related pipeline and transmission corridors. Copies of the unauthorized spill documentation shall be provided to the CPM within 30 days of the date the release was discovered.	N/A	Within 30d, if occurs	TID/PG&E		7/6/11	8/12/11	Approved/Ongoing	7/6/11 submitted to CEC small diesel fuel spill info. Approved by CEC via email from Mary Dyas on 8/18/11.

Almond 2 Power Plant Project CEC Construction Compliance Matrix

Commission Decision Dec 2010

Mobilization Start Date

2/25/11

Condition	Phase	Description	Verification/Action/Submittal Required	Other Review Required	Timeframe	Resp. Party	Sched. Date	Date Submitted	Date Approved	Status	Comments
WORKER SAFETY-2	Constr	The project owner shall submit to the CPM a copy of the revised and updated Project Operations and Maintenance Safety and Health Program containing: an Operation Injury and Illness Prevention Plan; an Emergency Action Plan; Hazardous Materials Management Program; Operations Fire Prevention Program; and a Personal Protective Equipment Program.	1) Submit Operations Fire Prevention Plan, Hazardous Materials Management Program & Emergency Action Plan to Ceres Emergency Services-Fire Division for review and comment. 2) At least 30 days prior first-fire or commissioning, submit required plans to the CPM for approval. Provide a copy of a letter to the CPM from the CFD stating the Fire Dept.'s comments on the Operations Fire Prevention Plan and Emergency Action Plan.	Ceres Emergency Services-Fire Division (CFD)	1) TBD; 2) 30d prior fire-fire/ commiss.	TID	1) 1/1/12 2) 2/1/12			Not Started	
WORKER SAFETY-3 (part 2 of 2)	Constr	The CSS shall submit in the MCR a monthly safety inspection report.	2) The contact information of any replacement CSS shall be submitted to CPM within one business day. 3) Submit monthly safety inspection report in each MCR during construction.	N/A	2) within 1 business day of replacing CSS 3) in MCRs	PMI				Ongoing	The safety inspection report is to include: record of all employees trained that month; summary report of safety management actions and safety-related incidents that month; any continuing or unresolved situations and incidents that may pose danger to life or health; and accidents and injuries that occurred during the month.
WORKER SAFETY-4 (Part 2 of 2)	Constr	The project owner shall make payments to the Chief Building Official (CBO) for services of a Safety Monitor.	1) Make payments as per agreement. 2) The Safety Monitor shall be selected by and report directly to the CBO, and will be responsible for verifying that the Construction Safety Supervisor, as required in WORKER SAFETY-3, implements all appropriate Cal/OSHA and Commission safety requirements.	CBO	1) As per agreement; 2) during construction	TID				Ongoing	The Safety Monitor shall conduct on-site (including linear facilities) safety inspections at intervals necessary to fulfill those responsibilities.
WORKER SAFETY-5 (Part 2 of 3)	Constr	The project owner shall ensure that a portable automatic cardiac defibrillator (AED) is located on site during construction and operations and shall implement a program to ensure that workers are properly trained in its use and that the equipment is properly maintained and functioning at all times.	2) During construction and commissioning, the following persons shall be trained and shall be on-site whenever the workers that they supervise are on-site: the Construction Project Manager or delegate, the Construction Safety Supervisor or delegate, and all shift foremen.	N/A	2) during construction	PMI				Ongoing	
GEN-1	All	The project owner shall design, construct, and inspect the project in accordance with the 2007 California Building Standards Code (CBSC), also known as Title 24, California Code of Regulations, which encompasses the California Building Code (CBC), California Administrative Code, California Electrical Code, California Mechanical Code, California Plumbing Code, California Energy Code, California Fire Code, California Code for Building Conservation, California Reference Standards Code, and all other applicable engineering laws, ordinances, regulations and standards (LORS) in effect at the time initial design plans are submitted to the chief building official (CBO) for review and approval (the CBSC in effect is the edition that has been adopted by the California Building Standards Commission and published at least 180 days previously).	1) Within 30 days after receipt of the Certificate of Occupancy, submit to CPM a statement of verification, signed by the responsible design engineer, attesting that all designs, construction, installation and inspection requirements of the applicable LORS and the Energy Commission's Decision have been met in the area of facility design. 2) Provide CPM a copy of Certificate of Occupancy within 30 days of receipt from CBO. 3) Once the Certificate of Occupancy has been issued, inform CPM at least 30 days prior to any construction, addition, alteration, moving, or demolition to be performed on any portion(s) of the completed facility which may require CBO approval for the purpose of complying with the above stated codes. The CPM will then determine if the CBO needs to approve the work.	CBO	1) and 2) Within 30d after receipt of the Certificate of Occupancy; 3) at least 30d prior addition, alteration, etc. to completed facility	TID				Ongoing	In the event that the initial engineering designs are submitted to the CBO when the successor to the 2007 CBSC is in effect, the 2007 CBSC provisions shall be replaced with the applicable successor provisions. Where, in any specific case, different sections of the code specify different materials, methods of construction or other requirements, the most restrictive shall govern. Where there is a conflict between a general requirement and a specific requirement, the specific requirement shall govern. The project owner shall ensure that all contracts with contractors, subcontractors, and suppliers clearly specify that all work performed and materials supplied comply with the codes listed in GEN-1. ### The project owner shall ensure that all the provisions of the above applicable codes are enforced during the construction, addition, alteration, moving, demolition, repair, or maintenance of the completed facility.
GEN-2 (part 2 of 2)	Constr	Facility design submittals, Master Drawing List and Master Specifications List.	2) The project owner shall provide schedule updates in the Monthly Compliance Report.	CBO	2) in MCRs	CH2				Ongoing	

Almond 2 Power Plant Project CEC Construction Compliance Matrix

Commission Decision Dec 2010

Mobilization Start Date

2/25/11

Condition	Phase	Description	Verification/Action/Submittal Required	Other Review Required	Timeframe	Resp. Party	Sched. Date	Date Submitted	Date Approved	Status	Comments
GEN-3	Constr	The project owner shall make payments to the CBO for design review, plan checks, and construction inspections, based upon a reasonable fee schedule to be negotiated between the project owner and the CBO.	The project owner shall make the required payments to the CBO in accordance with the agreement between the project owner and the CBO.	CBO	Make payment(s) as agreed	TID				Ongoing	These fees may be consistent with the fees listed in the 2007 CBC (2007 CBC, Appendix Chapter 1, § 108, Fees; Chapter 1, Section 108.4, Permits, Fees, Applications and Inspections), adjusted for inflation and other appropriate adjustments; may be based on the value of the facilities reviewed; may be based on hourly rates; or may be otherwise agreed upon by the project owner and the CBO.
GEN-4 (Part 2 of 2)	Constr	Resident Engineer. See GEN-4 for resident engineer responsibilities.	3) If RE or delegated engineer(s) are reassigned or replaced, within five days submit resume and registration number of newly assigned engineer to CBO for review and approval. 4) Notify CPM of CBO's approval of new engineer(s) within five days of approval.	CBO	3) within 5 days if replaced or reassigned; 4) within 5 days after approval	TID				Not Started	The resident engineer shall have the authority to halt construction and to require changes or remedial work if the work does not meet requirements.
GEN-5 (Part 2 of 2)	Constr	Replacement or reassignment of engineers.	4) If any one of the designated responsible engineers is reassigned or replaced, within five days submit the resume and registration number of the newly assigned engineer to CBO for review and approval. 5) Notify CPM of CBO's approval of new engineer within five days of approval.	CBO	4) within 5 days if replaced or reassigned; 5) within 5 days after approval	TID				Not Started	No segment of the project shall have more than one responsible engineer.
GEN-6	Constr	Prior to the start of an activity requiring special inspection, the project owner shall assign to the project, qualified and certified special inspector(s) who shall be responsible for the special inspections required by the 2007 CBC, Chapter 17, Section 1704, Special Inspections; Chapter 17A, Section 1704A, Special Inspections; and Appendix Chapter 1, Section 109, Inspections. A certified weld inspector, certified by the American Welding Society (AWS), and/or American Society of Mechanical Engineers (ASME) as applicable, shall inspect welding performed on-site requiring special inspection (including structural, piping, tanks and pressure vessels). See GEN-6 for special inspector responsibilities.	1) At least 15 days (or within a project owner- and CBO-approved alternative timeframe) prior start of activity requiring special inspection, submit to CBO for review and approval, with a copy to CPM, the name(s)/qualifications of certified weld inspector(s), or other certified special inspector(s) assigned to the project to perform one or more of the duties set forth in GEN-6. 2) Submit a copy of CBO's approval of all special inspectors to CPM in next MCR. 3) The special inspector shall furnish inspection reports to the CBO and RE. 4) The special inspector shall submit a final signed report to RE, and CBO stating whether the work was, to best of inspector's knowledge, in conformance with approved plans/specs and the applicable edition of the CBC.	CBO	1) 15d prior special inspection activity or alternate approved date; 2) Next MCR; 3) As occurs; 4) As completed	TID		5/25/11		Ongoing	If special inspector is reassigned or replaced, within five days submit the name and qualifications of the newly assigned special inspector to CBO for review and approval. Notify CPM of CBO's approval of new special inspector within five days of approval. ### All discrepancies shall be brought to the immediate attention of the RE for correction, then, if uncorrected, to the CBO for corrective action ### Names and qualifications of welding inspectors submitted to CEC 5/25/11. Resume of Gerard Hastings, proposed welding inspector submitted with MCR #5.
GEN-7	Constr	If any discrepancy in design and/or construction is discovered in any engineering work that has undergone CBO design review and approval, the project owner shall document the discrepancy and recommend required corrective actions.	The project owner shall inform the CPM, in the next monthly compliance report, of any corrective action taken to resolve a discrepancy.	CBO	1) if occurs; 2) in MCR	TID				Ongoing	The discrepancy documentation shall reference this condition of certification and, if appropriate, applicable sections of the CBC and/or other LORS.
GEN-8 (Part 1 of 2)	Constr	The project owner shall obtain the CBO's final approval of all completed work that has undergone CBO design review and approval. The project owner shall request the CBO to inspect the completed structure and review the submitted documents.	1) Within 15 days of the completion of any work, submit to CBO (a) written notice that completed work is ready for final inspection, and (b) a signed statement that work conforms to the final approved plans. 2) After storing final approved engineering plans, specifications and calculations as described above, submit to CPM a letter stating that documents have been stored and indicate the storage location. 3) Within 90 days of completion of construction, provide the CBO with three sets of electronic copies of the documents at the project owner's expense.**	CBO	1) Within 15d of the completion of any work; 2) after storing plans; 3) within 90d of construction completion	TID				Ongoing	**These are to be provided in the form of "read only" files (Adobe .pdf 6.0), with restricted (password protected) printing privileges, on archive quality compact discs. ### The project owner shall retain one set of approved engineering plans, specifications, and calculations (including all approved changes) at the project site or at an alternative site approved by the CPM during the operating life of the project. Electronic copies of the approved plans, specifications, calculations, and marked-up as-builts shall be provided to the CBO for retention by the CPM.
CIVIL-2	Constr	The resident engineer shall, if appropriate, stop all earthwork and construction in the affected areas when the responsible soils engineer, geotechnical engineer, or the civil engineer experienced and knowledgeable in the practice of soils engineering identifies unforeseen adverse soil or geologic conditions.	1) The project owner shall submit modified plans, specifications and calculations to the CBO based on these new conditions and obtain approval from the CBO before resuming earthwork and construction in affected area. 2) The project owner shall notify the CPM within 24 hours when earthwork and construction is stopped as a result of unforeseen adverse geologic/soil conditions.	CBO	1) If occurs; 2) Within 24 hours of stop	TID				Ongoing	

Almond 2 Power Plant Project CEC Construction Compliance Matrix

Commission Decision Dec 2010

Mobilization Start Date

2/25/11

Condition	Phase	Description	Verification/Action/Submittal Required	Other Review Required	Timeframe	Resp. Party	Sched. Date	Date Submitted	Date Approved	Status	Comments
CIVIL-3	Constr	The project owner shall perform inspections in accordance with the 2007 CBC, Appendix Chapter 1, Section 109, Inspections, Chapter 17, Section 1704, Special Inspections.	1) If, in the course of inspection, it is discovered that the work is not being performed in accordance with the approved plans, the discrepancies shall be reported immediately to the resident engineer, the CBO and CPM. 2) Within five days of the discovery of any discrepancies, the resident engineer shall transmit to the CBO a non-conformance report (NCR), and the proposed corrective action for review and approval. 3) Within five days of resolution of the NCR, the project owner shall submit the details of the corrective action to the CBO. 4) A list of NCRs for the reporting month shall also be included in the following Monthly Compliance Report.	CBO	1) If occurs, immediate notification; 2) Within 5d of discrepancy discovery; 2) within 5d of resolution of NCR; 3) in next MCR	TID				Not Started	All plant site-grading operations, for which a grading permit is required, shall be subject to inspection by the CBO. ### If, in the course of inspection, it is discovered that the work is not being performed in accordance with the approved plans, the discrepancies shall be reported immediately to the resident engineer, the CBO and CPM.
CIVIL-4	Constr	After completion of finished grading and erosion and sedimentation control and drainage work, the project owner shall obtain the CBO's approval of the final grading plans (including final changes) for the erosion and sedimentation control work. The civil engineer shall state that the work within his/her area of responsibility was done in accordance with the final approved plans.	1) Within 30 days (or within a project owner- and CBO-approved alternative time frame) of completion of erosion and sediment control mitigation and drainage work, submit to the CBO, for review and approval, final grading plans (including final changes) and responsible civil engineer's signed statement (See CIVIL-4). 2) The project owner shall submit a copy of the CBO's approval to the CPM in the next MCR.	CBO	1) Within 30d of the completion of specified facilities or alternate approved date; 2) in next MCR	CH2	4/30/12			Not Started	
STRUC-1	Constr	Prior to the start of any increment of construction, the project owner shall submit plans, calculations and other supporting documentation to the CBO for design review and acceptance for all project structures and equipment identified in the CBO-approved master drawing and master specifications lists. The design plans and calculations shall include the lateral force procedures and details as well as vertical calculations. See STRUC-1 for the full list of engineering, submittals, and responsible engineers' requirements.	1) At least 60 days (or project owner- and CBO-approved alternate time frame) prior start of any structure or component listed in the CBO-approved master drawing and master specifications list, the project owner shall submit to the CBO the final STRUC-1 design plans, specifications and calculations. 2) Submit to the CPM, in next MCR, a list of the structural plans and specifications that have been approved by the CBO.	CBO	1) 60d prior start of structure/component on CBO-approved list or alternate approved date; 2) In next MCR	CH2				Ongoing	Construction of any structure or component shall not commence until the CBO has approved the lateral force procedures to be employed in designing that structure or component.
STRUC-2	Constr	The project owner shall submit to the CBO the required number of sets of the documents listed in STRUC-2 related to work that has undergone CBO design review and approval. See STRUC-2 for specific documents required and for reporting requirements.	1) Submit docs listed in STRUC-2 to CBO. 2a) If a discrepancy is discovered in any of the STRUC-2 data, within five days, prepare and submit an NCR describing the discrepancies and proposed corrective action to CBO, with a copy of transmittal letter to the CPM. 2b) Within five days of resolution of the NCR, submit a copy of the corrective action to the CBO and the CPM.	CBO	1) As occurs; 2a) within 5d of discrep.; 2b) within 5d of resolution	CH2				Ongoing/ Not Started	
STRUC-3	Constr	The project owner shall submit to the CBO design changes to the final plans required by the 2007 CBC, including the revised drawings, specifications, calculations, and a complete description of, and supporting rationale for, the proposed changes, and shall give to the CBO prior notice of the intended filing.	On a schedule suitable to the CBO, the project owner shall notify the CBO of the intended filing of design changes, and shall submit the required number of sets of revised drawings and the required number of copies of the other above-mentioned documents to the CBO.	CBO	On schedule suitable to CBO	CH2				Not Started	
STRUC-4	Constr	Tanks and vessels containing quantities of toxic or hazardous materials exceeding amounts specified in 2007 CBC, Chapter 3, Table 307.1(2), shall, at a minimum, be designed to comply with the requirements of that Chapter.	1) At least 30 days (or within a project owner- and CBO-approved alternate time frame) prior to the start of installation of the tanks or vessels containing the above specified quantities of toxic or hazardous materials, submit to CBO for design review and approval final design plans, specs and calcs, including signed and stamped engineer's certification. 2) The project owner shall include a list of the CBO-approved plans in the following monthly compliance report.	CBO	1) 30d prior installs of tanks or vessels or alternate approved time frame; 2) in MCRs					N/A	

Almond 2 Power Plant Project CEC Construction Compliance Matrix

Commission Decision Dec 2010

Mobilization Start Date 2/25/11

Condition	Phase	Description	Verification/Action/Submittal Required	Other Review Required	Timeframe	Resp. Party	Sched. Date	Date Submitted	Date Approved	Status	Comments
MECH-1	Constr	The project owner shall submit, for CBO design review and approval, the proposed final design, specifications and calculations for each plant major piping and plumbing system listed in the CBO-approved master drawing and master specifications list. See MECH-1 for specific requirements.	1) At least 30 days (or project owner- and CBO-approved alternate time frame) prior to the start of any increment of major piping or plumbing construction submit to CBO for review and approval the final plans, specs and calc, applicable QA/QC procedures, and including signed and stamped statement from responsible mechanical engineer certifying compliance. 2) Transmit to the CPM, in the MCR following completion of any inspection, a copy of the transmittal letter conveying the CBO's inspection approvals.	CBO	1) 30d prior piping or plumbing construction or alternate approved time frame; 2) in next MCR	CH2				In progress	Upon completion of construction of any such major piping or plumbing system, the project owner shall request the CBO's inspection approval of that construction. ### The CBO may deputize inspectors to carry out the functions of the code enforcement agency.
MECH-2	Constr	For all pressure vessels installed in the plant, the project owner shall submit to the CBO and California Occupational Safety and Health Administration (Cal/OSHA), prior to operation, the code certification papers and other documents required by the applicable LORS. See MECH-2 for requirements.	1) At least 30 days (or project owner- and CBO-approved alternate time frame) prior start of on-site fabrication or installation of any pressure vessel, submit to the CBO for design review and approval, the MECH-2 listed documents, including a copy of the signed and stamped engineer's certification. 2) Transmit to the CPM, in the MCR following completion of any inspection, a copy of the transmittal letter conveying the CBO's and/or Cal/OSHA inspection approvals.	CBO & Cal-OSHA	1) 30d prior fab/install of any pressure vessel or alternate approved time frame; 2) In next MCR	CH2		10/31/11		Submitted	Upon completion of the installation of any pressure vessel, the project owner shall request the appropriate CBO and/or Cal/OSHA inspection of that installation ### Documentation submitted to Cal/OSHA on 10/31/11.
MECH-3	Constr	The project owner shall submit to the CBO for design review and approval the design plans, specifications, calculations and quality control procedures for any heating, ventilating, air conditioning (HVAC) or refrigeration system. See MECH-3 for HVAC and submittal requirements.	At least 30 days (or project owner- and CBO-approved alternate time frame) prior to construction of any HVAC or refrigeration system, submit to CBO required HVAC and refrigeration calculations, plans and specifications, including a copy of the signed and stamped statement from responsible mechanical engineer certifying compliance.	CBO	30d prior construction of HVAC or refrigeration system or alternate approved time frame	CH2				In progress	Upon completion of any increment of construction, the project owner shall request CBO's inspection and approval of that construction.
ELEC-1 (Part 1 of 2)	Constr	Prior to the start of any increment of electrical construction for all electrical equipment and systems 480 volts and higher (see representative list in ELEC-1) with the exception of underground duct work and any physical layout drawings and drawings not related to code compliance and life safety, the project owner shall submit, for CBO design review and approval, the proposed final design, specifications and calculations. See ELEC-1 for required documents and calculations.	1) At least 30 days (or alternative time frame) prior to start of each increment of electrical construction, submit to CBO for design review and approval the ELEC-1 documents. Include a copy of signed and stamped statement from responsible electrical engineer attesting compliance with applicable LORS. 2) Report the following activities in the MCR: Receipt or delay of major electrical equipment; Testing or energization of major electrical equipment; and, a signed statement by the registered electrical engineer certifying that the proposed final design plans and specifications conform to requirements set forth in the Energy Commission Decision.	CBO	1a) At least 30d prior to start of each increment of electrical construction or alternate approved date; 2) In MCRs	CH2				Submitted/ Ongoing	The project owner shall request that the CBO inspect the installation to ensure compliance with the requirements of applicable LORS. ### Upon approval, the listed plans, together with design changes and design change notices, shall remain on the site or another accessible location for the operating life of the project. Electrical engineers statement submitted with MCR #2 on 5/15/11.
PAL-1 (Part 2 of 2)	Constr	The project owner shall provide the CPM with the resume and qualifications of the Paleontological Resource Specialist (PRS) for review and approval. The project owner shall submit to the CPM to keep on file resumes of the qualified Paleontological Resource Monitors (PRMs).	If additional monitors are obtained during the project, the PRS shall provide additional letters and resumes to the CPM.	N/A	If occurs	CH2		5/25/2011 8/22/11 9/1/11 9/10/11		Submitted	Prior to the termination or release of a PRS, the project owner shall submit the resume of the proposed new PRS to the CPM for review and approval. ### Resume of Adam Jackson submitted on 5/25/11. Resume of James Verdoff submitted on 8/22/11. 10/3/11 J. Verdoff approved via email from C. Stora. However, add'l info re: resume requested. 9/1/11 resume for Michelle Kay submitted to CEC. 9/19/11 email from C. Stora rec'd with question regarding M. Kay's availability. Response emailed to C. Stora on 9/19/11. 9/10/11 resume for Zack Hruby submitted. 9/20/11 resume for A. Rueles submitted. 9/26/11 question from Christopher Dennis rec'd re: A. Rueles qualifications. 9/27/11 G. Spaulding spoke to C. Dennis to resolve questions.
PAL-2 (part 2 of 2)	Constr	At a minimum, the project owner shall ensure that the PRS or PRM consults weekly with the project superintendent or construction field manager to confirm area(s) to be worked during the next week, until ground disturbance is completed.	2) If project will proceed in phases, maps and drawings may be submitted prior to the start of each phase. A letter identifying the proposed schedule of each project phase shall be provided to the PRS and CPM. Before work commences on affected phases, the project owner shall notify the PRS and CPM of any construction phase scheduling changes. 3) At a minimum, ensure that PRS or PRM consults weekly with project superintendent or construction field manager to confirm areas to be worked during the next week, until ground disturbance is complete.	N/A	2) prior start of each phase; 3) Weekly			5/25/11		Submitted	If the footprint of the power plant or linear facility changes, the project owner shall provide maps and drawings reflecting these changes to the PRS at least 15 days prior start of ground disturbance. ### If there are changes to the scheduling of the construction phases, the project owner shall submit a letter to the CPM within 5 days of implementing the changes. ### Letter regarding gas pipeline maps submitted 5/25/11.

Almond 2 Power Plant Project CEC Construction Compliance Matrix

Commission Decision Dec 2010

Mobilization Start Date

2/25/11

Condition	Phase	Description	Verification/Action/Submittal Required	Other Review Required	Timeframe	Resp. Party	Sched. Date	Date Submitted	Date Approved	Status	Comments
PAL-4 (part 2 of 2)	Constr	For the duration of construction activities involving ground disturbance, the project owner and the PRS shall conduct weekly CPM-approved training for the following workers: project managers, construction supervisors, forepersons and general workers involved with or who operate ground-disturbing equipment or tools.	3) In the MCR, provide copies of the WEAP certification of completion forms with the names of those trained and the trainer or type of training (in-person or video) offered that month. The MCR shall also include a running total of all persons who have completed the training to date.	N/A	3) In MCRs	Susan/CH2				Ongoing	Workers shall not excavate in sensitive areas prior to receiving CPM-approved worker training. Worker training shall consist of a CPM-approved video or an in-person presentation. A sticker that shall be placed on hard hats indicating that environmental training has been completed. ### If the owner requests an alternate paleontological trainer, the resume and qualifications of the trainer shall be submitted to the CPM for review and approval prior to installation of an alternate trainer. Alternate trainers shall not conduct training prior to CPM authorization.
PAL-5	Constr	The project owner shall ensure that the PRS and PRM(s) monitors consistent with the PRMMP, all construction-related grading, excavation, trenching, and augering in areas where potentially fossil-bearing materials have been identified, both at the site and along any constructed linear facilities associated with the project. The project owner shall ensure that the PRS and PRM(s) have the authority to halt or redirect construction if paleontological resources are encountered. The project owner shall ensure that there is no interference with monitoring activities unless directed by the PRS. Monitoring activities shall be conducted as outlined in Condition PAL-5. Also, see Condition PAL-5 for MCR reporting requirements.	1) Keep daily logs of monitoring of paleontological resource activities and submit summaries in MCRs. 2) When feasible, CPM shall be notified 10 days in advance of any proposed changes in monitoring different from that in PRMMP. If unforeseen change in monitoring, notice shall be given asap prior to implementation of the change. 3) Ensure that PRS notifies CPM within 24 hours of any incidents of non-compliance and recommends corrective action. 4) For any significant paleontological resource encountered, project owner or PRS shall notify CPM within 24 hours or on the morning of the following business day in case of weekend or holiday event when construction has been halted due to paleo find.	N/A	1) In MCRs; 2) Within 10d of proposed changes in monitoring; 3) within 24 hours; 4) within 24 hours	CH2				Ongoing	In the event that the PRS determines full-time monitoring is not necessary in locations that were identified as potentially fossil-bearing in the PRMMP, the project owner shall notify and seek the concurrence of the CPM. ### Any change of monitoring different from the accepted schedule presented in the PRMMP shall be proposed in a letter or email from the PRS and the project owner to the CPM for review and approval prior to the change in monitoring and will be included in the MCR. If there is any unforeseen change in monitoring, the notice shall be given as soon as possible prior to implementation of the change.
PAL-6 (Part 1 of 2)	Constr	The project owner, through the designated PRS, shall ensure that all components of the PRMMP are adequately performed including collection of fossil materials, preparation of fossil materials for analysis, analysis of fossils, identification and inventory of fossils, the preparation of fossils for curation, and the delivery for curation of all significant paleontological resource materials encountered and collected during project construction .	1) A copy of the letter of transmittal submitting the fossils to the curating institution shall be provided to the CPM.	curating facility	1) at curation, if find	CH2				Not Started	The project owner shall be responsible to pay any curation fees charged by the museum for fossils collected and curated as a result of paleontological mitigation.
PAL-7	Constr	The project owner shall ensure preparation of a Paleontological Resources Report (PRR) by the designated PRS. See PAL-7 for PRR requirements.)	Within 90 days after completion of ground disturbing activities, including landscaping, the project owner shall submit the Paleontological Resources Report <u>under confidential cover</u> to the CPM.	N/A	90d after ground disturbing activities	CH2	3/1/12			Not Started	
TSE-1 (Part 2 of 2)	Constr	The project owner shall furnish to the Compliance Project Manager (CPM) and to the Chief Building Official (CBO) a schedule of transmission facility design submittals, a master drawing list, a master specifications list, and a major equipment and structure list.	2) The project owner shall provide submittal schedule updates in the Monthly Compliance Report.	CBO	2) in MCRs	TID				Ongoing	

Almond 2 Power Plant Project CEC Construction Compliance Matrix

Commission Decision Dec 2010

Mobilization Start Date

2/25/11

Condition	Phase	Description	Verification/Action/Submittal Required	Other Review Required	Timeframe	Resp. Party	Sched. Date	Date Submitted	Date Approved	Status	Comments
TSE-2 (Part 2 of 2)	Constr	Project owner shall assign an electrical engineer and at least one of each of the following to the project: A) a civil engineer; B) a geotechnical engineer or a civil engineer experienced and knowledgeable in the practice of soils engineering; C) a design engineer, who is either a structural engineer or a civil engineer fully competent and proficient in the design of power plant structures and equipment supports. See TSE-2 for additional information and electrical engineer duties.	2) If any of the designated responsible engineers are reassigned or replaced, within five days submit the name, qualifications and registration number of the newly assigned engineer to CBO for review and approval.	CBO	2) within 5 days if replaced or reassigned	TID				Not Started	The engineer assigned in conformance with Facility Design condition GEN-5, may be responsible for design and review of the TSE facilities. ### Business and Professions Code, sections 6704 et seq. require state registration to practice as a civil engineer or structural engineer in California. ### Engineer shall be authorized to halt earthwork and to require changes if site conditions are unsafe or do not conform with predicted conditions used as a basis for design of earthwork or foundations. ### The tasks performed by an electrical, civil, geotechnical or design engineer may be divided between two or more engineers, as long as a single engineer is responsible for each segment of the project (electrical, civil, geotechnical, and design).
TSE-3	Constr	If any discrepancy in design and/or construction is discovered in any engineering work that has undergone CBO design review and approval, the project owner shall document the discrepancy and recommend corrective action (pursuant to 2001 California Building Code, chapter 1, section 108.4; chapter 17, section 1701.3; appendix chapter 33, section 3317.7).	1) The discrepancy documentation shall become a controlled document and shall be submitted to the CBO for review and approval and shall reference this condition of certification. 2) Submit a copy of the final CBO's approval or disapproval of any corrective action taken to resolve a discrepancy to the CPM.	CBO	1) if occurs; 2) If occurs	TID				Not Started	
TSE-4	Constr	For the power plant switchyard, outlet line and termination, the project owner shall not begin any increment of construction until plans for that increment have been approved by the CBO. These plans, together with design changes and design change notices, shall remain on the site for one year after completion of construction. The project owner shall request that the CBO inspect the installation to ensure compliance with the requirements of applicable LORS.	1) At least 30 days (or a lesser number of days mutually agreed to by the project owner and the CBO) prior to the start of each increment of construction, submit to the CBO for review and approval the final design plans, specifications and calculations for equipment and systems of the power plant switchyard, outlet line and termination, including a copy of the signed and stamped statement from the responsible electrical engineer attesting to compliance with the applicable LORS. 2) Report the following activities in the MCR: a) receipt or delay of major electrical equipment; b) testing or energization of major electrical equipment; and c) the number of electrical drawings approved, submitted for approval, and still to be submitted.	CBO	1) 30d prior start of each increment; 2) in MCRs	TID				In progress	
TSE-5	Constr	The project owner shall ensure that the design, construction and operation of the proposed transmission facilities will conform to all applicable LORS. See TSE-5 for complete list of line requirements and the verification section for a list of submittals required.	1) Letters from PG&E, MID and WAPA as per TSE-5, verification #4. 2) At least 60 days prior to the start of construction of transmission facilities (or a lesser number of days mutually agree to by the project owner and CBO), the project owner shall submit to the CBO for approval items #1 through #4 listed in the verification section of Condition TSE-5. 3) At least 60 days prior to the construction of transmission facilities, the project owner shall inform the CBO and the CPM of any impending changes that may not conform to the facilities described in this condition, and shall request approval to implement such changes.	CBO	1) TBD 2) and 3) 60d prior construction of transmission facility;	TID				Ongoing	A request for minor changes to the facilities described in this condition may be allowed if the project owner informs the CBO and CPM and receives approval for the proposed change. A detailed description of the proposed change and complete engineering, environmental, and economic rationale for the change shall accompany the request. Construction involving changed equipment or substation configurations shall not begin without prior written approval of the changes by the CBO and the CPM.
TSE-6	Constr	The project owner shall be responsible for the inspection of the transmission facilities during and after project construction, and any subsequent CPM- and CBO-approved changes thereto, to ensure conformance with the LORS listed in TSE-6.	1) In case of non-conformance, the project owner shall inform the CPM and CBO in writing, within 10 days of discovering such non-conformance and describe the corrective actions to be taken. 2) Within 60 days after first synchronization of the project, the project owner shall transmit to the CBO the items outlined in the verification section of TSE-6. See TSE-6 for required documents.	CBO	1) Within 10d of discovering non-conform. 2) Within 60d after 1st synch	TID	5/1/12			Not Started	

Almond 2 Power Plant Project CEC Construction Compliance Matrix

Commission Decision Dec 2010

Mobilization Start Date

2/25/11

Condition	Phase	Description	Verification/Action/Submittal Required	Other Review Required	Timeframe	Resp. Party	Sched. Date	Date Submitted	Date Approved	Status	Comments
COM-1	All	Unrestricted Access--The project owner shall grant Energy Commission staff and delegate agencies or consultants unrestricted access to the power plant site, related facilities, project-related staff, and the records maintained on site for the purpose of conducting audits, surveys, inspections, and general site visits.	No submittal required	N/A	N/A	TID				Ongoing	Although the CPM will normally schedule site visits on dates and times agreeable to the project owner, the CPM reserves the right to make unannounced visits at any time.
COM-2	All	Compliance Record--The project owner shall maintain project files on site or at an alternative site approved by the CPM. Energy Commission staff and delegate agencies shall be given unrestricted access to the files.	No submittal required	N/A	N/A	Susan				Ongoing	Maintain project files for the life of the project unless a lesser period of time is specified by the conditions of certification. The files shall contain copies of all "as-built" drawings, documents submitted for verification for conditions, and other project-related documents.
COM-3	All	Compliance Verification Submittals: The project owner is responsible for the delivery and content of all verification submittals to the CPM, whether such condition was satisfied by work performed or the project owner or his agent. The verification procedures, unlike the conditions, may be modified as necessary by the CPM. See COMPLIANCE-3 for compliance verification, cover letter requirements, and compliance submittal address.	Hard copies are to be submitted to address listed in COM-3, and those submittals shall be accompanied by a searchable electronic copy, on CD or by e-mail, as agreed upon by the CPM.	N/A	As required	CH2/ Susan				Ongoing	Verification lead times associated with the start of construction may require submittals during the certification process, particularly if construction is planned to commence shortly after certification. (Per COMPLIANCE-4, the submittal of compliance documents prior project certification is at the owner's own risk. Any approval by Energy Commission staff is subject to change, based upon the Commission Decision.) If project owner desires Energy Commission staff action by a specific date, request it in the cover letter, and provide a detailed explanation of the effects on the project if the date is not met.
COM-5	Constr	Compliance Matrix-- See COMPLIANCE-5 for matrix requirements.	The project owner shall submit a compliance matrix (in spreadsheet format) with each monthly and annual compliance report which includes the current status of all compliance conditions of certification.	N/A	In MCRs during construction and in ACRs during operation	Susan				Ongoing	Satisfied conditions shall be placed at the end of the matrix.
COM-6	Constr	Monthly Compliance Report (MCR) including Key Events List--During construction, the project owner shall submit MCRs which include specific information.-- See COMPLIANCE-6 for complete list of MCR requirements.	The first MCR is due one month following the Energy Commission business meeting date on which the project was approved, unless otherwise agreed to by the CPM. The first MCR shall include the AFC number and an initial list of dates for each of the events identified on the Key Events List (found at end of General Conditions). All sections, exhibits, or addendums shall be separated by tabbed dividers or as acceptable by CPM.	N/A	1st MCR due 1 month following project approval & within 10d after end of reporting period thereafter	Susan	MCR due the 10th of each month			Ongoing	During pre-construction and construction of the project, submit an original and an electronic searchable version of the MCR within 10 working days after the end of the reporting period.
COM-8	All	Confidential Information	Any information the project owner deems confidential shall be submitted to the Energy Commission's Executive Director with a request for confidentiality.	N/A	if required	TID				Not Started	Any information that is determined to be confidential shall be kept confidential as provided for in Title 20, California Code of Regulations, section 2501, et. seq.

Almond 2 Power Plant Project CEC Construction Compliance Matrix

Commission Decision Dec 2010

Mobilization Start Date 2/25/11

Condition	Phase	Description	Verification/Action/Submittal Required	Other Review Required	Timeframe	Resp. Party	Sched. Date	Date Submitted	Date Approved	Status	Comments
COM-9	All	Annual Energy Facility Compliance Fee: The project owner is required to pay an annual compliance fee, which is adjusted annually. Current compliance fee information is available on the Energy Commission's website or from the CPM. See COMPLIANCE-9 for payment instructions.	1) The initial payment is due on the date the Energy Commission adopts the final decision. 2) All subsequent payments are due by July 1 of each year the facility retains its certification.	N/A	1) When commission decision adopted. 2) July 1st of each year		July Each Year			In progress	First payment made on 12/15/10.
COM-10 (Part 2 of 2)	All	Reporting of Complaints, Notices and Citations	2) Provide copies to CPM of all complaint forms, including noise and lighting complaints, notices of violation, notices of fines, official warnings, and citations, within 10 days of receipt. Complaints shall be logged and numbered. Noise complaints shall be recorded on the form provided in the NOISE conditions of certification. All other complaints shall be recorded on the complaint form (Attachment A).	N/A	within 10d of receipt	TID		5/20/11		Submitted	PG&E letter with phone number submitted on 5/20/11.
COM-12 (part 1 of 2)	Constr	Unplanned Temporary Facility Closure/On-site Contingency Plan: See COMPLIANCE-12 for specific plan requirements.	1) The project owner shall submit an on-site contingency plan no less than 60 days prior to commencement of commercial operation (or other time agreed to by the CPM).	N/A	1) 60d prior commercial operation	TID	1/27/12			Not Started	The approved plan must be in place prior to commercial operation and shall be kept on site at all times.
COM-14	All	Post-Certification changes to the Decision: Amendments, Ownership Changes, Staff Approved Project Modifications and Verification Changes-- See COMPLIANCE-14 for important detailed information about amendments, change of ownership, project modifications, and verification changes, including information on how each must be handled and how each are processed.	A petition is required for amendments and for staff approved project modifications as specified in Condition COMPLIANCE-14. For verification changes, a letter from the project owner is sufficient.	N/A	If post-certification changes	TID				Not Started	Project Owner must petition the CEC in order to delete or change a condition of certification, modify the project (including linear facilities) design, operation or performance requirements, and/or to transfer ownership or operational control of the facility. <u>It is the responsibility of the project owner to contact the CPM to determine if a proposed change should be considered a project modification. Implementation of a project modification without first securing Energy Commission, or Energy Commission staff approval, may result in enforcement action that could result in civil penalties.</u>